

Date Commission Expires: 2/5/2009

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

ORIGINAL October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #31302	API No. 15 - 019-26,904-0000
Name: Jones & Buck Development	Spot Description:
Address 1; P.O. Box 68	NW _NE _SE _NE _Sec. 4 _ Twp. 35 _S. R. 10 _ East _ West
Address 2:	3811 Feet from North / South Line of Section
City: Sedan State: KS Zip: 67361 +	655 Feet from 🕢 East / 🗌 West Line of Section
Contact Person: P. J. Buck	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 725-3636	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License # 5831	County: Chautauqua
	Lease Name: Miller Well #: _2A
	Flain Oil & Coo
Wellsite Geologist: None Purchaser: Coffeyville Resources CONFIDENTIAL	Producing Formation: Wayside
	Elevation: Ground: Kelly Bushing:
Designate Type of Completion:	Total Depth: Plug Back Total Depth:
New Well Re-Entry Workover	Amount of Surface Pipe Set and Cemented at: 37'4" Feet
✓ oil svo slow	
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from: 1605'
If Workover/Re-entry: Old Well Info as follows:	feet depth to: surface w/ 200 sx cmt.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid diagonal if bould offsito:
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
10-20-08 10-28-08 11-5-08	QuarterSecTwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information equested in writing and submitted with the form (see rule 82-3-107 for confidence) report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
are complete and correct to the best of my knowledge. Signature:	the oil and gas industry have been fully complied with and the statements herein KCC Office Use ONLY
are complete and correct to the best of my knowledge.	
are complete and correct to the best of my knowledge. Signature:	KCC Office Use ONLY Letter of Confidentiality Received
Subscribed and sworn to before me this 3rd day of	KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date:
are complete and correct to the best of my knowledge. Signature:	KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date:

Notary Public - State of Kansas My Appt. Expires 2/5/1000

CONSERVATION DIVISION WICHITA, KS

Operator Name: Jon	es & Bu	ck Develo	pment		Lease	Name: _	Miller		_ Well #: _2A		
Sec. 4 Twp. 3				West	County	: Chai	utauqua				
NSTRUCTIONS: Ship tool open and cleacovery, and flow rate urveyed. Attach finate	osed, flov tes if gas	ving and shu to surface te	ıt-in pressı est, along v	ires, whether s	hut-in pres	sure rea	ched static level,	hydrostatic press	sures, bottom	hole temperature, fli	
Orill Stem Tests Take		1	Y	es 📝 No		 ✓L	.og Formatio	n (Top), Depth ar	nd Datum	☐ Sample	
amples Sent to Geo	·	urvey	✓ Ye	es 🗌 No		Nan Lena	ne Ipah Limestone		Тор 1492	Datum	
ores Taken		\	Y6			Way	side Sandstone		1509		
lectric Log Run (Submit Copy)			√ ∆ ∧	es No		Altan	nont Limestone		1581 KANS	RECEIVED	
ist All E. Logs Run:								KCC	MAINS		
Gamma Ray	/Ceme	ent Bond	/CCL/\	/DL			DEC	1 1 2008		DEC 1 1 200	
			Reno		RECORD conductor, se	✓ N urface. int	ew Used	FIDENTIA on, etc.		CONSERVATION DIV WICHITA, KS	
Purpose of String	5	Size Hole Drilled	Siz	e Casing (In O.D.)	Wei	ight	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	11"	11"		8 5/8"		n	37'4"	Portland "A".		None	
Production	6 3/	4"	4 1/2"		11.50		1605'	60/40 poz	200	See Cementing Ticket #1	
				ADDITIONAL	_ CEMENTI	NG / SQ	UEEZE RECORD				
Purpose: —— Perforate	Depth Type of Cement					#Sacks Used Typ			ype and Percent Additives		
Protect Casing Plug Back TD Plug Off Zone				····							
Shots Per Foot				RD - Bridge Plug Each Interval Per				cture, Shot, Cemen		ord Depth	
2	1,516	6-1,536					500 gallons 15% HCL, 2200 lbs 20/40 frac sand, 1516-153				
						18500 lbs frac sand			d, 560 barrels city water		
								.			
TUBING RECORD: 2	Siz€ 3/8"):	Set At: 1550'		Packer A	At:	Liner Run:	Yes 🗸 No	ı		
Date of First, Resumed 11-26-08	l Productio	n, SWD or En	hr.	Producing Met	hod:	Flowir	ng 🔽 Pumpir	ng 🔲 Gas Li	ft 🗌 Oti	her <i>(Explain)</i>	
Estimated Production Per 24 Hours		Oil O	Bbls.	Gas trace	Mcf	Wa	ter B!	bls.	Gas-Oil Ratio	Gravity	
DISPOSITI	ION OF G	AS:			METHOD OF	COMPI	FTION:		PRODUCT	ION INTERVAL:	
Vented Sok		sed on Lease		_	7] Perf.			nmingled			
(If vented, Su				Other (Specify)			<u> </u>				

PAGE NO 1

Date 10/31/08

Received By

Clerk SC

ACKARMAN HARDWARE and LUMBER CO 160 EAST MAIN STREET SEDAN, KS 67361

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!

Reference

Terms NET 10TH

		ab No	Purc	hase	Order	MILLER	Reference	Terms NET 10TH	Cle SC	rk Date 10/31		
	53636		l			PHILIDER						
S	old To: JONES & P. O. B			PMENT 57361		Ship T	No:		TER	:M#552 * *	OC# 163371 *DUPLICATE** INVOICE *	
								TAX : 0	OI KANSAS SA	TIES INV		
LN#	SHIPPED	ORDE	RED	UM	SK	j	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION	
1	15			EA	RM4481	6	PORTLAND CEMENT 92.6#		15	10.35 /EA	155.25 *	
							ned				RECEIVE	D COMMISSION
											DEC 1 1 2	שטט
											CONSERVATION D WICHITA, K	MAP (C) (A)
	l			l			** AMOUNT CHARGED	TO STORE ACCOUNT **	167.36	TAXABLE	155.25	
							(JOHN CORNSTUBBL			NON-TAXABLE SUBTOTAL	0.00 155.25	
										TAX AMOUNT	12.11 167.36	



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346 MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE

398

CEMENT PUMP

Invoice #

925.00

226966

925.00

Invoice Date: 10/30/2008 Terms: 0/30,n/30 Page 1

J. B. D. % P. J. BUCK P.O. BOX 68 SEDAN KS 67361 (620)725-3636 MILLER 2A 18437 10/29/08 4-35-10

KCC

DEC 1 1 2008

CONFIDENTIAL

Part Number Description Oty Unit Price Total 1131 60/40 POZ MIX 200.00 11.3500 2270.00 1107A PHENOSEAL (M) 40# BAG) 120.00 1.1500 138.00 1110A KOL SEAL (50# BAG) 1000.00 .4200 420.00 GRANULATED SALT (50 #) 165.00 1111 500.00 .3300 1118B PREMIUM GEL / BENTONITE 550.00 .1700 93.50 1123 CITY WATER 4200.00 .0140 58.80 4 1/2" RUBBER PLUG 4404 1.00 45.0000 45.00 Description Hours Unit Price Total

398 EQUIPMENT MILEAGE (ONE WAY)	10.00	3.65	36.50
398 CASING FOOTAGE	1605.00	.20	321.00
486 MIN. BULK DELIVERY	1.00	315.00	315.00
T-125 WATER TRANSPORT (CEMENT)	3.00	112.00	336.00
PLUG 4 1/2" PLUG CONTAINER	1.00	200.00	200.00
4K TA 80 BBL VACUUM TRUCK (CEMENT)	3.00	100.00	300.00

RECEIVED KANSAS CORPORATION COMMISSION

DEC 1 1 2008

CONSERVATION DIVISIONAL WICHITA, KS

=======	=======	========	========	== === ===	========		=========
Parts:	3190.30	Freight:	.00	Tax:	200.99	AR	5824.79
Labor:	.00	Misc:	.00	Total:	5824.79		4
Sublt:	.00	Supplies:	.00	Change:	.00		
========	=======		========			=====	=========

BARTLESVILLE, OK

Signed

ELDORADO, KS 316/322-7022 EUREKA, Ks 620/583-7664 GILLETTE, WY 307/686-4914

McALESTER, OK 918/426-7667 OTTAWA, Ks 785/242-4044

1.00

THAYER, Ks 620/839-5269

Date

WORLAND, WY 307/347-4577



TICKET NUMBER 18437 LOCATION Bartheswille, OK FOREMAN Kirk Sanders

DATE

PO Box 884, Chanute, KS 66720

AUTHORIZTION

FIELD TICKET & TREATMENT REPORT

620-431-9210	or 800-467-867	6		CEMENT	ſ			
DATE	CUSTOMER#		LL NAME & NUM	IBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-29-08	4291	mille	#JA		4	35	10	CO
CUSTOMER					TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDR	丁 <i>乃</i> 力 ESS			1 [398	Jahn		
				[486	Brian		
CITY		STATE	ZIP CODE		415 7125	John B.	1	
			1 7/	ا ا	4-1	<u> </u>	11/2	<u> </u>
JOB TYPE		HOLE SIZE_				CASING SIZE & V	VEIGHT 7/2	<u></u>
CASING DEPTH		DRILL PIPE_				CEMENT LEFT in		ζ
SLURRY WEIG			1.26			RATE	CASINO	
DISPLACEMEN	T 25.5	DISPLACEME	NT PSI	_ MIX PSI		A Nolla	Parul	-# K.
REMARKS: A	angel /	1 201	<u> </u>	Polare	1.1. x1. d	of 40/60	2 /120 X	drapped
Deal /	To Salt	1 10 C	10 56,00	chun &	washed	40.		- //
plug P	a13p. 10	107					KC	
							DEC 1 1	2008
						1	CONFID	ENTIAL
			1.	1 9	1 5 /	/		1000

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE (Lang String)		92500
5406	10	MILEAGE	(Period	3/4 50
5407	/	BULK JEK RECEI	DN COMMISSION	31500
5402	1505'	tratece		321 40
550/C	3hes.	Transport DEC 1	2008	336 00
stac	3hrs.	XO Vac	ON DIVISION	3000
Ta2/		41/2 Phy Carlainer CONSERVATE WICHT	A KS	2000
//3/	200 sx	Hollo Poz Mix		227000
HOTA	3 sx/ 120#	Plenseel		13800
MA	2024/1000	Gilsonite/Kal Seel		420 00
1111	1034/500	Granulated Salt		1650
11188	11sx / 5500	Premium Gel St	·	9350
1123	1006b11 4200 rel	City Water &		588
4404		4/2 Rubber Plug 4		45 90
			ļ	.84:
			<u> </u>	-
			<u> </u>	
		6.3% 4		200 99
vin 3737			ESTIMATED TOTAL	5,82479

792

SAND



M.O.K.A.T. DRILLING Office Phone: (620) 879-5377



P.O. Box 590 Caney, KS 67333

Job No.	& BUCK DEVELOPMENT Casing Used 37' 4"	Well No. 2/ County CHAUT		State	ILLER KS	Loc.		1/4 1/4 Depth	 -	1/4 lours	Sec.	Twr 4 Started	35	Rge, 10
Job No.	Casing Used	County		State		Type/Well		Depth	F	lours	Date S	4 Started		
	I		AUQUA		KS	Type/Well		Depth	F	lours	Date S	Started	Date	Completed
	I	CHAUT	AUQUA_		ks									•
	I							1637'			10/	/28/08		10/28/08
	37' 4"			В	it Record	d				Co	ring Re	cord		
		8 5/8"	Bit No.	Туре	size	From	То	Bit No.	type	Siz	e F	rom	То	% Rec.
Driller	Cement Used													
JASON		7			6 3/4"									
Driller	Rig No.													†
								3 2			}			
Driller	Hammer No.						- E							-

From	To	Formation	From		Formation	From	То	Formation	From	То	Formation
0	1	DIRT	792	863	SHALE						
1	6	LIME	863	870	LIME						
6	14	SHALE	870	896	SAND						
14	37	LIME	896	911	SANDY SHALE						
37	87	SHALE	911	951	SAND						
87	100	LIME	951	975	SANDY SHALE			7 5'			8 8
100	183	SHALE	975	1063	SAND (1011 WATER BIG SALT)			-			10 10 10 10 10 10 10 10 10 10 10 10 10 1
183	200	SAND	1063	1158	SHALE						
200	206	SHALE	1158	1178	SAND						08 6 34
206	230	SAND	1178	1197	SHALE						THE TOTAL OF THE SECOND
230	_261	SHALE -	1197	1211	SANDY SHALE						mg , 9 mg
261	288	LIME	1211	1239	SAND						The same
288	297	SHALE	1239	1267	SANDY SHALE						88 5
297	299	LIME	1267	1484	SHALE						92
299	320	SHALE	1484	1492	LIME / SHALE						Sagar
320	329	SAND	1492	1509	LIME						3
329	408	SHALE	1509	1542	SAND (WAYSIDE)						
408	415	SAND (WATER)	1542	1581	SHALE						
415	428	SHALE	1581	1637	LIME						
428	457	SAND (WATER)									
457	470	SHALE									
470	490	SAND			T.D. 1637'						
490	496	LIME									
496	598	SHALE									
598	611	SAND									
611	631	SHALE						•			
631	651	SAND									
, 651,	723	SHALE									
723	728	SAND									
728.	774	SHALE									