

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Harper County, Sec. 3 Twp. 35N Rge. 5 (E) 9 (W)  
Location as "NE/CNW/SW" or footage from lines AND KCL

Lease Owner Carlock Inc

Lease Name Carroll Well No. 1

Office Address Box 9701 - Shortel Station, Okla City 18, Okla

Character of Well (completed as Oil, Gas or Dry Hole) Dry hole

Date well completed \_\_\_\_\_ 19\_\_

Application for plugging filed 8-25 1957

Application for plugging approved 8-28 1957

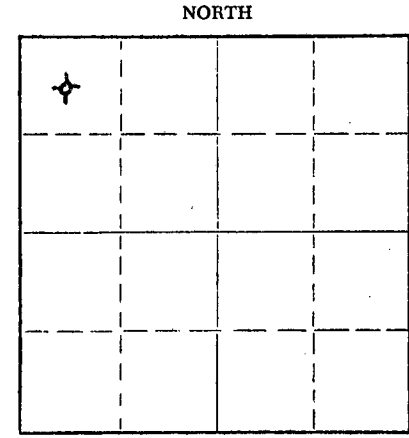
Plugging commenced September 10 1957

Plugging completed September 13 1957

Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Merle Rives

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 5217 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Surface</u>		<u>0</u>	<u>270'</u>	<u>8 7/8"</u>	<u>252'</u>	<u>None</u>
<u>Production (Miss)</u>	<u>SALT H<sub>2</sub>O</u>	<u>0</u>	<u>4854'</u>	<u>5 1/2"</u>	<u>4854'</u>	<u>4000'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged back with crushed rock to 4720' dumped 5 sacks cement @ 4720' with dump balls. Top of cement 4685'. Dumped in 50 sbs Gel-Mud. C. 1800' by State Cement Co. Filled hole with mud to 250' at rock bridge, dumped 20 sbs cement. Top of cement 190'. Filled with mud to 35', set rock bridge, dumped 10 sbs cement for cap.

RECEIVED  
STATE CORPORATION COMMISSION  
03-11-58  
MAR 11 1958  
CONSERVATION DIVISION  
Wichita, Kansas

Name of Plugging Contractor Miles Casing Pulling Co (If additional description is necessary, use BACK of this sheet)  
Address Box 711 Great Bend, Kansas

STATE OF Oklahoma COUNTY OF Tulsa, ss.  
Dan W. Shaffer (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Dan W. Shaffer  
411 Babypus Hwy, Tulsa, Okla (Address)

SUBSCRIBED AND SWORN to before me this 10th day of March, 1958

My commission expires Oct. 26, 1960  
Lo Flema Jackson Notary Public.

PLUGGING  
FILE SEC. 3 T. 35R. 9W  
BOOK PAGE 42 LINE 21

OIL & GAS DEVELOPMENT COMPANY  
 CARRON #1  
 LOCATION: C NW/4, NW/4  
 SECTION: 3-15-9  
 HARTCO COUNTY, KANSAS  
 FORMATION LOG #

FROM	TO	FORMATION
0	1125	Shale
1124	1608	Shale & Shells
1608	1785	Shale & Lime
1785	1875	Shale & Sand
1875	2120	Lime & Shale
2120	2160	Shale & Sand
2160	2409	Shale
2409	2475	Shale & Lime
2475	2710	Shale & Shells
2710	2813	Shale
2813	2918	Shale & Lime
2918	3075	Shale, Sand, Lime Stks.
3075	3217	Lime & Shale
3217	3261	Lime
3261	3608	Shale & Lime
3608	3745	Shale
3745	3938	Shale & Sand
3938	4103	Shale & Lime
4103	4375	Lime
4375	4580	Shale & Lime
4580	4652	Lime
4652	4738	Cherty Lime
4738	4963	Lime
4963	5027	Shale & Lime
5027	5057	Shale
5057	5071	Shale & Sand
5071	5128	Sandy Lime
5128	5202	Lime
5202	5217	Sand
5217		Total Depth

This is an exact formation report as taken from our daily drilling reports.

L. B. JACKSON DRILLING COMPANY

By M. F. Ashmell  
 M. F. Ashmell

09-05-57

PLUGGING  
 FILE SEC. 3 135 R 9W  
 BLOCK PAGE 42 LOT 21