

Operator Name: Palomino Petroleum, Inc. Lease Name: Strecker-Rupp Well #: 1
 Sec. 31 Twp. 18 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron, Sonic, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1373</td> <td>(+ 757)</td> </tr> <tr> <td>Base Anhy.</td> <td>1405</td> <td>(+ 725)</td> </tr> <tr> <td>Topeka</td> <td>3290</td> <td>(-1160)</td> </tr> <tr> <td>Heebner</td> <td>3602</td> <td>(-1472)</td> </tr> <tr> <td>Toronto</td> <td>3620</td> <td>(-1490)</td> </tr> <tr> <td>LKC</td> <td>3448</td> <td>(-1518)</td> </tr> <tr> <td>BKC</td> <td>3944</td> <td>(-1814)</td> </tr> </table>	Name	Top	Datum	Anhy.	1373	(+ 757)	Base Anhy.	1405	(+ 725)	Topeka	3290	(-1160)	Heebner	3602	(-1472)	Toronto	3620	(-1490)	LKC	3448	(-1518)	BKC	3944	(-1814)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1399'	Lite	475	3% c.c. with 1/4# FC/sack
					Class A	150	2% gel, 3% c.c.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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KCC WICHITA

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LOGS

Marmaton	3986	(-1856)
Pawnee	4062	(-1932)
Ft. Scott	4144	(-2014)
Cherokee Sh.	4161	(-2031)
Upr. Cher. Sd.	4170	(-2040)
Miss.	4243	(-2113)
Miss. Osage	4265	(-2135)
LTD	4370	(-2240)

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OCT 29 2010

Date: 10/29/2010
Invoice # 4561

P.O.#:

Due Date: 11/28/2010

Division: Russell



QUALITY OILWELL CEMENTING, INC.
PO Box 32 - 740 West Wichita Ave, Russell KS 67665
Phone:785-324-1041 fax:785-483-1087
Email: cementing@ruraltel.net

Invoice

Contact:

Palomino Petroleum Inc
Address/Job Location:
Palomino Petroleum Inc
4924 SE 84th
Newton Ks 67114

Reference:

STRECK- PUPP 7

Description of Work:

PLUG JOB

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Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 921.54	No				
Common-Class A	90	\$ 1,111.50	Yes				
Pump Truck Mileage-Job to Nearest Camp	35	\$ 368.71	No				
Bulk Truck Matl-Material Service Charge	156	\$ 329.33	No				
POZ Mix-Standard	60	\$ 291.33	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	35	\$ 215.76	No				
Premium Gel (Bentonite)	6	\$ 103.11	Yes				
Flo Seal	37	\$ 78.11	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 3,419.39

Discount Available ONLY if Invoice is Paid & Received
within listed terms of invoice: \$ (512.91)

SubTotal for Taxable Items: \$ 1,346.44

SubTotal for Non-Taxable Items: \$ 776.73

Total: \$ 2,906.48

Tax: \$ 84.83

6.30% Ness County Sales Tax

Thank You For Your Business!

Amount Due: \$ 2,991.31

Applied Payments:

Balance Due: \$ 2,991.31

Past Due Invoices are subject to a service charge (annual rate of 24%)
This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4591

Date	10-27-10	Sec.	31	Twp.	18	Range	21	County	Ness	State	KS	On Location		Finish	4:15 PM
Lease	Streak-puff			Well No.	7			Location	Westside of Bazine 2S 1E 2N						
Contractor	Pickrell #10			Owner	Wingo										
Type Job	PTA			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	7/8			T.D.	4370'										
Csg.	4 1/2 x-hole			Depth	1410'										
Tbg. Size				Depth	630'										
Tool				Depth	60'										
Cement Left in Csg.				Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.										
Meas Line				Displace	Cement Amount Ordered 150 @ 1/40 4 1/2 gal 1/4 lb A6										

EQUIPMENT

Pumptrk	1	No.	Cementer	Brandon	Common	90
			Helper			
Bulktrk	8	No.	Driver	Rick	Poz. Mix	60
			Driver			
Bulktrk	14	No.	Driver	Cory	Gel.	8
			Driver			

JOB SERVICES & REMARKS

Remarks:	RECEIVED		Calcium
Rat Hole	JAN 11 2011		Hulls
Mouse Hole			Salt
Centralizers	KCC WICHITA		Flowseal 37#
Baskets			Kol-Seal
D/V or Port Collar			Mud CLR 48
mix	50sx @ 1410'		CFL-117 or CD110 CAF 38
mix	50sx @ 630'		Sand
	20sx @ 60'		Handling 156
	30sx @ rat hole		Mileage

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
Pumptrk Charge	plug
Mileage	16

Signature	Mike Kern	Tax
		Discount
		Total Charge



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 237528

Invoice Date: 10/22/2010 Terms: 0/30,n/30

Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
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RECEIVED

OCT 25 2010

STRECKER RUPO #1
24487
31-18-21
10-21-10

Part Number	Description	Qty	Unit Price	Total
1127	70/30 POZ MIX	475.00	13.5000	6412.50
1104S	CLASS "A" CEMENT (SALE)	150.00	16.0000	2400.00
1102	CALCIUM CHLORIDE (50#)	1763.00	.8800	1551.44
1118B	PREMIUM GEL / BENTONITE	2508.00	.2000	501.60
4106	8 5/8" CEMENT BASKET	2.00	367.0000	734.00
4132	CENTRALIZER 8 5/8"	3.00	79.0000	237.00
4411	8 5/8" RUBBER PLUG (TOP)	1.00	135.0000	135.00
1107	FLO-SEAL (25#)	105.00	2.5000	262.50
4229	INSERT FLAPPER VALVE 8 5	1.00	284.0000	284.00

Sublet Performed	Description	Total
9999-100	CASH DISCOUNT	-2886.30

Description	Hours	Unit Price	Total
466 TON MILEAGE DELIVERY	1.00	838.50	838.50
536 CEMENT PUMP (SURFACE)	1.00	985.00	985.00
536 EQUIPMENT MILEAGE (ONE WAY)	20.00	4.50	90.00

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KCC WICHITA

Parts:	12518.04	Freight:	.00	Tax:	757.04	AR	12302.28
Labor:	.00	Misc:	.00	Total:	12302.28		
Sublt:	-2886.30	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 24487

LOCATION Oakley, Kansas

FOREMAN Pat Heisser

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-21-10	6285	Strecker - Rupp #1	J1	18S	21W	Ness
CUSTOMER Palomino Petroleum, Inc			TRUCK #			
MAILING ADDRESS 4924 SE 84th St			DRIVER			
CITY Newton		STATE KS	ZIP CODE 67114	TRUCK #		
				DRIVER		
				TRUCK #		
				DRIVER		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 1400 CASING SIZE & WEIGHT 8 5/8 23 #
 CASING DEPTH 1391 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 24'
 DISPLACEMENT 90 1/4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Softy meeting mix 475 sks 6% gel 3% cc 150 sks 2% gel 3% cc Release
Plug Displac 90 1/4 bbl @ 500 PSI Land Plug @ 65 PSI Release Float Hold
Circulated good cement

*Thank you
Pat + Crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	985 ⁰⁰	985 ⁰⁰
5406	20 mi	MILEAGE	450 ⁰⁰	90 ⁰⁰
5407A	21.95 Ton	Ton mile Delivery	150 ⁰⁰	338 ⁵⁰
4131127	475 sks	70/90 Poz	13 ⁰⁰	6412 ⁵⁰
11045	150 sks	Class "A" Cement RECEIVED	16 ⁰⁰	2400 ⁰⁰
1102	1763 Lbs	Calcium Chloride JAN 11 2011	.89	1551 ⁴⁴
1118B	2508 1500 Lbs	Bentonite gel	.20	501 ⁶⁰
4106	2	8 5/8 cement Baskets WICHITA	367 ⁰⁰	734 ⁰⁰
4132	3	8 5/8 Centralizers	79 ⁰⁰	237 ⁰⁰
4229	1	8 5/8 AFU Insert	284 ⁰⁰	284 ⁰⁰
4411	1	8 5/8 Rubber Plug	135 ⁰⁰	135 ⁰⁰
1107	105 Lbs	Flo Seal	250 ⁰⁰	262 ⁵⁰
		Subtotal		14431 ⁵⁴
		Less	20%	2886 ²⁰
				11545 ²⁴
		SALES TAX		757.09
		ESTIMATED TOTAL		12302.28

AUTHORIZATION *Mike Kun* TITLE Tool Pusher DATE 10-21-10
 Ravin 3737