

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32639

Name: CORAL PRODUCTION CORP.

Address 1: 1600 STOUT ST.

Address 2: SUITE 1500

City: DENVER State: CO Zip: 80202 + 3133

Contact Person: JIM WEBER

Phone: (303) 623-3573

CONTRACTOR: License # 31548

Name: DISCOVERY DRILLING

Wellsite Geologist: ROBERT STOLZLE

Purchaser: N/A

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>12/3/10</u>	<u>12/8/10</u>	<u>12/8/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22687-00-00

Spot Description: _____

SW NW SE NW Sec. 25 Twp. 11 S. R. 24 East West

1,750 Feet from North / South Line of Section

1,455 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: TREGO

Lease Name: ALFALFA Well #: 25

Field Name: WILDCAT

Producing Formation: N/A

Elevation: Ground: 2395 Kelly Bushing: 2403

Total Depth: 4050 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 228 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 3000 ppm Fluid volume: 160 bbls

Dewatering method used: HAULED TO DISPOSAL

Location of fluid disposal if hauled offsite:

Operator Name: CORAL PRODUCTION CORP.

Lease Name: GARRETT License #: 32639

Quarter W2 Sec. 16 Twp. 11 S. R. 24 East West

County: TREGO Permit #: D-20521

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim R. Weber

Title: PRESIDENT Date: 1/7/11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: PLA DJS Date: 1/18/11

Operator Name: CORAL PRODUCTION CORP. Lease Name: ALFALFA Well #: 25-1
 Sec. 25 Twp. 11 S. R. 24 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: MICRO LOG 4049'-0	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1978'</td> <td>+425</td> </tr> <tr> <td>TOPEKA</td> <td>2021'</td> <td>-1101'</td> </tr> <tr> <td>HEEBNER</td> <td>3726'</td> <td>-1323'</td> </tr> <tr> <td>LANSING</td> <td>3759'</td> <td>-1356'</td> </tr> <tr> <td>BASE LKC</td> <td>4002</td> <td>-1599'</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1978'	+425	TOPEKA	2021'	-1101'	HEEBNER	3726'	-1323'	LANSING	3759'	-1356'	BASE LKC	4002	-1599'
Name	Top	Datum																	
ANHYDRITE	1978'	+425																	
TOPEKA	2021'	-1101'																	
HEEBNER	3726'	-1323'																	
LANSING	3759'	-1356'																	
BASE LKC	4002	-1599'																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	228'	COMMON	150	2% GEL, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED JAN 10 2011 KCC WICHITA </div>	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. N/A	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 034036 A

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>12-3-10</u>	SEC. <u>25</u>	TWP. <u>11</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30 AM</u>	JOB FINISH <u>8:00 AM</u>
LEASE <u>Alfa/fa</u>	WELL # <u>3</u>	LOCATION <u>Wabancy 2nd - Exit N to Stop</u>			COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>Sigh</u>				

CONTRACTOR Discovery Drilling Rig #3

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 228

CASING SIZE 5 1/2 DEPTH 221

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13.56 bbl

OWNER

CEMENT

AMOUNT ORDERED 150 Can 32cc

286.1

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Shane

417 HELPER Kevin

BULK TRUCK

378 DRIVER Sohny

BULK TRUCK

DRIVER

RECEIVED
JAN 10 2011
KCC WICHITA

HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>110/16 mile</u>			<u>525.00</u>
TOTAL				<u>3205.75</u>

REMARKS:

Run 5 sts + Landig 5+

Est Circulation

Mixed 150 sts

Cement Circulated

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>35</u>	@	<u>71.00</u>	<u>2451.00</u>
MANIFOLD		@		

CHARGE TO: Coral Petroleum

STREET

CITY STATE ZIP

TOTAL 1236.00

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

Pranks

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., LLC. 033959

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Fussell

DATE <u>12/9/2010</u>	SEC <u>25</u>	TWP. <u>11</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30</u>	JOB FINISH <u>10:15</u>
LEASE <u>ALFALFI</u>	WELL # <u>25-1</u>	LOCATION <u>Wakeeney KS OLD Hwy "40"</u>			COUNTY <u>KE90</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>2w 2N</u>					

CONTRACTOR Discovery Drilling #3

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 4050'

CASING SIZE 8 5/8 DEPTH 228'

TUBING SIZE 4 1/2 X-Nole DEPTH 2000'

DRILL PIPE 4 1/2 X-Nole DEPTH 2000'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 220 SK 60 40 4% GEL
4 #10 Seal PER SK

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

EQUIPMENT

PUMP TRUCK # 378 CEMENTER Glenn
HELPER Richard

BULK TRUCK # 378 DRIVER Johnny

BULK TRUCK # _____ DRIVER _____

RECEIVED

JAN 10 2011

KCC WICHITA

HANDLING _____ @ _____

MILEAGE _____ @ _____

REMARKS:

25 SK @ 2000'

100 SK @ 1070'

40 SK @ 277'

10 SK @ 40'

30 SK @ Rat

15 SK mouse

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

CHARGE TO: CORAL PRODUCTION CORP.

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

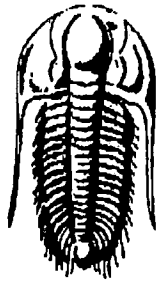
PRINTED NAME GLENN GASCHER

SIGNATURE *Glenn Gascher*

SALES TAX (if Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp.**

1600 Stout St. Ste. # 1500
Denver, CO 80202

ATTN: Bob Stolzle

25-11s-24w Trego,KS

Alfalfa 25-1

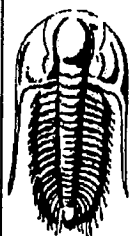
Start Date: 2010.12.07 @ 10:09:03

End Date: 2010.12.07 @ 17:12:33

Job Ticket #: 41315 DST #: 1

RECEIVED
JAN 10 2011
KCC WICHITA

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Coral Production Corp.
1600 Stout St. Ste. # 1500
Denver, CO 80202
ATTN: Bob Stolze

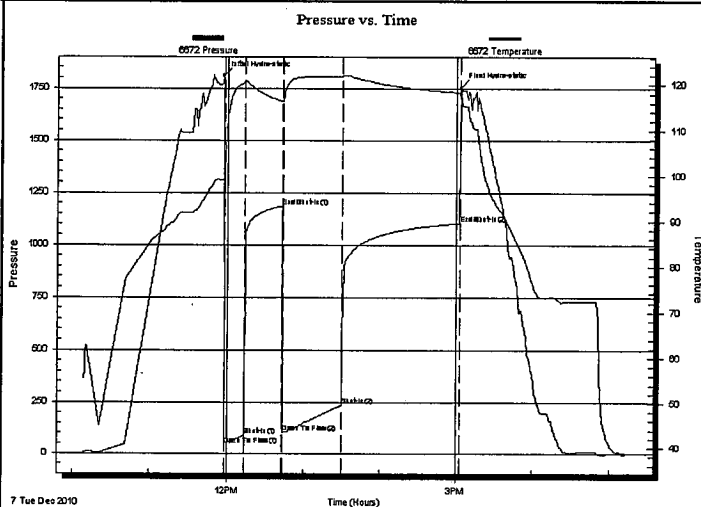
Alfalfa 25-1
25-11s-24w Trego,KS
Job Ticket: 41315 **DST#: 1**
Test Start: 2010.12.07 @ 10:09:03

GENERAL INFORMATION:

Formation: LKC "D"	Test Type: Conventional Bottom Hole
Deviated: No Whipstock: ft (KB)	Tester: Dustin Rash
Time Tool Opened: 11:58:03	Unit No: 44
Time Test Ended: 17:12:33	Reference Elevations: 2403.00 ft (KB)
Interval: 3788.00 ft (KB) To 3810.00 ft (KB) (TVD)	2397.00 ft (CF)
Total Depth: 3810.00 ft (KB) (TVD)	KB to GR/CF: 6.00 ft
Hole Diameter: 7.88 inches	Hole Condition: Poor

Serial #: 6672	Inside		
Press@RunDepth: 236.47 psig @ 3789.00 ft (KB)	Capacity: 8000.00 psig		
Start Date: 2010.12.07 End Date: 2010.12.07	Last Calib.: 2010.12.07		
Start Time: 10:09:04 End Time: 17:12:33	Time On Btm: 2010.12.07 @ 11:57:03		
	Time Off Btm: 2010.12.07 @ 15:03:33		

TEST COMMENT: IF-Fair building blow . BOB in 12 minutes.
ISI-No Return.
FF-Fair building blow . BOB in 14.5 minutes.
FSI-No Return.



PRESSURE SUMMARY

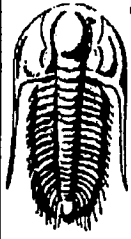
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1809.23	98.94	Initial Hydro-static
1	42.85	99.01	Open To Flow (1)
17	88.76	120.60	Shut-In(1)
46	1182.38	116.32	End Shut-In(1)
47	104.01	116.40	Open To Flow (2)
93	236.47	121.83	Shut-In(2)
186	1104.18	118.35	End Shut-In(2)
187	1756.72	116.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
420.00	90%Water/10%Mud	5.89
40.00	60%Water/40%Mud	0.56

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp.
1600 Stout St. Ste. # 1500
Denver, CO 80202
ATTN: Bob Stolze

Alfalfa 25-1
25-11s-24w Trego,KS
Job Ticket: 41315 DST#: 1
Test Start: 2010.12.07 @ 10:09:03

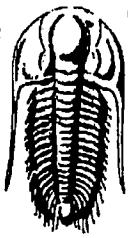
Tool Information

Drill Pipe:	Length: 3795.00 ft	Diameter: 3.80 inches	Volume: 53.23 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 8000.00 lb
		Total Volume: 53.23 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3788.00 ft			Final 53000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	22.00 ft			
Tool Length:	46.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3765.00	
Shut In Tool	5.00			3770.00	
Hydraulic tool	5.00			3775.00	
Safety Joint	3.00			3778.00	
Packer	5.00			3783.00	24.00 Bottom Of Top Packer
Packer	5.00			3788.00	
Stubb	1.00			3789.00	
Recorder	0.00	6672	Inside	3789.00	
Recorder	0.00	8679	Inside	3789.00	
Perforations	18.00			3807.00	
Bullnose	3.00			3810.00	22.00 Bottom Packers & Anchor

Total Tool Length: 46.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp.

Alfalfa 25-1

1600 Stout St. Ste. # 1500
Denver, CO 80202

25-11s-24w Trego,KS

Job Ticket: 41315

DST#: 1

ATTN: Bob Stolze

Test Start: 2010.12.07 @ 10:09:03

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity: 110000 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: 0.12 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
420.00	90%Water/10%Mud	5.891
40.00	60%Water/40%Mud	0.561

Total Length: 460.00 ft

Total Volume: 6.452 bbf

Num Fluid Samples: 0

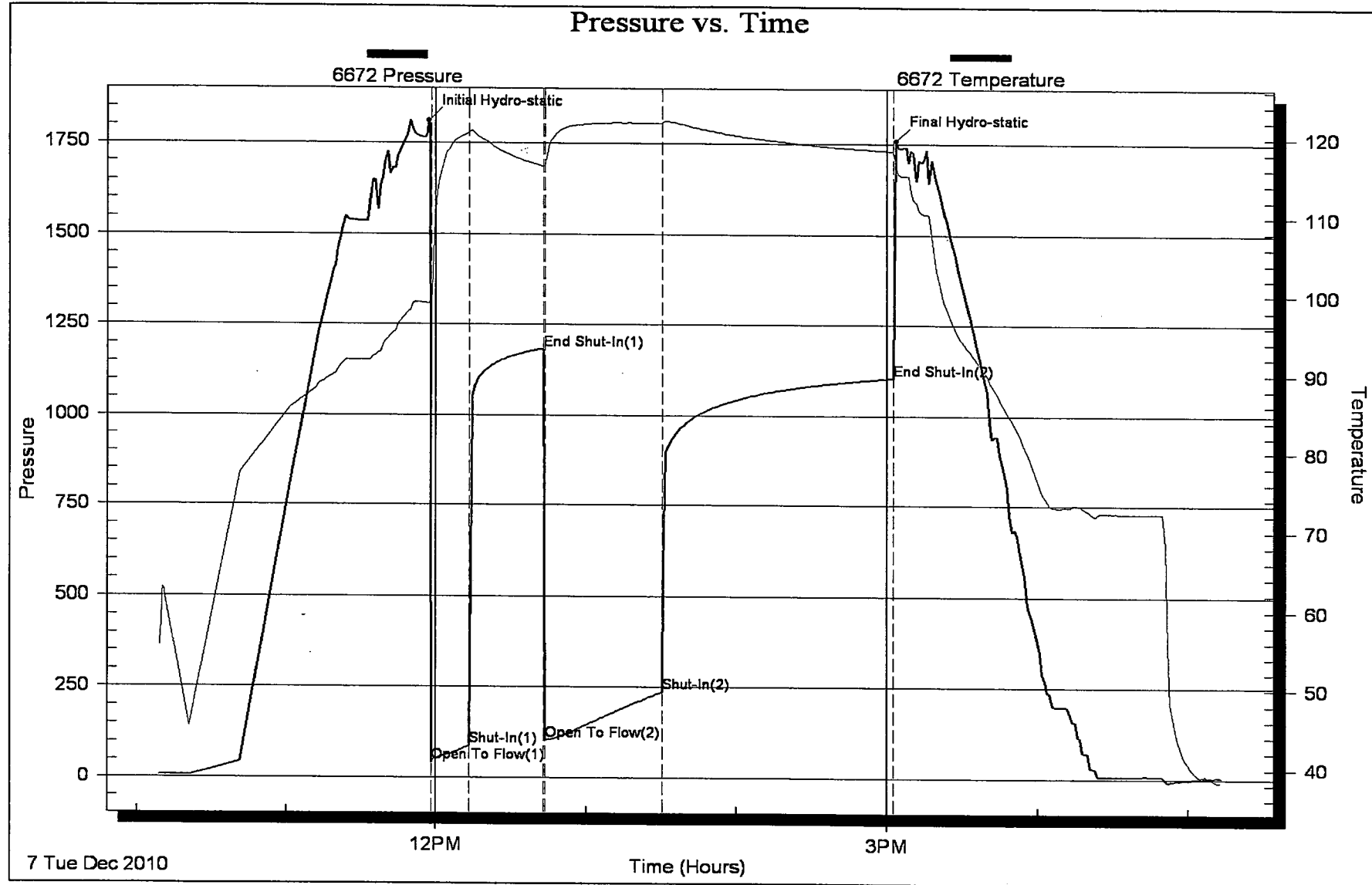
Num Gas Bombs: 0

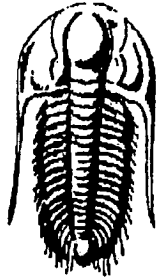
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp.**

1600 Stout St. Ste. # 1500
Denver, CO 80202

ATTN: Bob Stolze

25-11s-24w Trego,KS

Alfa 25-1

Start Date: 2010.12.08 @ 06:27:45

End Date: 2010.12.08 @ 12:13:15

Job Ticket #: 41316 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Coral Production Corp.

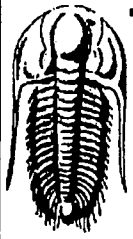
Alfa 25-1

25-11s-24w Trego,KS

DST # 2

LKC "I"

2010.12.08



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Coral Production Corp.
1600 Stout St. Ste. # 1500
Denver, CO 80202
ATTN: Bob Stolze

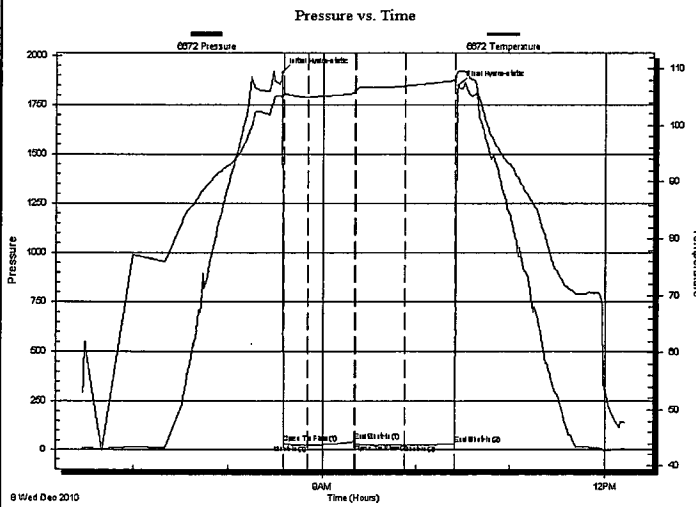
Alfa 25-1
25-11s-24w Trego,KS
Job Ticket: 41316 DST#: 2
Test Start: 2010.12.08 @ 06:27:45

GENERAL INFORMATION:

Formation: **LKC "I"**
Deviated: **No** Whipstock: **ft (KB)** Test Type: **Conventional Bottom Hole**
Time Tool Opened: **08:35:15** Tester: **Dustin Rash**
Time Test Ended: **12:13:15** Unit No: **44**
Interval: **3921.00 ft (KB) To 3940.00 ft (KB) (TVD)** Reference Elevations: **2403.00 ft (KB)**
Total Depth: **3940.00 ft (KB) (TVD)** **2397.00 ft (CF)**
Hole Diameter: **7.88 inches** Hole Condition: **Poor** KB to GR/CF: **6.00 ft**

Serial #: 6672 Inside
Press@RunDepth: **22.57 psig @ 3922.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.12.08** End Date: **2010.12.08** Last Calib.: **2010.12.08**
Start Time: **06:27:46** End Time: **12:13:15** Time On Btm: **2010.12.08 @ 08:34:15**
Time Off Btm: **2010.12.08 @ 10:27:15**

TEST COMMENT: IF-Very weak building blow. Built to 1/4 inch.
IS-No Return.
FF-No Blow.
FS-No Return.



PRESSURE SUMMARY

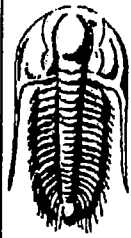
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1910.65	104.85	Initial Hydro-static
1	35.45	105.58	Open To Flow (1)
16	23.29	105.01	Shut-In(1)
46	41.63	105.67	End Shut-In(1)
47	26.79	105.68	Open To Flow (2)
79	22.57	106.99	Shut-In(2)
111	28.77	107.94	End Shut-In(2)
113	1845.98	109.56	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	90%Mud/10%Oil	0.04

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp.

Alfa 25-1

1600 Stout St. Ste. # 1500
Denver, CO 80202

25-11s-24w Trego, KS

Job Ticket: 41316

DST#: 2

ATTN: Bob Stolze

Test Start: 2010.12.08 @ 06:27:45

Tool Information

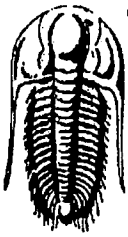
Drill Pipe:	Length: 3920.00 ft	Diameter: 3.80 inches	Volume: 54.99 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 10000.00 lb
			<u>Total Volume: 54.99 bbl</u>	Tool Chased: 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3921.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	19.00 ft			
Tool Length:	43.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3898.00	
Shut In Tool	5.00			3903.00	
Hydraulic tool	5.00			3908.00	
Safety Joint	3.00			3911.00	
Packer	5.00			3916.00	24.00 Bottom Of Top Packer
Packer	5.00			3921.00	
Stubb	1.00			3922.00	
Recorder	0.00	6672	Inside	3922.00	
Recorder	0.00	8679	Inside	3922.00	
Perforations	15.00			3937.00	
Bullnose	3.00			3940.00	19.00 Bottom Packers & Anchor

Total Tool Length: 43.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp.

Alfalfa 25-1

1600 Stout St. Ste. # 1500
Denver, CO 80202

25-11s-24w Trego,KS

Job Ticket: 41316

DST#: 2

ATTN: Bob Stolzie

Test Start: 2010.12.08 @ 06:27:45

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume: bbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	90%Mud/10%Oil	0.042

Total Length: 3.00 ft Total Volume: 0.042 bbl

Num Fluid Samples: 0

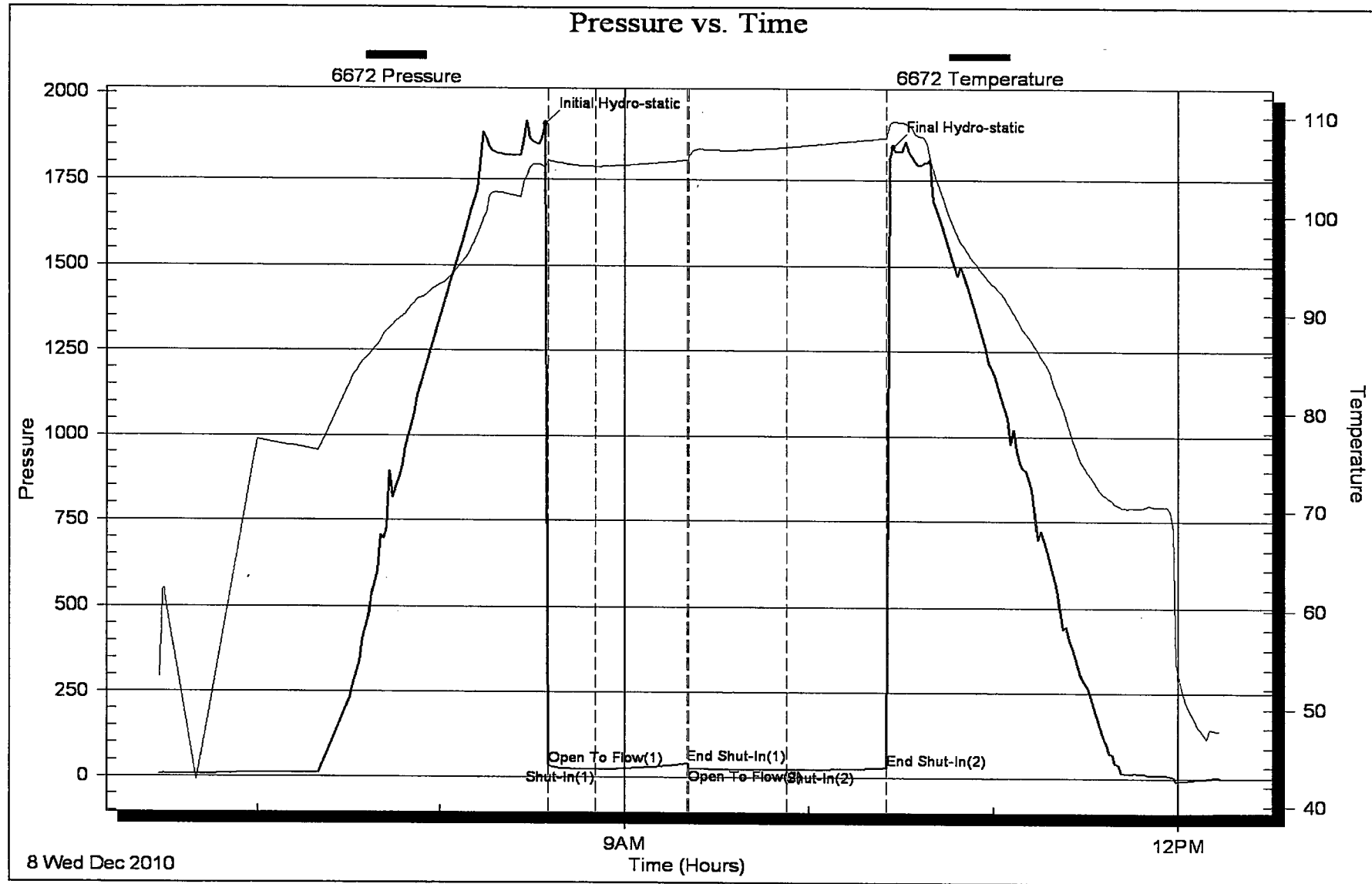
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DRILLER'S LOG

Operator: Coral Production Corporation Lic# 32639 Contractor: Discovery Drilling Co., Inc. LIC#31548
1600 Stout Street, Suite 1500 PO Box 763
Denver, CO 80202 Hays, KS 67601

Lease: Alfalfa # 25-1 Location: SW/NW/SE/NW
Sec. 25/11S/24W
Trego Co., KS

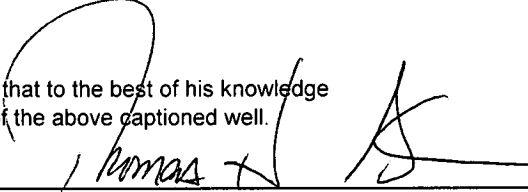
Loggers Total Depth: 4050' API#15- 195-22,687-00-00
Rotary Total Depth: 4051' Elevation: 2395 GL / 2403 KB
Commenced: 12/3/2010 Completed: 12/9/2010
Casing: 8 5/8" @ 227.78'W/150sks Status: D & A

DEPTHS & FORMATIONS (All from KB)

Surface, Sand & Shale	<u>0'</u>	Shale	<u>2021'</u>
Dakota Sand	<u>1119'</u>	Shale & Lime	<u>2402'</u>
Shale	<u>1213'</u>	Shale	<u>2892'</u>
Cedar Hill Sand	<u>1562'</u>	Shale & Lime	<u>3174'</u>
Red Bed Shale	<u>1727'</u>	Lime & Shale	<u>3634'</u>
Anhydrite	<u>1978'</u>	RTD	<u>4050'</u>
Base Anhydrite	<u>2021'</u>		

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.



Thomas H. Alm

RECEIVED
JAN 18 2011
KCC WICHITA

Subscribed and sworn to before me on 12-13-10

My Commission expires: 8-9-11

(Place stamp or seal below)


Notary Public

