

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER N/A 15-081-00199-0000

LEASE NAME Wheatly

WELL NUMBER 1

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

C of Sec Ft. from S Section Line

 Ft. from E Section Line

SEC. 33 TWP. 28S RGE. 32W (E) or (W)

COUNTY Haskell

LEASE OPERATOR Graham-Michaelis Corporation

ADDRESS Box 769 Woodward, Oklahoma 73801

PHONE# (405) 256-6491 OPERATORS LICENSE NO. 5134

Date Well Completed 11/2/56

Character of Well gas well

Plugging Commenced 12-31-85

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 1-3-86

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Richard Lacey

Is ACO-1 filed? If not, is well log attached? attached

Producing Formation Herrington/Krider
Hugoton Zones Depth to Top 2643' Bottom 2725' T.D. 2726'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				7"	551	None
				4 1/2"	2722	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Pump 20 sks. of cement @ 1620 to 1400

Pump 42 sks. of cement @ 920 to 500

Put 8 sks. of cement @ 60 to 0

Cut off & cap

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Sargent's Casing Pulling Service License No. 6547

Address Box 506 Liberal, Kansas 67901

STATE OF Kansas COUNTY OF Seward, ss.

Jack L. Yinger, Vice President (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Jack L. Yinger

(Address) P.O. Box 247, Wichita, Kansas 67201

SUBSCRIBED AND SWORN TO before me this 4th day of February, 1986

My Commission Expires:

Aldine M. Johnson
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 3-19-89

Aldine M. Johnson
Notary Public
STATE CORPORATION COMMISSION

FEB 3 1986

FEB 5 1986
For CP-4
CONSERVATION DIVISION
Wichita, Kansas 67202
08-84

KANSAS DRILLERS LOG

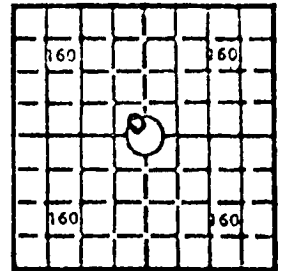
S. 33 T. 28S R. 32 W

API No. 15 - 081 - 00199-0000
County Number

Loc. Approx. C Section

County Haskell

640 Acres
N



Locate well correctly

Elev.: Gr. N/A

DF N/A KB 2916

Operator
Graham-Michaelis Corporation

Address
P. O. Box 247, Wichita, Kansas 67201

Well No. 1 Lease Name Wheatley

Footage Location
2490 feet from (N) (E) line 2490 feet from (E) (W) line

Principal Contractor Graham-Michaelis Drlg. Co. Geologist John L. James

Spud Date September 19, 1956 Total Depth 2730 P.B.T.D. none

Date Completed October 14, 1956 Oil Purchaser none

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
To protect fresh water supply	N/A	7"	N/A	550'	N/A	150	N/A
Production	N/A	4½"	N/A	2725'	N/A	300	N/A

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					
TUBING RECORD			N/A	N/A	2646-2653;
Size	Setting depth	Packer set at	N/A	N/A	2670-2692'
None					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac w/6,000 gallons Geo-Frac with 1# sand per gallon	
and 106 Selecto Balls and 2,700 gallons water.	overall

INITIAL PRODUCTION

STATE CORPORATION COMMISSION

Date of first production October 14, 1956 Producing method (flowing, pumping, gas lift, etc.) flowing DEC 6 1985

RATE OF PRODUCTION PER 24 HOURS
 Oil 0 bbls. Gas 4,223 MCF Water N/A bbls. Gas-oil ratio 0

Disposition of gas (vented, used on lease or sold) sold Producing interval(s) 2646-2653 & 2670-2692'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

