

CONFIDENTIAL

ORIGINAL

12/29/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Ste 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: CONFIDENTIAL
Operator Contact Person: M.L. Korphage DEC 29 2008
Phone: (316) 262-3573
Contractor: Name: Pickrell Drilling Co. Inc. KCC
License: 5123

Wellsite Geologist: Mark Newman
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
9-10-2008 9-17-2008 10/21/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-22170-00-00
County: Kingman
S. & 40' E of NW - NW Sec. 23 Twp. 28 S. R. 8 East West
4490' feet from S / N (circle one) Line of Section
4580' feet from E / W (circle one) Line of Section

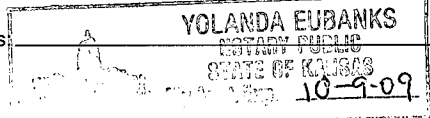
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Jones Trust Well #: 2-23
Field Name: Garlish
Producing Formation: Cottonwood
Elevation: Ground: 1597 Kelly Bushing: 1607
Total Depth: 1970 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 292 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan AH-I NJ 22609
(Data must be collected from the Reserve Pit)
Chloride content 20,000 ppm Fluid volume 1200 bbls
Dewatering method used Remove free fluids to disposal, allow to dry and backfill.
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum
Lease Name: Arensdorf SWDW License No.: 4706
Quarter SW Sec. 14 Twp. 29 S. R. 9 East West
County: Kingman Docket No.: D-04409

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 12/29/2008
Subscribed and sworn to before me this 29 th day of December 20 08
Notary Public: Yolanda Eubanks
Date Commission Expires:



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received RECEIVED KANSAS CORPORATION COMMISSION
UIC Distribution DEC 30 2008

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

Operator Name: Vincent Oil Corporation Lease Name: Jones Trust Well #: 2-23
 Sec. 23 Twp. 28 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard; Neutron-Density; & Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Herington</td> <td>1398</td> <td>(+209)</td> </tr> <tr> <td>Fort Riley</td> <td>1570</td> <td>(+37)</td> </tr> <tr> <td>Base / Florence</td> <td>1654</td> <td>(-47)</td> </tr> <tr> <td>Cottonwood</td> <td>1856</td> <td>(-249)</td> </tr> <tr> <td>RTD</td> <td>1970</td> <td>(-363)</td> </tr> <tr> <td>LTD</td> <td>1971</td> <td>(-364)</td> </tr> </table>	Name	Top	Datum	Herington	1398	(+209)	Fort Riley	1570	(+37)	Base / Florence	1654	(-47)	Cottonwood	1856	(-249)	RTD	1970	(-363)	LTD	1971	(-364)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	292'	60-40 Poz	200 sx	2% Gel, 3% CC
					Class A	30 sx	3% CC
Production Casing	7 7/8"	4 1/2"	10.5#	1963	ASC	150 sx	5# Kol-seal / sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perforated 1856-1859, 2spf, tested water w/ fair blow of gas, SDFN,	SICP 430#, SITP 30#, blew dwn, no flow, set CIBP @ 1820'	1856 -1859
2	Perforated 1526-1530', 2spf, very slight show of gas, swb dry, A / 250 gal	15% MCA, swb 25 bbls load water, no gas blow, no pressure	1526-1530'
2	Perforated 1530-1534', 2spf, treated perms 1526-1534 OA w/ 500 gal	15% MCA, swbd 19 bbls of load, no blow, had 100' fill-up	1530-1534'
	Drilled out CIBP @ 1820', ran tubing and rods, POP, Initial rate 5 MCFG &	200 bbls water, rate increased to 15 MCFG & 160 bbls water,	1856-1859'
	SIGW - holding for completion of offset and installation of gas line		

TUBING RECORD	Size 2 3/8"	Set At 1921'	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. SIGW - Holding for completion of offset & pipeline connection		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval 1856-1859'

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., LLC. 32623

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

Jones Trust

DATE <u>9-17-08</u>	SEC. <u>23</u>	TWP. <u>28N</u>	RANGE <u>8W</u>	CALLED OUT <u>8:00 A.M.</u>	ON LOCATION <u>10:00 A.M.</u>	JOB START <u>11:00 A.M.</u>	JOB FINISH <u>12:00 P.M.</u>
LEASE XXXX	WELL # <u>2-23</u>	LOCATION <u>Kingsman, Ko. South to leadfill</u>			COUNTY <u>Kingsman</u>	STATE <u>Ko.</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Pickrell #1

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 1970

CASING SIZE 4 1/2 DEPTH 1970

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1200 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 30

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 30 1/4 BBB 2% kcl

OWNER Vincent Oil Co.

CEMENT

AMOUNT ORDERED 175 sx ASC + 5# Kol Seal

+ 5% Ft-160

500 gals ASF, 4 gals Clapro

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <u>175</u>	@	<u>18.60</u>	<u>3255.00</u>
<u>Kol Seal 875 #</u>	@	<u>.89</u>	<u>778.75</u>
<u>Ft-160 82 #</u>	@	<u>13.30</u>	<u>1090.60</u>
<u>ASF 500 gal</u>	@	<u>1.27</u>	<u>635.00</u>
<u>Clapro 4 gals</u>	@	<u>31.25</u>	<u>125.00</u>
	@		
	@		
	@		
	@		
HANDLING <u>226</u>	@	<u>2.40</u>	<u>542.40</u>
MILEAGE <u>40 x 226 x .10</u>			<u>904.00</u>
		TOTAL	<u>7330.7</u>

EQUIPMENT

PUMP TRUCK CEMENTER umpack.

372 HELPER Heath m.

BULK TRUCK _____

303 DRIVER Matt.

BULK TRUCK _____

_____ DRIVER _____

RECEIVED
KANSAS CORPORATION
DEC 30 2008
CONSERVATION DIVISION
WICHITA, KS

REMARKS:

pipe on bottom, lose kcl. pump 3 fresh, 12 ASF, 3 fresh plug set + more w/ 25 sx. mix. 150 sx ASC + 5# Kol Seal + 5% ft-160. stop wash pump line. Disp. w/ 20% kcl. Sealift @ 10 lds. Sloutdis @ 25 lds. Pump plug 500 over @ 30 1/4 lds. Sloutdis hold

CHARGE TO: Vincent Oil Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 1970

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE 40 @ 7.00 280.00

MANIFOLD _____ @ _____

Head Rental @ 113.00 113.00

TOTAL 2404.00

4 1/2" PLUG & FLOAT EQUIPMENT

1-Rubber Plug	@	<u>62.00</u>	<u>62.00</u>
1-Guide Shoe	@	<u>169.00</u>	<u>169.00</u>
1-AFU insert	@	<u>254.00</u>	<u>254.00</u>
6-Centralizers	@	<u>51.00</u>	<u>306.00</u>
	@		
		TOTAL	<u>791.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME ERIK HAGANUS

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES [Crossed out]

DISCOUNT [Crossed out] IF PAID IN 30 DAYS

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

CONFIDENTIAL
DEC 29 2008
KCC