



Operator Name: Jones & Buck Development Lease Name: Miller Well #: 2A  
 Sec. 4 Twp. 35 S. R. 10  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Cement Bond/CCL/VDL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Lenapah Limestone</td> <td>1492</td> <td></td> </tr> <tr> <td>Wayside Sandstone</td> <td>1509</td> <td></td> </tr> <tr> <td>Altamont Limestone</td> <td>1581</td> <td></td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                 KCC                  DEC 11 2008                  CONFIDENTIAL             </div> <div style="text-align: right; font-weight: bold; font-size: 1.2em;">                 RECEIVED                  KANSAS CORPORATION COMMISSION                  DEC 11 2008                  CONSERVATION DIVISION                  WICHITA, KS             </div>	Name	Top	Datum	Lenapah Limestone	1492		Wayside Sandstone	1509		Altamont Limestone	1581	
Name	Top	Datum											
Lenapah Limestone	1492												
Wayside Sandstone	1509												
Altamont Limestone	1581												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	unknown	37'4"	Portland "A"		None
Production	6 3/4"	4 1/2"	11.50	1605'	60/40 poz	200	See Cementing Ticket #18437

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1,516-1,536	500 gallons 15% HCL, 2200 lbs 20/40 frac sand, 18500 lbs frac sand, 560 barrels city water	1516-1536

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>1550'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>11-26-08</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>trace</u>	Water Bbls. <u>60</u>
		Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**ACKARMAN HARDWARE and LUMBER CO**  
**160 EAST MAIN STREET**  
**SEDAN, KS 67361**

PAGE NO 1

**PHONE: (620) 725-3103**

THANKS FOR YOUR BUSINESS!!

Cust No	Job No	Purchase Order	Reference	Terms	Clerk	Date	Time
253636			MILLER	NET 10TH	SC	10/31/08	12:41

**Sold To:**  
 JONES & BUCK DEVELOPMENT  
 P. O. BOX 68  
 SEDAN KS 67361

**Ship To:**

DOC# 163371  
 \*\*DUPLICATE\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

TAX : 001 KANSAS SALES TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
1	15		EA	RM44816	PORTLAND CEMENT 92.6#		15	10.35 /EA	155.25 *
<i>Miller</i>									

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**DEC 1 1 2008**

**CONSERVATION DIVISION**  
**WICHITA, KS**

\*\* AMOUNT CHARGED TO STORE ACCOUNT \*\*      167.36 TAXABLE      155.25  
 (JOHN CORNSTUBBLE )      NON-TAXABLE      0.00  
 SUBTOTAL      155.25  
 TAX AMOUNT      12.11  
 TOTAL AMOUNT      167.36

**X** \_\_\_\_\_  
 Received By



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 226966

Invoice Date: 10/30/2008 Terms: 0/30,n/30

Page 1

J. B. D. % P. J. BUCK  
P.O. BOX 68  
SEDAN KS 67361  
(620)725-3636

MILLER 2A  
18437  
10/29/08  
4-35-10

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Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	200.00	11.3500	2270.00
1107A	PHENOSEAL (M) 40# BAG)	120.00	1.1500	138.00
1110A	KOL SEAL (50# BAG)	1000.00	.4200	420.00
1111	GRANULATED SALT (50 #)	500.00	.3300	165.00
1118B	PREMIUM GEL / BENTONITE	550.00	.1700	93.50
1123	CITY WATER	4200.00	.0140	58.80
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
398 CEMENT PUMP	1.00	925.00	925.00
398 EQUIPMENT MILEAGE (ONE WAY)	10.00	3.65	36.50
398 CASING FOOTAGE	1605.00	.20	321.00
486 MIN. BULK DELIVERY	1.00	315.00	315.00
T-125 WATER TRANSPORT (CEMENT)	3.00	112.00	336.00
PLUG 4 1/2" PLUG CONTAINER	1.00	200.00	200.00
4K TA 80 BBL VACUUM TRUCK (CEMENT)	3.00	100.00	300.00

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WICHITA, KS

Parts:	3190.30	Freight:	.00	Tax:	200.99	AR	5824.79
Labor:	.00	Misc:	.00	Total:	5824.79		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 18437  
LOCATION Beethsville, OK  
FOREMAN Kirk Sanders

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-29-08	4291	Miller #2A	4	35	10	CO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			398	John		
CITY			486	Brian		
STATE			415 7125	John B.		
ZIP CODE			4-K			

JOB TYPE LS HOLE SIZE 6 7/8 HOLE DEPTH 1634' CASING SIZE & WEIGHT 4 1/2  
CASING DEPTH 1605' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 14.3 SLURRY VOL 1.26 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
DISPLACEMENT 25.5 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Ran gel / 11cm to establish circ., ran 200 sk of 40/60 POZ w/ 5# Kal Seal / 5% Salt / 2% Gel / 6# phenol washed out pump & lines, dropped plug & disp. to set shoe. Shut down & washed up.

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Circ. Cement to such

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (hang string)		925.00
5406	10	MILEAGE		36.50
5407	1	Bulk Tank		315.00
5402	1605'	Footage		321.00
5501C	3 hrs.	Transport		336.00
5502C	3 hrs.	80 Vac		300.00
5621	1	4 1/2 Ply Container		200.00
1131	200 sk	40/60 POZ Mix	\$	2270.00
1107A	3 sk / 120#	Phenoseal	\$	138.00
1110A	20 sk / 1000#	Gibsonite / Kal Seal	\$	420.00
1111	10 sk / 500#	Granulated Salt	\$	165.00
1118B	11 sk / 550#	Premium Gel	\$	93.50
1123	1000 gal / 4200 gal	City Water	\$	58.00
4404	1	4 1/2 Rubber Plug	\$	45.00
			6.3% \$	200.00
			SALES TAX	200.00
			ESTIMATED TOTAL	5,824.79

Revin 3737

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

# 226966

Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator	JONES & BUCK DEVELOPMENT	Well No.	2A	Lease	MILLER	Loc.	1/4 1/4 1/4	Sec.	4	Twp.	35	Rge.	10
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County	CHAUTAUQUA	State	KS	Type/Well		Depth	1637'	Hours		Date Started	10/28/08	Date Completed	10/28/08
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Job No.	Casing Used 37' 4" 8 5/8"	Bit Record					Coring Record						
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.	
Driller	Cement Used			6 3/4"									
JASON	7												
Driller	Rig No.												
Driller	Hammer No.												

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	1	DIRT	792	863	SHALE						
1	6	LIME	863	870	LIME						
6	14	SHALE	870	896	SAND						
14	37	LIME	896	911	SANDY SHALE						
37	87	SHALE	911	951	SAND						
87	100	LIME	951	975	SANDY SHALE						
100	183	SHALE	975	1063	SAND (1011 WATER BIG SALT)						
183	200	SAND	1063	1158	SHALE						
200	206	SHALE	1158	1178	SAND						
206	230	SAND	1178	1197	SHALE						
230	261	SHALE	1197	1211	SANDY SHALE						
261	288	LIME	1211	1239	SAND						
288	297	SHALE	1239	1267	SANDY SHALE						
297	299	LIME	1267	1484	SHALE						
299	320	SHALE	1484	1492	LIME / SHALE						
320	329	SAND	1492	1509	LIME						
329	408	SHALE	1509	1542	SAND (WAYSIDE)						
408	415	SAND (WATER)	1542	1581	SHALE						
415	428	SHALE	1581	1637	LIME						
428	457	SAND (WATER)									
457	470	SHALE									
470	490	SAND			T.D. 1637'						
490	496	LIME									
496	598	SHALE									
598	611	SAND									
611	631	SHALE									
631	651	SAND									
651	723	SHALE									
723	728	SAND									
728	774	SHALE									
774	792	SAND									

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