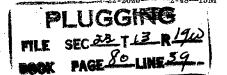
STATE OF KANSAS STATE CORPORATION COMMISSION

/5.65/.00672.00.00 WELL PLUGGING RECORD

FORMATION PLUGGING RECORD when reporting plugging off formations.

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division	FORMATION PLUGGING RECORD Strike out upper ling when reporting plugging off formation					
State Corporation Commission 800 Bitting Building		Ellis	Count	y. Sec23	Twp13 Rg	e(<i>E</i>)19.(<i>W</i>
Wichita, Kansas	Location as "N	E4NW4SW4"	or footage from	m lines. SW S	SW SE	
NORTH						
	Lease Name	Krueger		Włabita O	17	Well No1
						` 1949
						1949
				_		1949
						1949
						1949
		·		·····		
	If a producing	well is abandone	d, date of last	production		19
						re plugging was com
Locate well correctly on above Section Plat						•••••••••••••••••••••••••••••••••••••••
Name of Conservation Agent who supe						
Producing formation			Bottom	'	Total Depth of	Well3750Fee
Show depth and thickness of all water,	oil and gas formatio	ns.				
OIL, GAS OR WATER RECORDS					,	CASING RECORD
			T - T			
Formation	Content	From	То	Size	Put In	Pulled Out
				8-5/8"	162	007/
				4壹"	3749	2210
			'	•		
		1			1	
			1		1 .	
_	with mud to				•	meno
	,			70).	773	
					Conson	<u> </u>
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	• • • • • • • • • • • • • • • • • • • •	***************************************			JAN 261	⁰⁴⁰ 49
				ST.	ATE COM J	1.11.61
		•			COlvivio	
	***************************************	***************************************			KANSAS	
	• • • • • • • • • • • • • • • • • • • •		-	•••••••••••••••••••••••••••••••••••••••	••••••	***************************************
	•				***************************************	•••••••••••••••••••••••••••••••••••••••

Correspondence regarding this wel		description is necessared to Virgini			Inc.	
Address 701 Brown Build	ding, Wichita	2, Kansas		······		
	- Andrew Company (Baltima Approximation - many				<u>.</u>	y g yery
STATE OF Kansas	COTTA	my or	Sedewick			
						e above-described well
being first duly sworn on oath, says: T	hat I have knowled	lge of the facts s	proyee or owne	er) or (owner or I matters herein	operator) of the	the log of the above
described well as filed and that the sam				THEORETE HEIGH	e contained and	one log of the above
3	- January Control Control		,,,,	1	11	
		(Signature)	CUIIC	usjoh	<u> </u>	
English the second	•	201	L Brown Bu	ilding. Wi	chita 2, K	ansas
			_	(A	ddress)	
SUBSCRIBED AND SWORN TO before n	ne this25th	day(of	Janua	ry A	, 1949	//
			d m	nex 100	Mari	This
My commission expires 2/5/49	9			y	· · · · · · · · · · · · · · · · · · ·	Notary Public.
THE COMPRESSION CAPITES	/ ··········			•		



Krueger No. 1

SW SE Section 23-18S-19W, Ellis County, Kansas Location:

Virginia Drilling Company, Inc. Company: Virginia Drilling Company, Inc. Contractor:

October 8, 1948 Commenced: October 26, 1988 Completed:

Total Depth: 3750 Elevation: 2050

15.051.00012 0000

WODALA MT ON	DEPTH	Set 8-5/8 csg. @ 162
FORMATION	DEF IN	
		Set $4\frac{1}{3}$ csg. @ 3749
12½ hole	0-72	mana.
	72–162	TOPS:
Shale-shells	162-810	
Sand	810-1015	Heebner 3326
Shale-red bed	1015-1145	Toronto 3347
Sandy red bed - shale	1145-1337	Lansing 3376
Anhydrite	1337-1392	Base Kansas City 3634
Shale-red bed	1392 1540	Marmaton cherty lime 3696
Shale	1540-1695	,
Shale-shells	1695-1930	,
Shale-lime	1930-2350	
Lime	2350-2408	
Lime-shale	2408-2910	CIRCULATE:
	•	OIROULKIE;
Shale-shells	2910-3050	2077 7 1
Shale-lime	3050-3406	3251 - 1 hr 20 min
KC Lime	3406-3483	3295 - 1 hr 20 min
Lime	3483-3614	3459 - 2 hrs
Lime-shale	3614-3663	3750 - 1½ hrs
Conglomerate	3663-3697	· •
Arbuckle lime	3697-3750	

Now comes S. A. Murphy, who states that he is familiar with the drilling of oil and gas wells and knows of his own knowledge that the Krueger No. 1, located in the SW SE Section 23-18S-19W. Ellis County, Kansas, was drilled to a total depth of 3750 feet. Same was plugged and abandoned.

Subscribed and sworn to before me this 25

My commission expires February 5, 1949.