



KANSAS CORPORATION COMMISSION 1049292
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6766
Name: N & W Enterprises, Inc.
Address 1: 1111 S MARGRAVE
Address 2: _____
City: FORT SCOTT State: KS Zip: 66701 + 2834
Contact Person: Thomas Norris
Phone: (620) 223-6559
CONTRACTOR: License # 33734
Name: Hat Drilling LLC
Wellsite Geologist: n/a
Purchaser: Plains Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>12/29/2010</u>	<u>12/29/2010</u>	<u>12/30/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-037-22130-00-00

Spot Description: _____
SW SW SW SE Sec. 29 Twp. 28 S. R. 22 East West
165 Feet from North / South Line of Section
2,475 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Crawford

Lease Name: Oplotnik Well #: 11

Field Name: Walnut SE

Producing Formation: Bartlesville

Elevation: Ground: 939 Kelly Bushing: 3

Total Depth: 430 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 428

feet depth to: 0 w/ 76 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Garrison Date: 01/18/2011

Deanna Garrison



1049292

Operator Name: N & W Enterprises, Inc. Lease Name: Oplotnik Well #: 11
Sec. 29 Twp. 28 S. R. 22 [x] East [] West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
Electric Log Submitted Electronically [x] Yes [] No
List All E. Logs Run:
Gamma Ray Neutron

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD: Size: 2.875 Set At: 428 Packer At: Liner Run: [] Yes [x] No
Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [] Open Hole [x] Perf. [] Dually Comp. (Submit ACO-5) [] Commingled (Submit ACO-4) [] Other (Specify)
PRODUCTION INTERVAL:

ORNISH
WALTON, KANSAS, INC.
WALTON, KANSAS

**GAMMA RAY
 NEUTRON
 COMPLETION LOG**

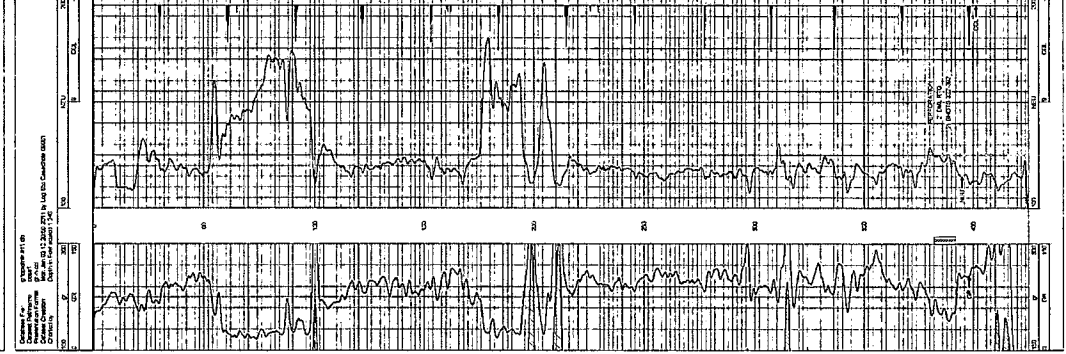
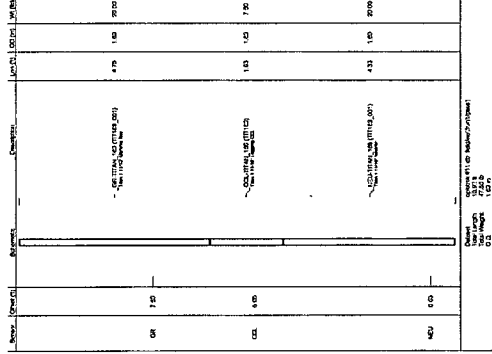
Company **N & W ENTERPRISES, INC.**
 Well: **OPLONIK #11**
 Field: **WALNUT SE**
 County: **CRAWFORD** State: **KANSAS**
 Location: **APR 8 15:45:21 16:45:00** (Other Services)
 167 F.G.A. 5-179 F.B.
 204 C.W. 528-122

APPROVED FOR
 DATE: 05-10-2011 BY: [Signature] TITLE: [Title]

Well	APR 8 15:45:21 16:45:00
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Field	WALNUT SE
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State	KANSAS
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BY	[Signature]
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THANK YOU



Kepley Well Service, LLC

19245 Ford Road
Chanute, KS 66720

Date	Invoice #
1/13/2011	A-45714

Cement Treatment Report

N & W Enterprise Inc.
1111 S. Margrave
Fort Scott, KS 66701

(x) Landed Plug on Bottom at 600 PSI
 () Shut in Pressure
 (x) Good Cement Returns
 () Topped off well with _____ sacks
 (x) Set Float Shoe

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 5 5/8"
 TOTAL DEPTH: 430

Well Name	Terms	Due Date		
	Net 15 days	1/13/2011		
Service or Product	Qty	Per Foot Pricing/Unit Pricing	Amount	
Run and cement 2 7/8"	428	3.00	1,284.00	
Sales Tax		7.30%	0.00	
Pay online at https://paymentnetwork.intuit.com/login/qb				
<div style="border: 2px solid black; border-radius: 15px; padding: 10px; width: fit-content; margin: 0 auto;"> <p><i>Completed 12-30-10</i></p> <p>Oplotnik #11 Crawford County Section: 29 Township: 28 Range: 22</p> </div>				

Hooked onto 2 7/8" casing. Established circulation with 2.5 barrels of water, GEL, METSO, COTTONSEED ahead, blended 68 sacks of OWC. dropped rubber plug, and pumped 2.4 barrels of water

Total	\$1,284.00
Payments/Credits	\$0.00
Balance Due	\$1,284.00