

CONFIDENTIAL

ORIGINAL

12/18/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33539
Name: Cherokee Wells, LLC
Address 1: P.O. Box 296
Address 2: _____
City: Fredonia State: KS Zip: 66736 + _____
Contact Person: Emily Lybarger
Phone: (620) 378-3650 **CONFIDENTIAL**
CONTRACTOR: License # 5675 **DEC 16 2008**
Name: McPherson Drilling
Wellsite Geologist: N/A **KCC**
Purchaser: Southeastern Kansas Pipeline
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11/4/08 11/6/08
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

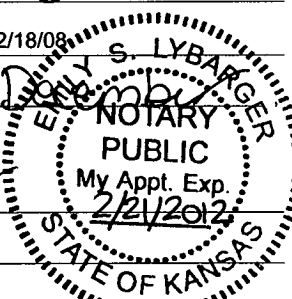
API No. 15 - 205-27584-0000
Spot Description: C-NW-NW-NW
C NW NW NW Sec. 30 Twp. 27 S. R. 15 East West
330 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wilson
Lease Name: R. Timmons Well #: A-10
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Unknown
Elevation: Ground: 836' Kelly Bushing: N/A
Total Depth: 1305' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 56' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: surface
feet depth to: bottom casing w/ 140 sx cmt.

Drilling Fluid Management **APPROVED**
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shannon Shunkle
Title: Administrative Assistant Date: 12/18/08
Subscribed and sworn to before me this 18 day of December
20 08.
Notary Public: Emily Lybarger
Date Commission Expires: 2/21/2012



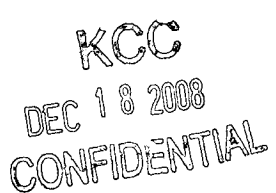
KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION

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Operator Name: Cherokee Wells, LLC Lease Name: R. Timmons Well #: A-10
 Sec. 30 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller Log - Enclosed <div style="text-align: center;">  </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20#	56'	Portland	N/A	
Longstring	6 3/4"	4 1/2"	10.5#	1295'	Thickset	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

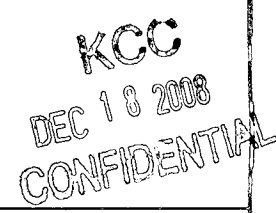
TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ KANSAS CORPORATION COMMISSION
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McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 30	T. 27	R. 15E
API No. 15- 205-27584	County: WILSON		
Elev. 836	Location: C NW NW NW		

Operator: CHEROKEE WELLS LLC	#33539
Address: P.O. BOX 296	
FREDONIA KS 66738	
Well No: A-10	Lease Name: R. TIMMONS
Footage Location: 330 ft. from the NORTH Line	
330 ft. from the WEST Line	
Drilling Contractor: McPherson Drilling LLC	
Spud date: 11/04/2008	Geologist:
Date Completed: 11/06/2008	Total Depth: 1305

Gas Tests:		
473	0.00	MCF
503	0.00	MCF
625	3.76	MCF
679	8.54	MCF
733	8.54	MCF
765	13.12	MCF
821	8.54	MCF
857	8.54	MCF
903	13.12	MCF
921	73.6	MCF
999	56.14	MCF
1079	13.12	MCF
1130	2.76	MCF
Comments:		
		
Start injecting @		

Casing Record			Rig Time:	
Size Hole:	Surface 11"	Production 6 3/4"	3.25	HR(S) GAS TEST
Size Casing:	8 5/8"		1.00	DAY BOOSTER
Weight:	20#		1.50	WATER HAUL TRUCK
Setting Depth:	56'	CHEROKEE		
Type Cement:	Portland			
Sacks:	CONSOLIDATED		DRILLER:	DEVIN WINDSOR

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
clay	0	40	black shale	618	624	coal	912	919
shale	40	48	lime	624	629	lime	910	923
lime	48	54	shale	629	676	shale	926	995
shale	54	58	coal	676	676	coal	995	998
lime	58	105	lime	678	688	shale	998	1068
shale	105	183	shale	688	715	coal	1068	1072
lime	183	207	lime	715	724	shale	1072	1119
shale	207	252	blk shale coal	724	727	black shale	1119	1124
lime	252	318	shale	727	736	shale	1124	1138
shale	318	348	sand	736	746	sand	1138	1146
lime	348	353	shale	746	760	shale	1146	1245
coal	353	355	coal	760	763	Mississippi	1245	1305
lime	355	361	shale	763	812			
shale	361	377	lime	812	815			
lime	377	392	coal	815	820			
shale	392	413	lime	820	827			
lime	413	468	shale	827	835			
black shale	468	471	lime	835	844			
lime	471	493	black shale	844	855			
shale	493	500	lime	855	859			
black shale	500	502	shale	859	874			
lime	502	508	lime	874	890			
shale	508	517	black shale	890	900			
lime	517	618	lime	900	912			

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CONSOLIDATED
Oil Well Services, L.L.C.

ENTERED

TICKET NUMBER 20409

LOCATION Emech

FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8876

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-7-08	2890	Timmons A-10				Wichita
CUSTOMER <u>Domestic Energy Partners</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>4916 Camp Bowie Suite 200</u>			<u>S20</u>	<u>Cliff</u>		
CITY <u>Ft Worth</u>			<u>S02</u>	<u>Phillip</u>	<u>KCC</u>	
STATE <u>TX</u>		ZIP CODE <u>76107</u>	DEC 18 2008			

JOB TYPE L/C HOLE SIZE 6 3/4" HOLE DEPTH 1295' CASING SIZE & WEIGHT 4 1/2" x 10.5"
 CASING DEPTH 1295' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4# SLURRY VOL 42 Bbl WATER gal/sk 8" CEMENT LEFT IN CASING 0'
 DISPLACEMENT 20.6 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 2500 water.
Ramp back Gel-Flush. 1000 water spacer. Mixed 1000 Ave water. Mixed 14000
Thick Set Cement w/ 5" Kol-Seal @ 18.4 g/gal work out Pump + line Release
Plug. Displace w/ 20.6 Bbl water. Final Pumping Pressure 500 PSI. Pump
Ply to 1000 PSI. wait 2 min. Release Pressure. Shut Hold. Good
Cement to surface = 8 Bbl slurry to pit.
Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	N/C	N/C
1126A	140 SKI	Thick-Set Cement	17.00	2380.00
1118A	700"	Kol-Seal 5#/sk	.42	294.00
5407A	7.7 Ton	Ton-Mileage	1.20	924.60
1118A	300"	Gel-Flush	.17	51.00
4404	1	4 1/2" Top Rubber Ply	46.00	46.00
		<u>Thank You</u>		
			6.3%	SALES TAX
				174.51
				TOTAL
				4264.60
				4239.11

Revin 3737

AUTHORIZATION called by Tyler Noble

2007326
TITLE C-Rep

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