

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/18/08

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33539  
Name: Cherokee Wells, LLC  
Address 1: P.O. Box 296  
Address 2: \_\_\_\_\_  
City: Fredonia State: KS Zip: 66736 + \_\_\_\_\_  
Contact Person: Emily Lybarger  
Phone: (620) 378-3650  
CONTRACTOR: License # 33072 DEC 18 2008  
Name: Well Refined Drilling  
Wellsite Geologist: N/A  
Purchaser: Southeastern Kansas Pipeline  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
11/19/08 11/21/08  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

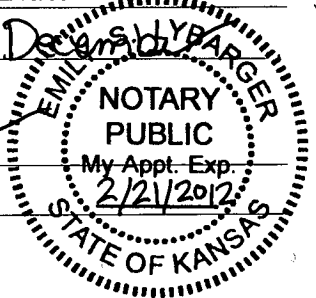
API No. 15 - 205-27495-0000  
Spot Description: C-S2-NE-NW  
C S2 NE NW Sec. 6 Twp. 30 S. R. 14  East  West  
990 Feet from  North /  South Line of Section  
1980 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Wilson  
Lease Name: Maxwell Well #: A-14  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Unknown  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 1455' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at: 42' 8" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: surface  
feet depth to: bottom casing w/ 160 sx cmt.

Drilling Fluid Management Plan ATTN: 44509  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shaman Shinde  
Title: Administrative Assistant Date: 12/18/08  
Subscribed and sworn to before me this 18 day of December  
2008  
Notary Public: Emily Lybarger  
Date Commission Expires: 2/24/2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Cherokee Wells, LLC Lease Name: Maxwell Well #: A-14  
 Sec. 6 Twp. 30 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>High Resolution Compensated Density/Neutron Log, Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Driller Log - Enclosed   <div style="text-align: center;"> <b>KCC</b>  <b>DEC 16 2008</b>  <b>CONFIDENTIAL</b> </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	42' 8"	Portland	10	
Longstring	6 3/4"	4 1/2"	10.5#	1395'	Thickset	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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KANSAS CORPORATION COMMISSION

# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776  
 Contractor License # 33072  
 620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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Rig #:	3	Lic # 33539
API #:	15-205-27495-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Blvd	
	Fort Worth, TX 76107	
Well #:	A-14	Lease Name: Maxwell
Location:	990 FNL	Line
	1980 FWL	Line
Spud Date:	11/19/2008	
Date Completed:	11/21/2008	TD: 1455'
Driller:	Joe Chaloupek	
Casing Record	Surface	Production
Hole Size	12 1/4"	6 3/4"
Casing Size	8 5/8"	
Weight	20#	
Setting Depth	42' 8"	
Cement Type	Portland	
Sacks	10	
Feet of Casing		

S6	T30S	R14E
Location:	C,S2,NE,NW	
County:	Wilson	

Gas Tests			
Depth	Inches	Orifice	flow - MCF
505		No Blow	
730		No Blow	
805		No Blow	
830		No Blow	
880		No Blow	
1005		No Blow	
1030		No Blow	
1055		No Blow	
1080		No Blow	
1155	2	1/2"	8.87
1205		Gas Check Same	
1355		Gas Check Same	
1380		Gas Check Same	
1405		Gas Check Same	
1455		Gas Check Same	

08LK-1121087-R3-073-Maxwell A-14-CWLLC-CW-213

### Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	491	493	blk shale	825	827	blk shale
1	4	clay	493	501	shale	827	828	shale
4	6	sand	501	510	lime	828	845	lime
6	10	lime	510	535	shale	845	857	shale
10	28	sand	535	658	lime	857	875	lime
28	54	shale	636		add water	875	877	blk shale
54	64	lime	658	660	shale	877	881	lime
64	277	shale	660	671	lamintad sand	881	978	shale
277	284	lime	671	680	sandy shale	978	980	lime
284	307	shale	680	686	shale	980	981	coal
307	326	lime	686	706	lime	981	986	shale
326	328	shale	706	710	shale	986	1001	lime
328	351	lime	710	722	lime	1001	1004	blk shale
351	449	shale	722	723	shale	1004	1009	lime
449	451	lime	723	725	blk shale	1009	1011	blk shale
451	467	shale	725	792	lime	1011	1036	shale
467	483	sand	792	796	shale	1036	1037	coal
483	484	coal	796	798	blk shale	1037	1059	lime
484	491	sand	798	825	shale	1047	1050	odor

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
1059	1060	shale	1354	1359	shale			
1060	1062	blk shale	1359	1361	coal			
1062	1065	shale	1361	1388	shale			
1065	1075	lime	1388	1389	coal			
1075	1076	shale	1389	1390	shale			
1076	1078	blk shale	1390	1401	Mississippi chat			
1078	1079	coal	1393		odor			
1079	1084	lime	1401	1455	Mississippi lime			
1084	1090	shale	1455		Total Depth			
1090	1130	shale						
1130	1132	coal						
1132	1147							
1147	1149	blk shale						
1149	1150	coal						
1150	1166	shale						
1166	1172	sand						
1172	1186	coal						
1186	1209	shale						
1209	1236	sand						
1236	1250	shale						
1250	1260	sand						
1260	1280	shale						
1280	1282	lime						
1282	1286	shale						
1286	1290	Red Bed						
1290	1295	shale						
1295	1297	Red Bed						
1297	1298	shale						
1298	1307	Red Bed						
1307	1335	shale						
1335	1336	coal						
1336	1349	shale						
1349	1350	coal						
1350	1353	shale						
1353	1354	coal						

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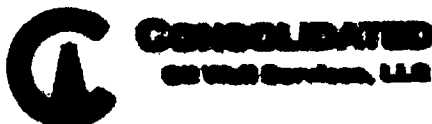
Notes:

08LK-1121087-R3-073-Maxwell A-14-CWLLC-CW-213

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TICKET NUMBER 20464  
 LOCATION Fusion  
 FOREMAN Rick Lott

PO Box 894, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-22-08	2890	Marx11 A-14				Wilson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Mailing Address			463	Shannon		
CITY			479	John		
STATE						
ZIP CODE						
Domestic Energy Partners						
4916 Camp Bowie suite 200						
Fort Worth TX 76107						

JOB TYPE longstop HOLE SIZE 6 7/8" HOLE DEPTH 1425' CASING SIZE & WEIGHT 4 1/2" 10.5"  
 CASING DEPTH 1385' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.8" SLURRY VOL 48 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 22' 86l DISPLACEMENT PSI 800 RATE PSI 1200 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 35 bbl fresh water. Pump to 300 gal/flush, 20 bbl water spacer, 13 bbl dye water. Mixed 160 sacs thickest cement w/ 5" Kalsol <sup>100</sup> lbs @ 13.9" yield 163. Washout pump & lines, shut down release plug. Displace w/ 22' 86l fresh water. Final pump pressure 800 PSI. Pump plug to 1800 PSI. Wait 2 minutes release pressure. Start hold. Cool cement returns to surface = 7 bbl slurry to pit. Job complete. Good day.

" Thank You "

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE	225.00	225.00	
5406	48	MILEAGE	3.65	175.20	
1126A	160 sacs	thickest cement	17.00	2720.00	
1116A	800"	5" Kalsol <sup>100</sup> lbs	.98	784.00	
1118A	300"	gel-flush	.17	51.00	
5407	8.8	ten-mileage busk tax	n/c	315.00	
4404	1	4 1/2" top water plug	45.00	45.00	
				<b>SUBTOTAL</b>	<b>4520.20</b>
				SALES TAX	192.58
				ESTIMATED TOTAL	4712.78

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AUTHORIZATION Called by Tyler Lott

TITLE Co. Rep

DATE \_\_\_\_\_