

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-051-24,567-0000

LEASE NAME Dreiling

WELL NUMBER #1

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

4290 Ft. from S Section Line

1650 Ft. from E Section Line

LEASE OPERATOR Shields Oil Producers, Inc.

SEC 21 TWP. 13 RGE. 20 (E) or (W)

ADDRESS Box 248, Russell, Kansas 67665

COUNTY Ellis

PHONE# (913) 483-5241 OPERATORS LICENSE NO. 5184

Date Well Completed \_\_\_\_\_

Character of Well oil

Plugging Commenced 10-20-88

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 10-31-88

The plugging proposal was approved on October 27, 1988 (date)

by Dennis Hamel (KCC District Agent's Name)

Is ACO-1 filed? \_\_\_\_\_ If not, is well log attached? With application

Producing Formation \_\_\_\_\_ Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.D. 3830'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8-5/8"	232'	None
				5-1/2"	3818'	2,504.98'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set. Dumped sand to 3460' and 5 sacks cement. Shot casing at 3100', 2900' and 2500'. Pulled 69 joints of 5-1/2" casing. Allied plugged well with 600# hulls and 250 sacks of 65/35 pozmix with 10% gel and 1/4# floseal per sack. Maximum pressure was 100 psi and shut in 200 psi.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Rockhold Engineering, Inc. License No. 5111

Address Box 698, Gt. Bend, Ks. 67530

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Shields Oil Producers, Inc.

STATE OF Kansas COUNTY OF Barton, ss.

James W. Rockhold (Employee of Operator) or (Operator) above-described well, being first duly sworn on oath, says: That I have knowledge of the fact: statements, and matters herein contained and the log of the above-described well as filed th the same are true and correct, so help me God.

(Signature) James W. Rockhold

(Address) Box 698, Gt. Bend, Ks. 67530

SUBSCRIBED AND SWORN TO before me this 31st day of October, 1988

Jona M. Leatherman

My Commission Expires: \_\_\_\_\_  
JONA M. LEATHERMAN  
Barton County, Kansas  
My Appt. Exp. 9-26-91

Notary Public

# INSPECTION REPORT

Case# \_\_\_\_\_

	Complaint
X	New Situation
X	Response to request
	Follow-up

Date: 2-3-2011

Operator: Shields Oil Producers Inc.

License: 5184

Address: 326 N Main

Location: NE SW NE Sec 21-13-20w

City/St: Russell KS 67665

Lease: Dreiling # 1

Phone: 785-483-3141

County: Ellis

Reason for investigation: Lease inspection for compliance

Problem: No plugging report

### Findings:

- A lease inspection was completed on the above said lease on February 03, 2011 and found the following.
- Production Drilling brought out a backhoe and dug down to the well bore on the Dreiling well # 1. Found 8-5/8" CSG approximately 6' down. No 5-1/2" CSG was visible in the well bore. Cement did appear to be in the well bore 5' down from surface.
- GPS location 38.90923 & 099.54558. 3634' FSL & 1677' FEL API # 15-051-24567-00-00.

Photos: Yes

### Action /recommendations:

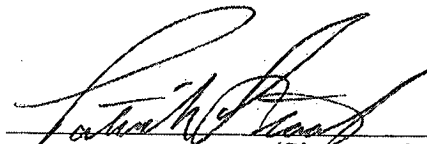
- The above said well will be turned over to legal.

Pat Staab P.I.R.T. II \_\_\_\_\_

(Agent)

February 3, 2011

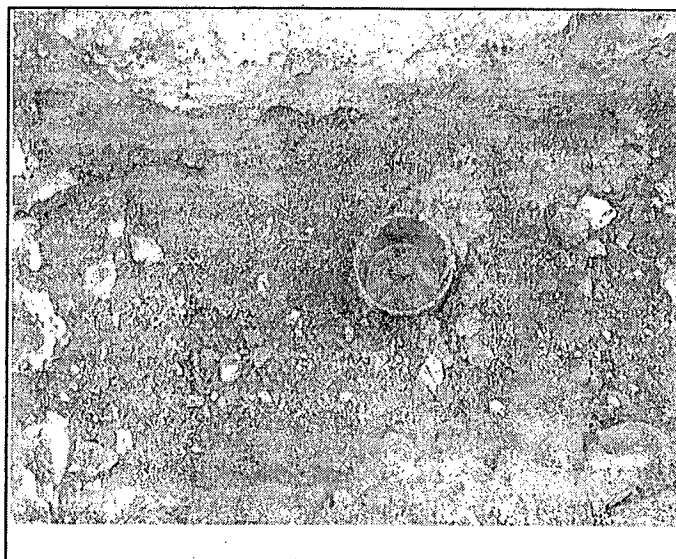
cc: file, Rich Williams

  
\_\_\_\_\_  
(Signature)

February 3, 2011

Shields Oil Producers Inc. # 5184  
Dreiling Lease  
NE SW NE/4 Sec 21-13-20w  
Ellis County Kansas

Lease inspection on February 3, 2010 to check lease for compliance with Kansas Corporation Rules and Regulations regarding the Conservation of Crude Oil & Natural Gas.



The Dreiling well # 1 located at GPS location 38.90923 & 099.54558 3634'FSL & 1677'FEL. The well was found buried 6' down. No 5-1/2" CSG was visible in the well bore. Cement appears to be about 5' down in well bore. API # 15-051-24567-00-00. No plugging report was found on file.