

JAN 12 2011  
RECEIVED

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 03194  
Name: Tri United, Inc  
Address: 950 270th Ave  
City/State/Zip: Hays, Kansas 67601  
Purchaser: Plains  
Operator Contact Person: Eugene Leiker  
Phone: (785) 628-3670  
Contractor: Name: Shields Oil Producers  
License: 5184  
Wellsite Geologist: Eugene Leiker

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

9-15-10    9-20-10    9-21-10  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

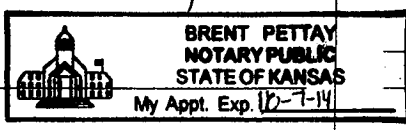
API No. 15 - 051-26028-00-00  
County: Ellis  
E2-SE-SW-SE Sec. 25 Twp. 13 S. R. 18  East  West  
330' feet from S N (circle one) Line of Section  
1620' feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Gross Well #: 5  
Field Name: Younger Northwest  
Producing Formation: Arb-LKC  
Elevation: Ground: 2054 Kelly Bushing: 2059  
Total Depth: 3626 Plug Back Total Depth: open Hole  
Amount of Surface Pipe Set and Cemented at 203' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1286'  
feet depth to Surface w/ 225sks sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 45,000 ppm Fluid volume 500 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Eugene E Leiker  
Title: president Date: 1-10-11  
Subscribed and sworn to before me this 10 day of January  
20 11  
Notary Public: Brent Pettay  
Date Commission Expires: 10-7-14



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
Alt 2-Dlg-1/18/11

Operator Name: Tri United, Inc Lease Name: Gross Well #: 5  
 Sec. 25 Twp. 13 S. R. 18  East  West County: Ellis CO

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Radiation Guard Log  
 Gamma Ray ccl Log

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample			
Name	Top	Datum	KB
Anhy	1283'	776	
Heeb	3302'	-1243'	
LKC	3342'	-1283	
B/KC	3552'	-1493	
Arb	3589'	-1530	
TD	3626'	-1567	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	203'	Common	150sks	3%cc 2%gel
Production	7 7/8	5 1/2	14#	3605'	Common	165sks	10%salt 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1286' to surface	Lite	175sks Com 50sks	1/4# flo seal & 3%cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	3374-3379	2holes per ft		800 gals NE 15% acid	
3418-3421	2holes per ft		600 gals NE 15% acid		
3442-3446	2 holes perft		600 gals NE 15% acid		
3596-3602	2 holes per ft		600 gals INS 15% acid		
3605-3626	open Hole		" "		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2	3/8	3598		<input type="checkbox"/> Yes	<input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.		Producing Method					
10-3-10		<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)		

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8 Bbls		8 Bbls		31

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

January 10, 2011

GEOLOGICAL REPORT

Tri United, Inc Gross #5  
E/2-SE-SW-SE Section 25  
Township 13 south, Range 18 west,  
Ellis County, Kansas

Elevation;           2059 KB  
                      2054 GL

Contractor           Shields Oil Producers

Commenced:          Sept 15, 2010  
Completed:           Sept 21, 2010

Casing Record:      8 5/8 @ 203' with 150 sacks  
                      5 1/2 @ 3605' with 165 sacks

Drill stem tests:   None taken

Electrical Surveys: Superior Well Services  
                      From 3626 to surface  
                      Radiation Guard Log

Well Status:         Oil Well

Comments:           Well has a Favorable Top in the Arbuckle  
                      formation, highest in the SouthEast quarter.  
                      Favorable shows in the rocks,  
                      Recommended setting casing.

Formation Tops;     Oil shows and Formation depths  
                      continued page 2

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Formation Tops;

(Superior Electrical Log: Kelly Bushing measurements)

Stone corral Anhydrite	1283	( 776)
heebner Shale	3302	(-1243)
LKC	3342	(-1283)
B/KC	3552	(-1493)
Arb	3589	(-1530)
RTD	3626	9-1567)

Summary of the Potential Producing Zones:

Lansing-Kansas City Limestone; 3374-3379 Limestone white to buff, very finely crystalline, oolitic, with good intercrystalline porosity light staining. very slight show of free oil, No odor.

Lansing- Kansas City Limestone: 3418-3421 Limestone white to buff Very finely crystalline; fair porosity light stain show of free oil.no odor.

Lansing- Kansas City Limestone: 3442-3446 Limetone clean.white, dense. very finely crystalline, light stain, show of oil, no odor. Vuggy porosity.

Arbuckle dolomite: 3589-3602 dolomite tan, very finely crystalline, with fair porosity, fair show of free oil; slight odor, Grey shale thru out sample.

Arbuckle dolomite 3602-3626 Dolomite tan to white, very finely crystalline, with fair intercrystalline porosity, fair to good show of free oil, surcosic, fair to good odor. less shales.

Respectfully submitted,

*Eugene E. Leiker*

KANSAS CORPORATION COMMISSION

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# ALLIED CEMENTING CO., LLC. 041942

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

API # 051-26028-00-00

Russell Ks

DATE 9-15-10	SEC. 25	TWP. 13	RANGE 18w	CALLED OUT	ON LOCATION	JOB START 7:30 PM	JOB FINISH 8:00 PM
LEASE <u>GROSS</u>	WELL # 5	LOCATION Hays Commerce Parkway RD			COUNTY ELLIS	STATE KANSAS	
OLD OR NEW (Circle one)		AI-70, 1/4 N 1/4 E 1/4 N 1/2 W T170					

CONTRACTOR Shields Dalg Rq # 2  
 TYPE OF JOB Cement Surface CSG  
 HOLE SIZE 12 1/4 T.D. 206  
 CASING SIZE 8 5/8 20# DEPTH 203'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT # 15-051  
 CEMENT LEFT IN CSG. 15 API 15-051  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 12/BBL

**EQUIPMENT**

PUMP TRUCK CEMENTER Glenn  
 # 398 HELPER Heath  
 BULK TRUCK \_\_\_\_\_  
 # 482 DRIVER Dan  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Ran 5 UNDES STS OF 8 5/8 20# CSG.  
set @ 203', Circulate hole  
4 Cem at w/150sx COM 3#2  
Cement D.D Circulate to same  
THANKS

CHARGE TO: TRI-UNITED OIL CO.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC:  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Thomas S Fungal  
 SIGNATURE Thomas S Fungal

OWNER \_\_\_\_\_  
 CEMENT 150SX COM.  
 AMOUNT ORDERED 3% CC  
2% GEL  
 COMMON 32M88-00-00 @ \_\_\_\_\_  
 POZMIX @ \_\_\_\_\_  
 GEL @ \_\_\_\_\_  
 CHLORIDE @ \_\_\_\_\_  
 ASC @ \_\_\_\_\_  
 KANSAS CORPORATION COMMISSION @ \_\_\_\_\_  
 JAN 1 2011 @ \_\_\_\_\_  
 RECEIVED @ \_\_\_\_\_  
 HANDLING @ \_\_\_\_\_  
 MILEAGE @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE @ \_\_\_\_\_  
 MANIFOLD/Heath @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

8 5/8 Woodex Plug @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS \_\_\_\_\_

# ALLIED CEMENTING CO., LLC. 041988

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

API # 15-051-26028-00-00

Greent Bend KS

DATE <u>9-21-10</u>	SEC. <u>25</u>	TWP. <u>13</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00am</u>	JOB FINISH <u>11:00am</u>
Gross LEASE		WELL # <u>5</u>		LOCATION <u>Hays I-70 &amp; Commerce pkwy.</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OF <input checked="" type="radio"/> NEW (Circle one)				<u>North and East</u>			

CONTRACTOR Shields Drilling Rig #1

TYPE OF JOB 7 7/8 Production 3625'

HOLE SIZE 5 1/2 14" T.D. 3605'

CASING SIZE DEPTH 3605'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 20'

CEMENT LEFT IN CSG. 20'

~~Insert @ 3585'~~

DISPLACEMENT 87.47 Bbl

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts Wayne

# 181 HELPER Bob

BULK TRUCK

# 410 DRIVER Richard TWS

BULK TRUCK

# DRIVER

REMARKS:

Ran 3605' 5 1/2 14" casing AFU Insert @ 3585'

Est. Circulation and circulate 45 min. Plug

Rathole w/ 30 sk cement & mouse hole w/

20 sk cement. Pump 500 gal WFR-2 Mix

115 sk cement Displace plug w/ 87.47 Bbl

Land Plug @ 950 psi

Float Did Not Hold!

CHARGE TO: Tri United

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Eugene Leiker

SIGNATURE Eugene E Leiker

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 165ccm 10% salt 7 1/2 gal

500 gal WFR-2

COMMON	<u>165</u>	@	<u>13.50</u>	<u>2227.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE		@		
ASC		@		
Salt	<u>7</u>	@	<u>21.25</u>	<u>148.75</u>
WFR-2	<u>500</u>	@	<u>1.10</u>	<u>550.00</u>
KANSAS CORPORATION COMMISSION				
JAN 12 2011				
RECEIVED				
HANDLING	<u>165</u>	@	<u>2.25</u>	<u>371.25</u>
MILEAGE	<u>.10/sk/mile</u>			<u>300.00</u>

TOTAL 3658.25

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 1159.00

EXTRA FOOTAGE 3 @ 7.00 \_\_\_\_\_

MILEAGE 4 @ 7.00 28.00

MANIFOLD \_\_\_\_\_

TOTAL 1187.00

**5 1/2 PLUG & FLOAT EQUIPMENT**

5-Centralizers	@	<u>35.00</u>	<u>175.00</u>
Guide Shoe	@	<u>101.00</u>	<u>101.00</u>
Insert AFU	@	<u>112.00</u>	<u>112.00</u>
Cement Basket	@	<u>161.00</u>	<u>161.00</u>
Rubber Plug	@	<u>43.00</u>	<u>43.00</u>

TOTAL \$ 592.00

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC. 041954

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

API # 15-051-26028-00-00

Russell KS.

DATE <u>9-29-10</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>4:30 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Gross</u>	WELL # <u>5</u>	LOCATION <u>Hay's, E To Commerce</u>			COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		PKWAY. 1/4 N 1 E 1/4 NW					

CONTRACTOR \_\_\_\_\_  
 TYPE OF JOB Circ Cement  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE 5 1/2 14# DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 1500 MINIMUM 800#  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. 1286  
 DISPLACEMENT Csg - 31 BBL

OWNER \_\_\_\_\_  
 CEMENT w/ 1/4" #10 SEAL PER SX  
 AMOUNT ORDERED 175 sx Lite - WT.  
50 sx Com 39cc

**EQUIPMENT**

PUMP TRUCK CEMENTER Glenn  
 # 417 HELPER Heath  
 BULK TRUCK \_\_\_\_\_  
 # 473 DRIVER Rox  
 BULK TRUCK \_\_\_\_\_  
 # 410 DRIVER Don

COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

KANSAS CORPORATION COMMISSION  
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**REMARKS:**

5 1/2 14# CSG. Perf @ 1286'  
ROAD Hole & Received GOOD CIRCULATION  
Mixed 175 SX Lite wt. w/ 1/4" #10 Seal Per SX. Followed by 50  
SX Com. 39cc. Displaced 31 BBL  
FRESH WATER BEHIND Cement  
SHUT IN @ 800#. Cement  
CIRCULATED TO SURFACE. THANK'S

**SERVICE**

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: TAI United Oil Co  
 STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

\* State Rep. Pat STAAB (KCC)  
 on location. (Cement did circulate  
 to surface.)

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper(s) to assist owner or  
 contractor to do work as is listed. The above work was  
 done to satisfaction and supervision of owner agent or  
 contractor. I have read and understand the "GENERAL  
 TERMS AND CONDITIONS" listed on the reverse side.

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

PRINTED NAME \_\_\_\_\_  
 SIGNATURE Paul Haddad

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS