



KANSAS CORPORATION COMMISSION 1049325  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3882  
Name: Samuel Gary Jr. & Associates, Inc.  
Address 1: 1515 WYNKOOP, STE 700  
Address 2: \_\_\_\_\_  
City: DENVER State: CO Zip: 80202 + \_\_\_\_\_  
Contact Person: NEIL SHARP  
Phone: ( 303 ) 831-4673  
CONTRACTOR: License # 5822  
Name: Val Energy, Inc.  
Wellsite Geologist: TIM HEDRICK  
Purchaser: GARY WILLIAMS

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

<u>09/19/2010</u>	<u>09/26/2010</u>	<u>09/26/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-051-26026-00-00

Spot Description: \_\_\_\_\_

SW SW SE NW Sec. 1 Twp. 15 S. R. 17  East  West

2,500 Feet from  North /  South Line of Section

1,460 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

County: Ellis

Lease Name: SCHUMACHER-DREILING Well #: 1-1

Field Name: \_\_\_\_\_

Producing Formation: LANSING

Elevation: Ground: 1932 Kelly Bushing: 1942

Total Depth: 3610 Plug Back Total Depth: 3507

Amount of Surface Pipe Set and Cemented at: 1085 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 66000 ppm Fluid volume: 1000 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: CRAIG OIL COMPANY

Lease Name: RUBIN NUSS License #: 31341

Quarter NE Sec. 5 Twp. 16 S. R. 14  East  West

County: BARTON Permit #: D09153

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 01/13/2011
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: NAOMI JAMES Date: 01/18/2011