

15.051.04370.00.00

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER D-10,587
LEASE NAME Johnson
WELL NUMBER 2

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

4290 Ft. from S Section Line
2310 Ft. from E Section Line

LEASE OPERATOR Dreiling Oil, Inc.
ADDRESS Box 1000 Victoria, KS 67671
PHONE#(913) 735-2204 OPERATORS LICENSE NO. 5145
Character of Well SWD

SEC. 9 TWP. 13 RGE. 19 (S) or (W)
COUNTY Ellis
Date Well Completed 10-28-88
Plugging Commenced 10-28-88
Plugging Completed 10-28-88

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on October, 1988 (date)
by Edwin A. Schumacher (KCC District Agent's Name).

Is ACO-1 filled? No If not, is well log attached? Yes

Producing Formation Depth to Top Bottom T.D. 4184'

Show depth and thickness of all water, oil and gas formations.

RECEIVED

OIL, GAS OR WATER RECORDS | CASING RECORD STATE CORPORATION COMMISSION

Formation	Content	From	To	Size	Put In	Pulled out
surface casing				10 3/4"	149'	DEC 20 1988
						CONSERVATION DIVISION Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Ran tubing to 1331' open-ended and pumped 145 sks common cement. Fluid returns on tubing-casing annulus, shut in tubing-casing annulus and pumped 55 sks, common cement w/250 psi on annulus. Pumped 100 sks. 60/40 poz 6% gel down tubing w/500 Psi on tubing casing annulus. Tried displacing remainder of water in tubing-casing annulus by pumping down tubing. Tubing locked up at 1500 psi
(If additional description is necessary, use BACK of this form.) (con't.)

Name of Plugging Contractor Dreiling Oil, Inc. License No. 730

Address Box 1000, Victoria, KS 67671

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Dreiling Oil, Inc.

STATE OF KANSAS COUNTY OF ELLIS, ss.

I, Joseph A. Hess (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Joseph A. Hess

(Address) Box 1000, Victoria, KS 67671

SUBSCRIBED AND SWORN TO before me this 19th day of December, 19 88



Patty Dreiling
Notary Public

Commission Expires: 8-30-90

Tied onto tubing-casing annulus and tried freeing tubing. Pumped 100 sks. common cement starting at 1000 psi and broke down to 250 psi ending w/a max pressure of 800 psi and holding 300 psi. Hooked up to 10 3/4" x 7" annulus pressured to 700 psi and held 400 psi w/0 sks. cement. Tied back onto tubing 1500 psi w/shut-in 1100 psi. Tied back onto tubing-casing annulus w /1000 psi max pressure w/shut-in 800 psi. Total cement used 300 sks. common and 100 sks. 60/40 poz 6% gel. Also, used 3/4 of 1% CFR2 in common cement. Tubing cemented in said well.

RECORDED
INDEXED

APR 19 1954

