

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5050 EXPIRATION DATE 6-30-83

OPERATOR Hummon Corporation API NO. 15-051-23,326-00-00

ADDRESS 400 One Main Place COUNTY Ellis

Wichita, Kansas 67202 FIELD Wildcat SACK

** CONTACT PERSON Wilber Berg PROD. FORMATION Lansing-Kansas City

PHONE (316) 263-8521

PURCHASER Inland Crude LEASE Sack

ADDRESS 104 S. Broadway, Suite 521 WELL NO. #1

Wichita, KS 67202 WELL LOCATION NE NE NW

DRILLING Blue Goose Drilling Co., Inc. 330 Ft. from north Line and

CONTRACTOR 2310 Ft. from west Line of (E)

ADDRESS Box 1413 the NW 1/4 (Qtr.) SEC 25 TWP 13S RGE 19 (W).

Great Bend, KS 67530

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS _____ KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 3667 PBTD 3570'

SPUD DATE 1-12-83 DATE COMPLETED 1-21-83

ELEV: GR 2015 DF 2020 KB 2022

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-9900

	25		

Amount of surface pipe set and cemented 236.84' DV Tool Used? Port collar

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of March, 19 83.

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. _____

MY COMMISSION EXPIRES: February 13, 1986

Sandra L. Mendoza
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION
3-10-83
MAR 10 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
Check if no Drill Stem Tests Run.					
DST #1: 3224-3260'		FP 72-253/289-349		ELECT. LOG TOPS	
OP 45-60-30-60		SIP 1223-1223		Topeka	3025 -1003
Rec. 180' G0 specked MW, 482' GW		HP 1719-1660		Heebner	3286 -1264
DST #2: 3312-3381'		FP 72-108/144-156		Lansing	3340 -1318
OP 30-45-30-45		SIP 1117/1093		B/KC	3560 -1538
Wk dec. blow 1st open, very wk blow 2nd open		HP 1719-1707		Arbuckle	3652 -1630
Rec. 185' S0 specked mud				LTD 3669	
DST #3: 3384-3426'		FP 60-108/144-144			
OP 30-45-30-45		SIP 1141-1117			
Strong blow 1st open, fair blow 2nd open		HP 1742-1719			
Rec. 120' OCM, 243' HOCM					
DST #4: 3443-3490'		FP 60-84/96-132			
OP 45-60-60-90		SIP 1306-1306			
Rec. 60' SOCM, 120' SOCWM		HP 1849-1754			
DST #5: 3510-3525'		FP 36-24/48-48			
OP 45-60-60-60		SIP 1116-1045			
Rec. 60' HOCM		HP 1947-1801			
DST #6: 3610-3667'		FP 48-48/60-60			
OP 30-45-30-45		SIP 740-599			
Rec. 30' SOCM		HP 2061-1931			
DST #7: 3494-3515'		FP 24-12/12-12			
OP 30-45-30-45		SIP 36-24			
Rec. 5' mud		HP 1731-1813			
Clay and Sand	0	45			
Shale	45	246			
Sand & SHale	246	1788			
Shale & Lime	1788	3667			
RTD		3667			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	20#	244'	Common	180	2%cc 3%gel
Production	7 7/8	5 1/2"	14#	3664'	60/40 Poz	125	10% salt, 3/4 of 1% D-31 FR.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB shots	3521 - 23
			4	"	3485 - 87
			4	"	3423 - 25
			4	"	3504 - 08

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
acidize w/250 gals 15% MA then w/1000 gals retarded acid	3521 - 23
acidize w/250 gals 15% MA acidize w/500 gals MA	3423 - 25
then w/500 gals MA	3504 - 08
Date of first production 3/3/83	Producing method (flowing, pumping, gas lift, etc.) pumping
Gravity 30°	
Estimated Production - I.P. 20 bbls.	Gas -0- MCF
Water 82%	Gas-oil ratio 95 bbls.
Disposition of gas (vented, used on lease or sold) used on lease	Perforations 3423 - 3523