** The person who can be reached by phone regarding any questions concerning this information.

SEP - 8 1983

CONSERVATION DIVISION Wichita, Kansas

SEC. 27 TWP. 13S RGE. 19W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1 - 27

SHOW GEOL	OGICAL MAP	KERS, LOGS RU	Ŋ,

FORMATION DESCRIPTION, CONTENTS, ETC.		ut-in pressures, and recoveries. TOP BOTTOM		NAME	DEPTH	
X Check if no Drill Stem Tests Run.						
Check if samples sent to Geologic	al Surv	ey				
Post Rock		0	50	Heebner	3433 (-127	
Shale		0	900		0/70 / 10/	
Sand	90		1130	Lansing	3479 (-132	
Shale & Redbed	113 145		1451 1500	Conglomerate	3803 (-164	
Anhydrite Shale	150		2278	oongromer are		
Shale & Lime	227		3865	RTD	3880 (-17	
Arbuckle	386	55	3880		2001: (17	
	' '	1.00 T		LTD	3881 (-17	
		İ	!			
		. 1		Ran Great Guns	radiation	
-				guard log.	ladiacion	
•				guaru 10g.		
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additional space is needed use Page	2.					

Purpose of string	Size hole drilled	Sixe casing set	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percen additives
Surface	12-1/4"	8-5/8"	23#	288'	Com Quick Set	180	
	+	†					

LINER RECORD			PERFORATION RECORD			
Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval		
TUBING RECO	ORD			er		
Setting depth	Packer set at					
	Bottom, ft. TUBING RECO	Bottom, ft. Sacks cement TUBING RECORD	Bottom, ft. Sacks cement Shots per ft. TUBING RECORD	Bottom, ft. Sacks cement Shots per ft. Size & type TUBING RECORD		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE-REGORD						
Amo	Depth interval treated					
			# N			
Date of first production	Producing method (flowing	Producing method (flowing, pumping, gas lift, etc.)				
				<u> </u>		

Estimated Production I.P Perforations