KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form Must Be Typed

October 2008

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30742	API No. 15 - 15-135-25176 -6000
Name: Palomino Petroleum, Inc.	Spot Description:
Address 1: 4924 SE 84th St.	SW _SE _NE _SW Sec. 31 Twp. 18 S. R. 21 East V West
Address 2:	1336 Feet from North / South Line of Section
City: Newton State: KS Zip: 67114 + 8 8 2 7	2028 Feet from East / West Line of Section
Contact Person: Klee R. Watchous	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 799-1000	□ NE □ NW □ SE ☑ SW
· · · · · ·	County: Ness
Name: Pickrell Drilling Company Inc	Lease Name: Strecker-Rupp Well #: 1
Wollsite Goologiet: Robert A. Schreiber JAN 1 1 2011	Field Name: Bazine Dry Creek
Purchaser: None Designate Type of Completion:	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 2125 Kelly Bushing: 2130
✓ New Well Re-EntryWorkover	Total Depth: 4370 Plug Back Total Depth:
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at:1399 Fee
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Fee
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmi
Operator:	Duilling Cluid Management Dlop
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back: Plug Back Total Depth	-
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
10/18/10 10/27/10 10/27/10	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- Il report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	ne oil and gas industry have been fully complied with and the statements herein
Signature: Vee V. Walchows	KCC Office Use ONLY
Title: President Date: January 7, 2011	Letter of Confidentiality Received
Subscribed and sworn to before me this 7th day of January	If Denied, Yes Date:
20 11	Wireline Log Received
- Conta & Vanuell	Geologist Report Received
Notary Public: Notary Public - State of Carla R. Penwell A NOTARY PUBLIC - State of	
Date Commission Expires: October 6 193 CARLA R. PENWEL My Appt. Expires 10-6-	

Side Two

Operator Name: Palo	mino Petroleum,	Inc.		Lease I	Name: _	Strecker-Rupp)	Well #: 1	
Sec. 31 Twp. 18	S. R. 21	East	✓ West	County	. Ness	3			
instructions: Sho time tool open and clos recovery, and flow rate surveyed. Attach final	sed, flowing and shi s if gas to surface to	ut-in pressi est, along v	ıres, whether s	netrated. De shut-in press	etail all d sure rea	cores. Report all	, hydrostatic pr	essures, bottom	hole temperature, fluid
Drill Stem Tests Taken (Attach Additional S	heets)	✓ Y	es 🗌 No		 ✓L	og Formatio	on (Top), Depth	and Datum	☐ Sample
Samples Sent to Geolo	·	✓ Y	es 🗌 No		Nam Anhy			Top 1373	Datum (+ 757)
Cores Taken		☐ Y			Base	Anhy.		1405	(+ 725)
Electric Log Run (Submit Copy)				Торе	ka		3290	(-1160)	
				Heeb	ner		3602	(-1472)	
List All E. Logs Run:				Toro	nto		3620	(-1490)	
Compensated Density/Neutron, Sonic, Dual				LKC			3448	(-1518)	
Induction					вкс			3944	(-1814)
		Repo		RECORD conductor, su	√ Ne	ew Used ermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	·.	24#		1399'	Lite	475	3% c.c. with 1/4# FC/sack
							Class A	150	2% gel, 3% c.c.
			ADDITIONAL	. CEMENTIN	IG / SQL	JEEZE RECORD	·		
Purpose: Perforate	Depth Top Bottom	Туре	of Cement	#Sacks	#Sacks Used Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone									
					-				
Shots Per Foot			D - Bridge Plug Each Interval Perf				cture, Shot, Cemo	ent Squeeze Recor Material Used)	d Depth
					REI	CEIVED 1 1 2011 /ICHITA			
					IAN	-IVED			
					J/114	7 2011			
	.			K	CC N	/ICUITA			
					- 61	MINDIN			
TUBING RECORD:	Size:	Set At:		Packer At:	:	Liner Run:	Yes ✓ M	No	
Date of First, Resumed P	roduction, SWD or En	hr.	Producing Meth	nod:	Flowing	y Pumpir	ng 🗌 Gas	Lift Oth	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bl	pis.	Gas-Oil Ratio	Gravity
DISPOSITION	N OF GAS:		N	ETHOD OF	COMPLE	TION:		PRODUCTION	ON INTERVAL:
Vented Sold	Used on Lease		pen Hole	Perf.	Dually		nmingled _		-
(If vented, Subn			ther (Specify)	···					

LOGS

Marmaton	3986	(-1856)
Pawnee	4062	(-1932)
Ft. Scott	4144	(-2014)
Cherokee Sh.	4161	(-2031)
Upr. Cher. Sd.	4170	(-2040)
Miss.	4243	(-2113)
Miss. Osage	4265	(-2135)
LTD	4370	(-2240)

RECEIVED

JAN 1 1 2011

KCC WICHITA

RECEIVED

OCT 29 2010

Date: 10/29/2010 Invoice # 4561

P.O.#:

Balance Due: \$

2,991.31

Due Date: 11/28/2010 Division: Russell

QUALITY OILWELL CEMENTING, INC. PO Box 32 - 740 West Wichita Ave, Russell KS 67665

Phone:785-324-1041 fax:785-483-1087 Email: cementing@ruraltel.net

Invoice

Contact:

Palomino Petroleum Inc. Address/Job Location: Palomino Petroleum Inc 4924 SE 84th Newton Ks 67114

Reference:

STRECK-PUPP 7

Description of Work:

PLUG JOB

Services / Items Included:	Quantity		Price	Taxable	ltem	Quantity	Price	Taxable
Labor		\$	921.54	No				
Common-Class A	90	\$	1,111.50	Yes				1
Pump Truck Mileage-Job to Nearest Camp	. 35	\$	368.71	No			•	
Bulk Truck Matl-Material Service Charge	156	\$	329.33	No				i
POZ Mix-Standard	60	\$	291.33	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	35	\$	215.76	No				•
Premium Gel (Bentonite)	6	\$	103.11	Yes				
Fla Cool	27	•	70 44	V				

Invoice Terms:		SubTotal:	\$ 3,419.39
Net 30	Discount Available <u>ONLY</u> if Invoice is Paid within listed term	& Received s of invoice:	\$ (512.91)
	SubTotal for T	Taxable Items:	\$ 1,346.44
	SubTotal for Non-1	ſaxable Items:	\$ 776.73
		Total:	\$ 2,906.48
	6.30% Ness County Sales Tax	Tax:	\$ 84.83
Thank You For Your Business!	Ar	mount Due:	\$ 2,991.31
	Applied	Payments:	

Past Due Invoices are subject to a service charge (annual rate of 24%) This does not include any applicable taxes unless it is listed.

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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Cell 785-324-1041	Home Office P.O. B	ox 32 Russell, KS 67665	No.	1.FC1
Date 0-27-10 31	Twp. Range 18	County State	On Location	4.15PM
Lease Streck-Dup Av	Vell No. 2 Locati	on Wesis Le of Baz	ine 25	EDN
Contractor Pick reli I	±10	Owner	12.7	Wings
Type Job		To Quality Oilwell Cementing, Inc.		
Hole Size 77/8	T.D. 4370	You are hereby requested to rent of cementer and helper to assist own	er or contractor to do	work as listed.
csg. 4/2 x-hole	Depth 1410	Charge D	0	
Tbg. Size	Depth 630 "	Street 1 Q10M N	o rei	weum
Tool	Depth 60	City	State	
Cement Left in Csg.	Shoe Joint	The above was done to satisfaction an	d supervision of owner	agent or contractor.
Meas Line	Displace	Cement Amount Ordered 50	6/40 4209	er 1916 Ac
EQUIPN	IENT			
Pumptrk No. Cementer Helper	andon	Common 40		· · · · · · · · · · · · · · · · · · ·
Bulktrk S No. Driver Driver	Kick	Poz. Mix 60		
Bulktrk VNo. Driver Driver	09	Gel.		
JOB SERVICES		Calcium		<u> </u>
Remarks:	RECEIVED	Hulls		,
Rat Hole	JAN 1 1 2011	Salt		<u> </u>
Mouse Hole		Flowseal 37#		the second
Centralizers	KCC WICHITA	Kol-Seal	<u> </u>	
Baskets		Mud CLR 48	4	
D/V or Port Collar		CFL-117 or CD110 CAF 38		
mix 50sx &	D 1410'	Sand		
Mix 50sx	a 630'	Handling /56		
20sx 0	9 60'	Mileage		
		FLOAT EQUIPME	NT	.
<u> 3052 (</u>	a rathole	Guide Shoe		
		Centralizer		
Thaky	66	Baskets		
I Mank 10	10)O	AFU Inserts		
		Float Shoe		
		Latch Down		\$
			tanakan dan kacamatan dan Kacamatan dan kacamatan da	
		Pumptrk Charge $O(usq)$		
		Mileage /6		
~ 0			Tax	
n!	11	the first of the second of the	Discount	
Signature / Vendo	KOAM	promited to the text of the leading	Total Charge	



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE ________

Invoice #

237528

)

Invoice Date: 10/22/2010 Terms: 0/30,n/30

PALOMINO PETROLEUM, INC. 4924 SE 84TH STREET NEWTON KS 67114-8827

RECEIVED

STRECKER RUPO #1

24487

OCT 25 2010

31-18-21 10-21-10

====			=======		=======
Part	Number	Description	Qty	Unit Price	Total
1127		70/30 POZ MIX	475.00		6412.50
1104S		CLASS "A" CEMENT (SALE)	150.00	16.0000	2400.00
1102		CALCIUM CHLORIDE (50#)	1763.00		1551.44
1118B		PREMIUM GEL / BENTONITE	2508.00	.2000	501.60
4106		8 5/8" CEMENT BASKET	2.00	367.0000	
4132		CENTRALIZER 8 5/8"	3.00	79.0000	237.00
4411		8 5/8" RUBBER PLUG (TOP)	1.00	135.0000	
1107		FLO-SEAL (25#)	105.00	2.5000	
4229		INSERT FLAPPER VALVE 8 5	1.00	284.0000	284.00
Suble	t Performed	Description			Total
9999-	100	CASH DISCOUNT			-2886.30
	Description		Hours	Unit Price	Total
466	TON MILEAGE D	ELIVERY	1.00	838.50	838.50
536	CEMENT PUMP (SURFACE)	1.00	985.00	985.00
536	EQUIPMENT MIL	EAGE (ONE WAY)	20.00	4.50	90.00

RECEIVED

JAN 1 1 2011

KCC WICHITA

====== Parts: Labor: Sublt:	.00	Freight: Misc: Supplies:	.00	Tax: Total: Change:	757.04 12302.28 .00	====== AR	12302.28
							=======================================
Signed					Da	ate	



LOCATION COKCEY KONSAS

FOREMAN Ref Heisser

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

320-431-9210	or 800-467-8676	j		CEMEN	IT	•		
DATE	CUSTOMER#		NAME & NUM		SECTION	TOWNSHIP	RANGE	COUNTY
10-21-10	6285	Strecker	- Runo	#1	31	185	عا بي	Necc
CUSTOMER	•							
Palamine	Petroleuss	m Inc		j	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	ESS	,			TIIS	Charcy		
4924 51	= 84th s	()		ļ	466	ShannenF		
CITY		STATE	ZIP CODE		TIT	Miles P		
Nowton	1	Ks	67114					
	rface.	HOLE SIZE 12	1/4	HOLE DEPT	H14006	CASING SIZE & W	EIGHT 8 5/8	アンは
CASING DEPTH	139	DRILL PIPE	····	_TUBING			OTHER	
SLURRY WEIGH	iT	SLURRY VOL_	<u> </u>	WATER gal/s	sk	CEMENT LEFT in	casing 24	
DISPLACEMENT	<u> የବତ¼</u>	DISPLACEMENT	T PSI	MIX PSI		RATE	···	
REMARKS: حَقَّ	Ch meet	ine mi	475 SKS	620ce	12 3 Sec 15	Rolegse	-1350	Release
Plus Disa	Lec 290% h	5 500 SOC	PSI Lar	of Place	OLEPSI	Release	Fleat H	e Idi
				ა				
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	w 1					·		
								·
						Thank	CVOU	
							7-C, rew	
								_

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013		PUMP CHARGE	98500	985 90
5406	20 mi	MILEAGE	440	1979
5407A	27.95 Ton	Tan mile Delivery	150	838 SC
41-31-1127	475 SKS	70/30 Poz	13 00	641250
11045	150 skg	Class"A"Cement RECEIVED	1600	2400
1100	1763 Lhs	Calchen Coloride JAN 1 1 2011	,88	155144
11183	1508 Lhs	Bentonite CCI	1.20	Co 1 60
4106	à	35/0 cement BathOF WICHITA	36700	734 00
4132	3	8% Centralizers	27 G CED	1 2 - 7 50
4229		13% AFU Insert	2840	
4411	1	878 Rubber Plus	135	
11:07	105 LKS	Fla Seal	350	363 53
		·		
				<u> </u>
				-
	· · · · · · · · · · · · · · · · · · ·	Subtrata \	ļ <u>.</u>	14,43154
		03/308 Less	70%	2,886.30
				757.04
Ravin 3737	l		SALES TAX ESTIMATED	
начи 3/3/	m=1/-1/		TOTAL	12,302,21
AUTHORIZTION	I'm Ken	TITLE TOO Pusher	DATE 10-21	-10