

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR John O. Farmer, Inc. API NO. 15-051-23,136-00-00ADDRESS P.O. Box 352 COUNTY EllisRussell, KS 67665 FIELD Wildcat** CONTACT PERSON Margaret A. Schulte PROD. FORMATION _____PHONE (913) 483-3144PURCHASER _____ LEASE BefortADDRESS _____ WELL NO. #1DRILLING John O. Farmer, Inc. WELL LOCATION NW NW NECONTRACTOR P.O. Box 352 330 Ft. from the north Line andADDRESS Russell, KS 67665 330 Ft. from the west Line ofPLUGGING John O. Farmer, Inc. the NE/4 (Qtr.) SEC 23 TWP 13S RGE 19W.CONTRACTOR P.O. Box 352ADDRESS Russell, KS 67665TOTAL DEPTH 3696' PBTD _____SPUD DATE 9-3-82 DATE COMPLETED 9-10-82ELEV: GR 2031' DF 2034' KB 2036'DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS.

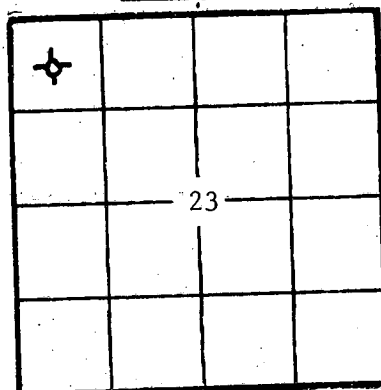
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 213' DV Tool Used? _____THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

KCC ☒KGS ☒SWD/REP ☒PLG. ☒

A F F I D A V I T

John O. Farmer, being of lawful age, hereby certifies

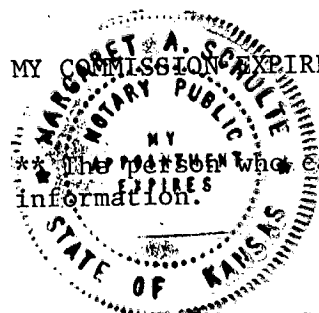
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of September,19 82.MY COMMISSION EXPIRES: January 27, 1985

** The person who can be reached by phone regarding any questions concerning this information.



Margaret A. Schulte
(NOTARY PUBLIC)
Margaret A. Schulte

RECEIVED
SEP 15 1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR John O. Farmer, Inc. LEASE Befort SEC. 23 TWP. 13S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	800		Sample Tops
Sand	800	1005		
Red Bed	1005	1330	Anhydrite	1330 (+706)
Anhydrite	1330	1368	Heebner	3305 (-1269)
Shale & Shells	1368	1631	Toronto	3326 (-1290)
Shale & Sand	1631	2000	Lansing	3349 (-1313)
Shale & Shells	2000	2225	Arbuckle	3651 (-1615)
Shale	2225	2455	T.D.	3696 (-1660)
Shale & Shells	2455	2675		
Shale & Lime	2675	3360		
Lime	3360	3696		
DST #1 3303-44				
Tool open 30-30-30-30 - weak blow, 30 min.				
Rec: 5' mud				
IFP: 50-50				
FFP: 50-50				
BHP: 870-742				
DST #2 3659-70				
Tool open 15-30 - weak blow, 15 min.				
Rec: 2' mud				
IFP: 30-30				
FBHP: 40				

Report of all strings — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	219'	Common	160	3% C.C., 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	
		bbls.	bbls.	MCF	%
Disposition of gas (vented, used on lease or sold)		Perforations			