STATE OF KANSAS STATE CORPORATION COMMISSION

VELL PLUGGING RECORD

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Correspondence regarding this well should be addressed to Virginia Drilling Company, Inc. dress. 701 Brown Building, Wichita, Ansas ATE OF Kansas COUNTY OF Sadgwick selection of the above-described wing first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. (Signature) County OF Sadgwick selection of the above-described with the same are true and correct. So help me God. (Signature) County OF Sadgwick selection of the above-described with the same are true and correct. So help me God. (Signature) County OF Sadgwick selection of the above-described with the same are true and correct. So help me God. (Signature) County OF Sadgwick selection of the above-described with the same are true and correct. So help me God. (Signature) County OF Sadgwick selection of the above-described with the same are true and correct. So help me God. (Signature) County OF Sadgwick selection of the above-described with the same are true and correct. So help me God. (Signature) County OF Sadgwick selection of the above-described with the same are true and correct. So help me God. (Signature) County OF Sadgwick selection of the above-described with the same are true and correct. So help me God. (Signature) County OF Sadgwick selection of the above-described with the same are true and correct. So help me God. (Signature) County OF Sadgwick selection of the above-described with the same are true and correct. So help me God. (Signature) County OF Sadgwick selection of the above-described with the same are true and correct. So help me God. (Signature) County OF Sadgwick selection of the above-described with the same are true and correct. So help me God. (Signature) County OF Sadgwick selection of the above-described with the same are true and correct. So help me God. (Signature) County OF Sadgwick selection of the above-described with the same are true and correct select							\	
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S. Co. All.	commission expires	5-49		1 Brown	Building	Sichita 2, K. Address) , 19.48	above-described wel he log of the above	

Sack No. 1 Well:

Location:

NE NE NE Section 26-13S-19W, Ellis County, Kansas Virginia Drilling Company, Inc.
Virginia Drilling Company, Inc. Company: Contractor:

January 10, 1948 RTD January 22, 1948 Commenced: Completed:

RTD3739 Total Depth: Elevation: 2250

15.051.00929.00.00

FORMATION	DEPTH	CIRCULATE:
Surface Soil	0-20	3388 - 1 hr.
Sand	20- 60	3453- 1 hr.
Shale	60-145	3655 - 1 hr.
Shale & Shells	145-221	3705 - 1 hr. 9 min.
Shale-shells	221-550	3734 - 1 hr.
Sand	55 0-6 5 0	
Shale, sand, shells	650-1050	TOPS:
Shale-shells	1050-1333	
Anhydrite	1333-13 78	Topeka 3068
Shale & Shalls	1378-1740	Heebner sand 3312
Shale-salt	1740-1830	Lansing KC 3375
Shale-salt	1830-1910	Conglomerate 3649
Shale-shells	1910-2200	Ařbuckle 3703
Shale-lime	2200-2650	
Shale -shells	2650-2750	Perforate 136 holes - 3267-3512. Filled with
Shale-lime	2750-2 220	water. Filled hole with lead wool to shut off
Shale-shells	2910-3035	water•
Shale-lime	3035-3120	Plugged back to 3427
Lime-shale	3110-3250	Swabbed hole dry - hole filled w/water overnight
(10° correction # 3120) 0 3120 # 3110)		Plugged back to 3294 - steel wool & Calseal Swabbed hole dry-filled w/water. Plug back
Lime	3250-3290	to 3274.
Lime-shale	3290-3359	
Lime	3359-3620	Perforate 23 shots 3512-3504 Water-No oil
Lime-conglome rate	3620-3675	" 22 " 3508-3500 Water
Cherty conglomerate	3675-3711	1 21 1 3445-53 Water
Arbuckle	3711-3739	
	10	1 46 1 3267-3283 Water
		" 160 " 3260-3290 No results-
		little water-little
		oil
	• •	Plugged 3290-3200-Calseal, Rock & Lead Wool

Now comes 3. A. Murphy, who states that he is familiar with the drilling of oil and gas wells and knows of his own knowledge that the Sack No. 1, located in the NE NE NE Section 26-13S-19W, Ellis County, Kansas, was drilled to a total depth of 3739 feet, same being plugged and abandoned.

Subscribed and sworn to before me this

My Commission expires February 5, 1949.

