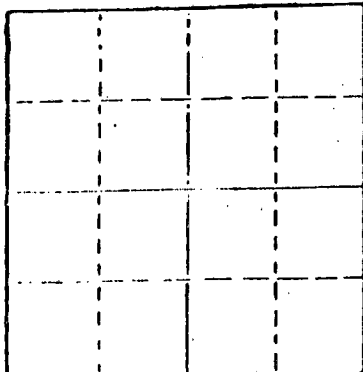


STATE OF KANSAS
STATE CORPORATION COMMISSION

15-051-21952-00-00
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202



Locate well correctly on above
Section Plat

Ellis County, Sec. 27 Twp. 13S Rge. 19W E/W
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines
SE NW SE

Lease Owner Abercrombie Drilling, Inc.
Lease Name SACK Well No. 1

Office Address 801 Union Center, Wichita, Kansas 67202
Character of Well (Completed as Oil, Gas or Dry Hole)

Dry Hole
Date Well completed April 24 1980
Application for plugging filed (Verbally) April 24 1980
Application for plugging approved (Verbally) April 24 1980
Plugging commenced April 24 1980
Plugging completed April 24 1980

Reason for abandonment of well or producing formation
No commercial quantity of oil or gas encountered
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Marion Schmidt
Producing formation Depth to top Bottom Total Depth of Well

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from feet to
feet for each plug set.

T.D. 3851'.
Set 1st plug at 730' with 70 sacks,
2nd plug at 240' with 20 sacks,
40' solid bridge with 10 sacks,
Rathole with 5 sacks.

Cemented with 50/50 posmix, 6% gel.
Job was complete at 9:00 p.m., 4-24-80.
State Plugger - Marion Schmidt.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.
Jack L. Partridge, Asst. Sec.-Treas. (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) Jack L. Partridge
801 Union Center, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 1st day of May, 1980



My commission expires 8-21-82

Sherrie L. Brooks
Sherrie L. Brooks Notary Public.

RECEIVED
STATE CORPORATION COMMISSION
5-9-80
MAY - 9 1980

CONSERVATION DIVISION
Wichita, Kansas

APR 7 1980

IMPORTANT
Kans. Geo. Survey request
samples on this well.

KANSAS DRILLERS LOG

S. 27 T. 13 R. 19 ^{NE}/_W

API No. 15 — 051 — 21,952-00-00
County Number

Loc. SE NW SE

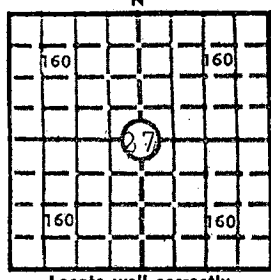
Operator
Abercrombie Drilling, Inc.

County Ellis

Address
801 Union Center Wichita, Kansas 67202

640 Acres
N

Well No. # 1 Lease Name Sack



Footage Location
feet from (N) (S) line feet from (E) (W) line

Locate well correctly
Elev.: Gr. 2149'

Principal Contractor
Abercrombie Drilling, Inc.

Geologist
Neil H. Sykes

Spud Date
4-16-80

Total Depth
3851'

P.B.T.D.

Date Completed
4-24-80

Oil Purchaser

DF 2151 1/2' KB 2154'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	244'	Common	185	2% gel, 3% Ca.C

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
STATE CORPORATION COMMISSION

MAY - 9 1980

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)

CONSERVATION DIVISION
Wichita, Kansas

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Operator

Well No.

1

Lease Name

SACK

Dry Hole

S 27 T 13SR 19W^E_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale, Sand & Clay	0	226	SAMPLE TOPS:	
Blue Shale	226	246	Anhydrite	1454'(+ 700)
Shale & Sand	246	1454	B/Anhydrite	1489'(+ 665)
Anhydrite	1454	1489	Topeka	3181'(-1027)
Shale	1489	1525	Queen Hill	3346'(-1192)
Shale & Sand	1525	2628	Heebner	2423'(-1269)
Shale & Lime	2628	3514	Toronto	3443'(-1289)
Lime	3514	3671	Lansing	3471'(-1317)
Lime, Marmaton, & Conglomerate	3671	3783		
Lime	3783	3792		
Arbuckle Dolomite	3792	3851		
Rotary Total Depth		3851		
DST #1 (3376-3400') 30", 30", 30", 30". Weak blow 10", died. Rec. 20' mud. IFP 40-40, IBHP 951, FFP 40-40, FBHP 951.				
DST #2 (3482-3514') 30", 30", 30", 30". Weak blow 15", died. Rec. 10' mud. IFP 40-40, IBHP 80, FFP 50-50, FBHP 60.				
DST #3 (3532-3552') 30", 30", 30", 30". Weak blow 20". Rec. 10' mud. IFP 40-40, IBHP 60, FFP 40-40, FBHP 50.				
DST #4 (3551-3575') 30", 30", 30", 30". Weak blow 20", died. Rec. 20' mud. IFP 40-40, IBHP 1160, FFP 40-40, FBHP 1040				
DST #5 (3620-3660') 30", 45", 60", 45". Fair blow. Rec. 80' oil covered mud, 20% oil. IFP 50-50, IBHP 170, FFP 60-70, FBHP 120.				
DST #6 (3760-3792') 30", 30", 30", 30". Weak blow 20", died. Rec. 10' mud. IFP 40-40, IBHP 140, FFP 41-41, FBHP 60.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Jack L. Partridge

Jack L. Partridge
Assistant Secretary-Treasurer

Title

May 1, 1980

Date