



KANSAS CORPORATION COMMISSION 1049289
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6766
Name: N & W Enterprises, Inc.
Address 1: 1111 S MARGRAVE
Address 2: _____
City: FORT SCOTT State: KS Zip: 66701 + 2834
Contact Person: Thomas Norris
Phone: (620) 223-6559
CONTRACTOR: License # 33734
Name: Hat Drilling LLC
Wellsite Geologist: n/a
Purchaser: Plains Marketing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
12/24/2010 12/24/2010 12/29/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-037-22117-00-00
Spot Description: _____
SE NE NW SE Sec. 33 Twp. 28 S. R. 22 East West
1,988 Feet from North / South Line of Section
1,634 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Crawford
Lease Name: Meyer Well #: NEW INJ 9
Field Name: Walnut SE
Producing Formation: Bartlesville
Elevation: Ground: 986 Kelly Bushing: 3
Total Depth: 430 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 428
feet depth to: 0 w/ 76 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 01/18/2011



1049289

Operator Name: N & W Enterprises, Inc. Lease Name: Meyer Well #: NEW INJ 9
Sec. 33 Twp. 28 S. R. 22 [x] East [] West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
Electric Log Submitted Electronically [x] Yes [] No
List All E. Logs Run:
Gamma Ray Neutron


CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD: Size: 2.875 Set At: 428 Packer At: Liner Run: [] Yes [x] No
Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

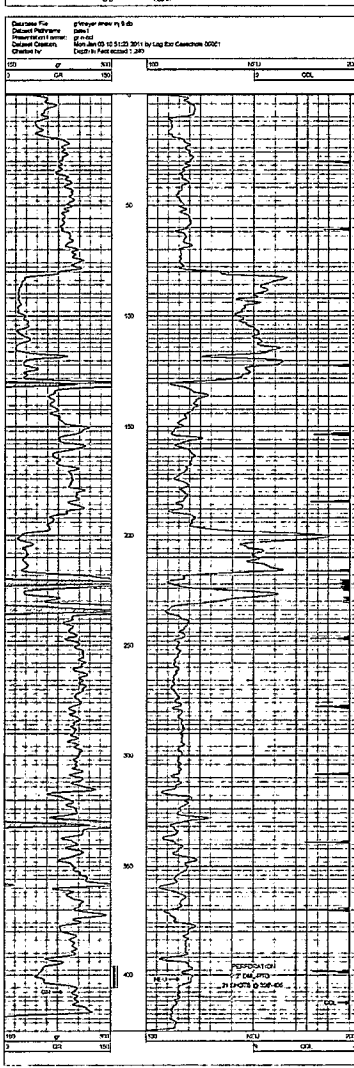
DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [x] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
PRODUCTION INTERVAL:


		GAMA BY NEUTRON COMPLETION LOG	
Company: N & W ENTERPRISES, INC. Well: WALKUTEE Field: WALKUTEE County: CRAWFORD State: KANSAS Location: SEC. 29 TWP. 23S. R3E. P33. S28 Date: 10/11/11		Company: N & W ENTERPRISES, INC. Well: WALKUTEE Field: WALKUTEE County: CRAWFORD State: KANSAS Location: SEC. 29 TWP. 23S. R3E. P33. S28 Date: 10/11/11	
If interpretations are indicated on this record they are based on other information and are not intended to be used for the purpose of determining the location of a well or the depth of a well. The user of this record is responsible for the accuracy of the information contained herein. The user of this record is responsible for the accuracy of the information contained herein. The user of this record is responsible for the accuracy of the information contained herein.			

THANK YOU

Depth (Feet)	Formation	Electron	Gamma	CP	GR	GR
7.52	GR-TITAN 43 (TITAN_01)	4.75	1.82	30.00		
8.08	COL-TITAN 180 (TITAN_02)	1.82	1.02	7.00		
8.63	COL-TITAN 180 (TITAN_03)	4.81	1.03	30.00		

Details: Input from #18 CO. At Depth: 1000
 Total Depth: 47.50 ft
 GR: 1.02
 CP: 1.02



	Company: N & W ENTERPRISES, INC. Well: WALKUTEE Field: WALKUTEE County: CRAWFORD State: KANSAS Date: 10/11/11
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Kepley Well Service, LLC

19245 Ford Road
Chanute, KS 66720

Date	Invoice #
1/13/2011	A-45711

Cement Treatment Report

N & W Enterprise Inc.
1111 S. Margrave
Fort Scott, KS 66701

(x) Landed Plug on Bottom at 700 PSI
 () Shut in Pressure
 (x) Good Cement Returns
 () Topped off well with _____ sacks
 (x) Set Float Shoe

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 5 5/8"
 TOTAL DEPTH: 430

Well Name	Terms	Due Date		
	Net 15 days	1/13/2011		
Service or Product	Qty	Per Foot Pricing/Unit Pricing	Amount	
Run and cement 2 7/8" Sales Tax	428	3.00 7.30%	1,284.00 0.00	
Pay online at https://paymentnetwork.intuit.com/login/qb				
<div style="border: 2px solid black; border-radius: 15px; padding: 10px; width: fit-content; margin: 0 auto;"> <p><i>Completed 12-29-10</i> Myers Injection #9 Crawford County Section: 33 Township: 28 Range: 22</p> </div>				

Hooked onto 2 7/8" casing. Established circulation with 2.5 barrels of water, GEL, METSO, COTTONSEED ahead, blended 67 sacks of OWC, dropped rubber plug, and pumped 2.4 barrels of water

Total	\$1,284.00
Payments/Credits	\$0.00
Balance Due	\$1,284.00