

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/19/08
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: NCRA
Operator Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214
Contractor: Name: Discovery Drilling Company, Inc.
License: 31548
Wellsite Geologist: Brad Hutchison

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-27-08	9-2-08	10-7-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23,535-00-00
County: Russell
SW NE SW SW Sec. 1 Twp. 13 S. R. 13 East West
790 feet from S / N (circle one) Line of Section
960 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dauber "A" Well #: 1
Field Name: (wildcat)

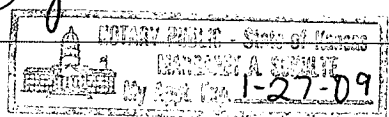
Producing Formation: Lansing "F"
Elevation: Ground: 1646' Kelly Bushing: 1654'
Total Depth: 3375' Plug Back Total Depth: 3348'
Amount of Surface Pipe Set and Cemented at 431 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK JWS 2-10-09
(Data must be collected from the Reserve Pit)
Chloride content 18,000 ppm Fluid volume 240 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer, Inc.
Title: President Date: 12-19-08
Subscribed and sworn to before me this 19th day of December,
2008.
Notary Public: Margaret A. Schulte
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

DEC 22 2008

Operator Name: John O. Farmer, Inc. Lease Name: Dauber "A" Well #: 1
 Sec. 1 Twp. 13 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Microresistivity Log, Dual Induction Log, Dual Compensated Porosity Log, Borehole Compensated Sonic Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>654'</td> <td>(+1000)</td> </tr> <tr> <td>Topeka</td> <td>2559'</td> <td>(-905)</td> </tr> <tr> <td>Heebner</td> <td>2789'</td> <td>(-1135)</td> </tr> <tr> <td>Toronto</td> <td>2809'</td> <td>(-1155)</td> </tr> <tr> <td>Lansing</td> <td>2852'</td> <td>(-1198)</td> </tr> <tr> <td>Base/KC</td> <td>3130'</td> <td>(-1476)</td> </tr> <tr> <td>Conglomerate</td> <td>3198'</td> <td>(-1544)</td> </tr> <tr> <td>Arbuckle</td> <td>3332'</td> <td>(-1678)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	654'	(+1000)	Topeka	2559'	(-905)	Heebner	2789'	(-1135)	Toronto	2809'	(-1155)	Lansing	2852'	(-1198)	Base/KC	3130'	(-1476)	Conglomerate	3198'	(-1544)	Arbuckle	3332'	(-1678)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	431'	Common	200	3% C.C., 2% Gel
Production	7-7/8"	5-1/2"	14#	3371'	Common	125	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	2952-54'	Common	35	2% C.C.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	2942-46' (Lansing "F")	300 gals. 15% acid	
4 SPF	2952-54' (Lansing "G") - squeezed w/35 sks.	300 gals. 15% acid	

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8"	3343'	

Date of First, Resumerd Production, SWD or Enhr. October 17, 2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 6.67	Gas Mcf	Water Bbls. 2.25	Gas-Oil Ratio	Gravity 35.1°
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Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 2942-46' (Lansing "F")
 (If vented, Submit ACO-18.) Other (Specify) _____

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

COPY No. 2191

Date	8-29-08	Sec.	1	Twp.	13	Range	15	Called Out		On Location		Job Start		Finish						
Lease	DASVEK	Well No.	H #1			Location			Russell	County		State								
Contractor	JRSOBERG DRILL #2							Owner	613 1600 W Int											
Type Job	5 7/8 Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Hole Size	12 1/4	T.D.	432			Charge To			John O. Francis LLC											
Csg.	5 7/8 23'	Depth	431			Street														
Tbg. Size		Depth				City			State											
Drill Pipe		Depth				City			State											
Tool		Depth				The above was done to satisfaction and supervision of owner agent or contractor.														
Cement Left in Csg.	15	Shoe Joint																		
Press Max.		Minimum																		
Meas Line		Displace	26.6			CEMENT														
Perf.																				
EQUIPMENT										Amount Ordered	200 2 Common									
Pumptrk	5	No.	Cementer				Consisting of					210 Gel 3 1/2 CC								
			Helper	2			Common					200 13 1/2								
Bulktrk	2	No.	Driver	1			Poz. Mix					2620.00								
Bulktrk	3	No.	Driver	1																
JOB SERVICES & REMARKS										Gel.	4 1/2 19 ⁰⁰					76.00				
Pumptrk Charge	Surface			910 ⁰⁰			Chloride					6 1/2 50 ⁰⁰								
Mileage	14 @ 7 ⁰⁰			98 ⁰⁰			Hulls													
Footage							Salt					RECEIVED KANSAS CORPORATION COMMISSION								
Total										1008 ⁰⁰					Flowseal					
Remarks:										DEC 22 2008										
CONSERVATION DIVISION WICHITA, KS															Sales Tax					
Handling										210 @ 2 ¹⁰					441.00					
Mileage										MINING 14 @ 7 ⁰⁰					308.00					
Pump Truck Charge															Sub Total					
Total															1008.00					
Floating Equipment & Plugs															82.00					
Squeeze Manifold																				
Rotating Head																				
CONFIDENTIAL																				
DEC 19 2008															Tax					
KCC															223.96					
Signature															Discount					
(Signature)															(482.00)					
Total Charge															4558.96					

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

COPY No. 2157

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
9-2-08							3:45 PM
Lease	Well No.		Location		County	State	
Discovey Drilling	1		Bunker Hill		R	R	
Contractor				Owner			
Discovey Drilling				To Quality Oilwell Cementing, Inc.			
Type Job				You are hereby requested to rent cementing equipment and furnish			
Long string				cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	T.D.		Charge To				
7 7/8	2375		John D. Farmer				
Csg.	Depth		Street				
5 1/2	2371						
Tbg. Size	Depth		City				
			State				
Drill Pipe	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Tool	Depth						
Cement Left in Csg.	Shoe Joint						
23.34	23.34						
Press Max.	Minimum						
Meas Line	Displace						
	81 3/8						
Perf.			CEMENT				
EQUIPMENT			Amount Ordered				
			170 lbs 10% Salt 300 Gal 7Mol				
Pumptrk	No.	Cementer	Consisting of				
1		Helper	Clear 48 3 Gal RCL				
Bulktrk	No.	Driver	Common				
2		Driver	↓				
Bulktrk	No.	Driver	Poz. Mix				
		Driver	Gel. 125 sks. casing				
JOB SERVICES & REMARKS			Chloride 30 sks. rat hole				
Pumptrk Charge			Hulls 15 sks. mousehole				
Mileage			Salt				
Footage			Flowseal				
Total							
Remarks:			RECEIVED				
30% Rat Hole			KANSAS CORPORATION COMMISSION				
K-1000			DEC 22 2008				
			Sales Tax				
Handling			CONSERVATION DIVISION				
Mileage			WICHITA, KS				
			Sub Total				
			Total				
Floating Equipment & Plugs							
Squeeze Manifold			1 Front Inlet				
Rotating Head			2 Rotators				
			2 Centralizers				
			150' Rotating Sub				
CONFIDENTIAL			Tax				
			DEC 19 2008				
			Discount				
X Signature			Total Charge				
[Signature]			KCC				

