STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Building

## WELL PLUGGING RECORD K.A.R.-82-3-117

API NUMBER 15-081-00199-000
LEASE NAME Wheatly
WELL NUMBER 1
C of Sec.Ft. from S Section Line
Ft. from E Section Line
SEC. 33 TWP. 285 RGE. 32W (E) or (W)
COUNTY Haskell
Date Well Completed 11/2/56
Plugging Commenced 12-31-85
Plugging Completed 1-3-86
plugging this well? Yes
Richard Lacey
attached
Bottom 2725' T.D. 2726'
ons. ASING RECORD
Put in Pulled out
551   None     None     None     None     None     None     None   Non
d, indicating where the mud fluid was to the hole. If cement or other plugs romfeet tofeet each set.
CK of this form.)
ceLicense No. 6547
,55.
ployee of Operator) or (Commodor) of : That I have knowledge of the facts, e above-desoribed well as filed that
Jack & Grige

CONSERRATION DIVISION CP-4

CONSERRATION DIVISION O8-84

OIL, GAS OR WATER RECORDS  CASING RECORD  Formation  Content  From  To  Size  Put in  Pulled out  7"  551  None  None  Describe in detail the manner in which the well was plugged, indicating where the mud fluid placed and the method or methods used in introducing it into the hole. If cement or other p
and return to Cons. Div. office within 30 days.  Ft. from E Section Li  EASE OPERATOR Graham-Michaelis Corporation SEC. 33 TMP. 28S RGE. 32W (E) or (ADDRESS BOX 769 Woodward, Oklahoma 73801 COUNTY Haskell  PHONE# (405) 256-6491 OPERATORS LICENSE NO. 5134 Date Well Completed 11/2/56  Character of Well gas well Plugging Commenced 12-31-85  Coli, Gas, D&A, SWD, Input, Water Supply Well) Plugging Commenced 1-3-86  Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes  Which KCC/KDHE Joint Office did you notify? Richard Lacey  Is ACO-1 filed? If not, is well log attached? attached  Producing Formation Herrington/Krider Hugoton Zones Depth to Top 2643' Bottom 2725' T.D. 2726'  Show depth and thickness of all water, oil and gas formations.  OIL, GAS OR WATER RECORDS CASING RECORD  Formation Content From To Size Put in Pulled out None  Describe in detail the manner in which the well was plugged, indicating where the mud fluid placed and the method or methods used in introducing it into the hole. If cement or other proper used, state the character of same and depth placed, from feet to feet each set. Pump 20 sks. of cement @ 1620 to 1400  Pump 42 sks. of cement @ 1620 to 1400  Pump 42 sks. of cement @ 1620 to 500  Put 8 sks. of cement @ 60 to 0  Cut off & cap
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LEASE OPERATOR Graham-Michaelis Corporation SEC. 33 TWP. 288 RGE. 32W (E) or (ADDRESS Box 769 Woodward, Oklahoma 73801 COUNTY Haskell  PHONE# (405) 256-6491 OPERATORS LICENSE NO. 5134 Date Well Completed 11/2/56  Character of Well gas well Plugging Commenced 12-31-85  (Oil, Gas, D&A, SWD, Input, Water Supply Well) Plugging Completed 1-3-86  Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes  Which KCC/KDHE Joint Office did you notify? Richard Lacey  Is ACO-1 filed? If not, is well log attached? attached  Producing Formation Herrington/Krider Hugoton Zones Depth to Top 2643' Bottom 2725' T.D. 2726'  Show depth and thickness of all water, oil and gas formations.  OIL, GAS OR WATER RECORDS CASING RECORD  Describe in detail the manner in which the well was plugged, indicating where the mud fluid placed and the method or methods used in introducing it into the hole. If cement or other p were used, state the character of same and depth placed, from feet to feet each set. Pump 42 sks. of cement @ 1620 to 1400  Pump 42 sks. of cement @ 920 to 500  Put 8 sks. of cement @ 920 to 500  Put 8 sks. of cement @ 920 to 500  Put 8 sks. of cement @ 920 to 500  Put 8 sks. of cement @ 920 to 500  Put 8 sks. of cement @ 00 to 0  Cut off & cap
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Put 8 sks. of cement @ 60 to 0 Cut off & cap
Cut off & cap
(11 additional description is necessary, use and of this forms,
Name of Plugging Contractor <u>Sargent's Casing Pulling Service</u> License No. 6547
Address Box 506 Liberal, Kansas 67901
STATE OF Kansas COUNTY OF Seward ,ss.
Jack L. Yinger, Vice President (Employee of Operator) or (Appendicus)
above-described well, being first duly sworn on oath, says: That I have knowledge of the fa
statements, and matters herein contained and the log of the above-deseribed well as filed t the same are true and correct, so help me God.
(Signature) fack of friger
(Address) (P.O. Box 247, Wichita, Kansas 6
SUBSCRIBED AND SWORN TO before me this 4th day of February ,1986
aldine m. Johnson
My Commission Expires: Aldine M. Johnson STATE CORPORATION COMMISSION 1086

Aldine M. JOHNSON
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 3 - 19-89
FEB 3 1986

	e de la companya della companya della companya de la companya della companya dell		()					<b>(</b> )				
	KANSAS DRILLE	RS LOG	_   s	s. 33 T. 28S R. 32 W								
$\supset$	API No. 15 —	81 County	<u>_0</u>	Ol <sup>C</sup>	9-008 <del>W/A</del>	Đ		1		x. C Section		
	Operator  County Haskell 640 Acres											
Graham-Michaelis Corporation									<u> </u>			
P. O. Box 247, Wichita, Kansas 67201												
	Well No.	Lease Name										
	1 Wheatley  cotage Location 2490 feet from (N) 45) time 2490 feet from 45) (W) line											
	Principal Contractor Geologist								160			
	Graham-Michaelis Drlg. Co. Spud Date			Total Depth P.B.T.D.				Locate well correctly				
$\supset$	September 19	, 1956		2730 none			[	Elev.: Gr. N/A				
	October 14,	1956		Oil Purchaser none				F N/A	кв2916			
	CASING RECORD											
$\supset$	Report of all strings set — surface, intermediate, production, etc.											
	Purpose of string	Size hole drilled	Size cas (in O	ing set .D.)	Weight lbs/ft.	Setting depth	Type cem	ent	Sacks	Type and percent additives		
	To protect fres	N/A	7''		N/A	550'	n/A		150	N/A		
	Production	N/A	4½"		N/A	2725'	N/A		300	N/A		
7												
'ب												
	LINER RECORD PI							PERFORA	REFORATION RECORD			
	op, ft. Bottom, ft. So None				acks cement		Shots per ft.		& type	Depth Interval		
	TUBING RECORD				N/	N/A		N/A	2646-2653;			
C	<b>4</b>			ocker s	et ot		N/A					
	None		RACTURE, SHOT, CE			MENT SQUEEZE RECORD		N/A	2670-2692'			
	Amount and kind of material used								De	pth interval treated		
Frac w/6,000 gallons Geo-Frac with 1# sand per gallon								00	······································			
and 106 Selecto Balls and 2,700 gallons water. overal								/erall				
	INITIAL PRODUCTION								.ls	PERSONAL AND COMMANS		
Date of first production Producing method (flowing, pumping, gas lift, etc.)									DEC 6 1985			
	October 14, 1956 flowi						ring   Water					
_	RATE OF PRODUCTION PER 24 HOURS	JII	0	ЬЬ	1	4,223	MCF	N/	V DDIN	Withon O CFPEN		
Disposition of gas (vented, used on lease or sold)  sold  Producing interval(s) 2646-2653 & 2670-2692*							2692'					
	<b></b>			<u>u</u>			1 207			Seillere Loe chall be tenne.		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

66044.

## WHEATLEY #1

## Well Record

location: C/ Sec. 23-285-32W

Haskell County, Kansas

Commenced: Sept. 19, 1956

Completed: Sept. 24, 1956 (rotary)

Operator:

Graham-Michaelis Drilling Co.

1005 East Second Street

Wichita, Kansas

Contractor:

Graham-Michaelis Drilling Co.

1005 East Second Street

Wichita, Kansas

Casing Record:

7" @ 850° W/150 sacks cement

43" 6 2725° W/300 sacks cement

	LOG
Sand & Gravel	520
Blue Shale	555
Shale	660
Sand	720
Red Bed & Shale	1200
mShale	2075
Bhale & Anhydrite	2272
Shale & Lime	2360
Anhydrite & Shale	2493
Lime	2612
Lime & Shale	2730. RTD.

STATE OF KANSAS

) ss.

COUNTY OF SEDGWICK)

The undersigned, GRAHAM-MICEAELIS DRILLING COMPANY, hereby certifies that the above log is a true and correct log of the formations encoundered in drilling the above well as reflected by the Daily Drilling Report.

GRAHAM-MICHABLIS DEILLING CO.

<sup>3</sup> Y.....

John L. James Geologist

Subscribed and sworn to before me this 22nd day of October, 1956.

ly commission expires: 11/7/5

RECEIVED
STATE CORPORATION COMMISSION

FEB 5 1986

CONSERVATION DIVISION
Wichita, Kansas