



KANSAS CORPORATION COMMISSION 1049008
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2: _____
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: (913) 285-0873
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: N/A
Purchaser: High Sierra Crude Oil

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
12/3/2010 12/7/2010 12/28/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-107-24272-00-00
Spot Description: _____
NW_NW_SW_SE Sec. 5 Twp. 20 S. R. 23 East West
1,176 Feet from North / South Line of Section
2,486 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Linn
Lease Name: Harvey Well #: B-1
Field Name: LaCygne-Cadmus
Producing Formation: Peru
Elevation: Ground: 939 Kelly Bushing: 0
Total Depth: 682 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 329
feet depth to: 0 w/ 50 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 01/14/2011



1049008

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Harvey Well #: B-1
Sec. 5 Twp. 20 S. R. 23 [x] East [] West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [x] Yes [] No
Electric Log Run [x] Yes [] No
Electric Log Submitted Electronically [x] Yes [] No
List All E. Logs Run:
Gamma Ray/Neutron/CCL


CASING RECORD [] New [x] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No
Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [x] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
PRODUCTION INTERVAL:

Lease :	HARVEY	
Owner:	BOBCAT OILFIELD SERVICES, INC	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring 329 2 7/8 HYDRILL 8RD	Cemented:	Hole Size:
	50	5 5/8

Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991



Well #: B-1
Location: NW, NW, SW, SE, S:5,T20 SR, 23, E
County: LINN
FSL: 1,155 1176
FEL: 2,475 2486
API#: 15-107-24272-00-00
Started: 12-3-10
Completed: 12-7-10

SN: 267'	Packer:	TD: 682
NONE		
Plugged: 60 SACK	Bottom Plug: 340'-682'	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	TOPSOIL	2	408	BLACKSHALE
24	26	LIME	15	423	SHALE
3	29	SHALE	1	424	BLACKSHALE
4	33	BLACKSHALE	7	431	SHALE
18	51	LIME	13	444	SAND (DRY) (SHALE)
2	53	SHALE	18	402	SHALE
3	56	BLACKSHALE	26	488	DARK SHALE
13	69	LIME (FLOW) (GAS & OIL)	3	491	LIME (STRONG ODOR)
1	70	BLACKSHALE	11	502	DARK SHALE
13	83	SANDY SHALE (LIMEY)	1	503	COAL
30	113	SHALE	125	628	DARK SHALE
9	122	SANDY SHALE	31	659	LIGHT SHALE
92	214	SHALE	3	662	SANDY SHALE (OIL SAND STK) (OIL SHOW)
1	215	BLACKSHALE	2	664	SAND (SHALEY) (LITTLE OIL SHOW)
13	228	SHALE	8	672	SANDY SHALE
7	235	LIME (SANDY)	5	677	SHALE
20	255	SHALE	TD	682	SAND (DRY)
10	265	LIME (SHALEY)			
2	267	SHALE			
4	271	SANDY SHALE (OIL SAND STK) (WATER)			
2	273	OIL SAND (SHALEY) (POOR BLEED) (WATER)			
3.5	276.5	OIL SAND (WATER) (SOME OIL)			
3	279.5	OIL SAND (OIL & WATER) (GOOD BLEED)			
2.5	282	OIL SAND (HEAVY BLEED)			
3.5	285.5	OIL SAND (GOOD BLEED)			
2	287.5	OIL SAND (SHALEY) (GOOD BLEED)			
3.5	291	OIL SAND (SOME SHALE) (GOOD BLEED)			
2	293	SANDY SHALE (OIL SAND STK)			
2	295	OIL SAND (SHALEY) (FAIR BLEED)			
4	299	OIL SAND (SOME SHALE) (GOOD BLEED)			
16	315	SHALE			
4	319	COAL			
4	323	SHALE			
11	334	LIME			
8	342	SHALE			
4	346	LIME			
4	350	BLACKSHALE			
9	359	SHALE			
3	362	LIME			
11	373	SHALE			
5	378	SAND (DRY)			
6	384	LIME			
14	398	SHALE			
8	406	LIME			

**SURFACE: 12-2-10- ALAN
CALLED: 9:30 A.M.
SET TIME: 1:30 P.M.**

**LONGSTING: 329' 2 7/8 8RD TD 682'
SET TIME: 11:30 P.M.
CALLED: 12-7-10 -9:00 A.M. - STEVE
PLUG BACK TO 340'
PLUG TIME: 10:30 A.M.**



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991



Core Run # 1

Lease :	HARVEY
Owner:	BOBCAT OILFIELD SERVICES, INC.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Well #: B-1
Location: NW, NW, SW, SE, S:5,T20 SR, 23, E
County: LINN
FSL: 1,155 1176
FEL: 2,475 2486
API#: 15-107-24272-00-00
Started: 12-3-10
Completed: 12-7-10

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	273		-----		
1	274		1		
2	275		1	OIL SAND "WATER" (SOME OIL)	
3	276		1		
4	277		1		276.5
5	278		1.5		
6	279		1.5	OIL SAND (OIL & WATER) (GOOD BLEED)	
7	280		1.5		279.5
8	281		2	OIL SAND (HEAVY BLEED)	
9	282		1.5		282
10	283		1.5		
11	284		1.5		
12	285		2	OIL SAND (GOOD BLEED)	
13	286		2		285.5
14	287		2	OIL SAND (SHALEY) (GOOD BLEED)	
15	288		1.5		287.5
16	289		1		
17	290		2		
18	291		4		
19	292		1.5	OIL SAND (SOME SHALE) (GOOD BLEED)	
20	293				

Avery Lumber
 P.O. BOX 66
 MOUND CITY, KS 66066
 (913) 795-2210 FAX (913) 795-2194

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1		Invoice: 10028414	
Special :		Time: 08:51:39	
Instructions :		Ship Date: 11/26/10	
Sale rep #: MAVERY MIKE	Acct rep code:	Invoice Date: 11/30/10	Due Date: 01/05/11
Sold To: BOBCAT OILFIELD SRVC,INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053		Ship To: BOBCAT OILFIELD SRVC,INC (913) 837-2823	
Customer #: 3570021		Order By: TERRY	

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
350.00	350.00	L	BAG	CPPC	PORTLAND CEMENT	7.9900 BAG	7.9900	2796.50
180.00	180.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1000 BAG	5.1000	816.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

913-837-4154

Harvey B-1

DIRECT DELIVERY 11-29-10

ORDERED BY PHONE

TERRY

INVOICE

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____		Sales total \$3850.50	
SHIP VIA LINN COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION		Taxable 3850.50 Non-taxable 0.00 Tax # _____	
X		Sales tax .242.58	
TOTAL			\$4093.08

1 - Merchant Copy

