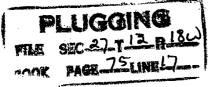
STATE OF KANSAS

STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mall or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

## /5.05/.004+0.0000 WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	Elli	3	Cou	ntv Sec 27	тур 13 ва	e 18 (¥) W (W)	
NORTH	Location as "NE	CNW4SW4	" or footage fr	$_{ m com\ lines}$ NE	NE SW		
	Lease Owner	Ben F. B	rack Oil	. Company,	Inc.		
	Lease Name	Stackhol	ise Dlda	Wide his to		Well No. 1	
	Character of We	JUS DIO	MT DTOR	- wichica	nans و ع	as	
	Date well comple	en (combiered i	us On, Gas or 4 - 7	Ory Hole)	ry-note-	19	
1 i	Application for	plugging filed	4-7	9-5]	***************************************	19	
	Application for p	lugging approv	ed. 4-1	9-51		19	
<b>(</b>	Plugging comme	nced	4-]	9-51		19	
	Plugging complet	ted	<u> </u>	9-51		19	
	Reason for aban	donment of we	ll or producin	g formationN	othing t	here.	
	***************************************						
	If a producing w	rell is abandone	d, date of las	t production		19	
Locate well correctly on above Section Plat	was permission	dotained from	the Conserva	tion Division or	its agents befo	ore plugging was com-	
Name of Conservation Agent who sup	menced rof this	well Mr.	Eldon F	etty Box	326 на	we Kangag	
Producing formation	Deptl	to ton	Bottor	л <del>— — —</del> Т	otel Donth of V	701 3600 E-4	
Show depth and thickness of all water	, oil and gas formation	s.		_	our Depui of v	venreet	
OIL, GAS OR WATER RECORD	)S					CASING RECORD	
Formation	Content	From	То	Size	Put In	Pulled Out	
Surface		0	4151	8-5/8"	4151	none	
•							
						_======================================	
			-				
					***************************************		
		***************************************					
Describe in detail the manner in			-				
-	th 10 sacks			······································	····		
		-					
		<u>*</u>		***************************************		*******************************	
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•		SIAIE CORONNEL VIII					
	***************************************			LA LA SEAD	IUN COMAZOS	)	
				N 27 11	- 57	<del>W</del>	
			Ç	ONSERVA	1995		
		CONSERVATION BINICIPAL  WIGHT CONSERVATION BINICIPAL  WINDOWN					
	***************************************				ione'l'	<u> </u>	
	(If additional de	emintion /	T too DA CITE A			***************************************	
Correspondence regarding this we	n phonin de anniessen i	UR		Y.A.A V VIIIV WI	ny. Inc.		
ddress 309 Brown Build	ing Wichit	a 2. Kan	sas	,			
	***************************************	*************************		***************************************	***************************************	·*************************************	
tate of Kansas	COUNT	V OF S	edowick			A	
Emil E. Bower	S	. OF (emi	alovee of own	, 55.	norman) of the	share described11	
eing first duly sworn on oath, says:	That I have knowledge	of the facts, s	tatements, and	d matters herein	contained and t	the log of the shove-	
escribed well as filed and that the san	ne are true and correct.	. So help me (	Hod.			and log of the above	
		Signature)	The same	12 6		/	
	'				Bowers	4944-0000000000000000000000000000000000	
		•••••	309 Bro	wn Buildir	g. Wichi	ta 2, Kansas	
SUBSCRIBED AND SWORN TO before n	ne this 24th			DDA)	10 57		
				41.00		· · · /	
	_		*****************	<u> Clha</u>		Notam Public	
y commission expiresNovember			50-1034			Notary Public.	
		23-5091-s 8	-50—10M		•		
	and the same of th	70111			• •	2"	



15.051.00440.00.00

## BEN F. BRACK OIL COMPANY, INC. 309-10 Brown Building Wichita 2, Kansas

STACKHOUSE #1

NE NE SW

Sec.27-13-18W Ellis County, Ks. Completed: 4-18-51

Total Depth: 3690' Elevation: 2038 DF

	WELL LOG		
Surface	50		
Sand	115		
Shale, Shells, Red Bed	415		
Shale and Shells	580		
Sand	660	· .	
Shale and Shells, Red Bed	<b>790</b>		
Sand, REd Bed, Shale	1330		
Anhydrite	1360		
Shale and Shells	1940		
Lime and Shale	1985		
Broken Lime	2105		
Lime - Shale	2830	<u> FORMATIONS</u>	
Broken Shale	2990		
Shale and Lime	3070	Heebner	3263
Broken Lime	3110	Toronto	3272
Lime and Shale	3240	Douglas	3292
Broken Line	3330	Lansing	3302
Shale and Lime	3390	Conglomerate	3646
Broken Lime	3500		
Lime and Shale	3595		
Broken Lime	3620		
Lime and Shale	3690 T.D.		

Above depths denote bottom of formation.

CASING RECORD

8-5/8"

4151

To the best of my knowledge the above is a true and correct statement of all formations and where found.

BEN F. BRACK OIL COMPANY, INC.

WITHESEED:

April 24, 1951