

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

12/03/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33036
Name: Strata Exploration, Inc.
Address 1: PO Box 401
Address 2: _____
City: Fairfield State: IL Zip: 62837 0401
Contact Person: John R. Kinney
Phone: (618) 842-2610 DEC 03 2008
CONTRACTOR: License # 5142
Name: Sterling Drilling Company
Wellsite Geologist: Jon Christensen
Purchaser: none

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
 Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
9/30/2008 10/12/2008 10/12/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-097-21643-00-00
Spot Description: _____
SW .SW .SE .NW Sec. 32 Twp. 27 S. R. 18 East West
2650 Feet from North / South Line of Section
1580 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kiowa
Lease Name: Todd Well #: #1-32
Field Name: N/A
Producing Formation: N/A
Elevation: Ground: 2210 Kelly Bushing: 2223
Total Depth: 4960 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 520 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAWS 22509
(Data must be collected from the Reserve Pit)
Chloride content: 7500 ppm Fluid volume: 1500 bbls
Dewatering method used: Hauled off free fluid to disposal, Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers
Lease Name: Rich C License No.: 8061
Quarter SE Sec. 22 Twp. 32S S. R. 19 East West
County: Comanche Docket No.: D28178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John R. Kinney
Title: President Date: 12/3/2008
Subscribed and sworn to before me this 3RD day of December,
20 08.
Notary Public: Kim Masterson

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 05 2008

Date Commission Expires: 07-17-09
"OFFICIAL SEAL"
KIM MASTERSON
NOTARY PUBLIC, STATE OF ILLINOIS
MY COMMISSION EXPIRES 7-17-09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Strafa Exploration, Inc. Lease Name: Todd Well #: #1-32
 Sec. 32 Twp. 27 S. R. 18 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Weatherford Induction, Comp.den-neutron, Micro and Sonic logs	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum ***See Geologist's Well Report <div style="text-align: center;"> CONFIDENTIAL DEC 03 2008 KCC </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	520	Lite/Common		1/4#CF,3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Plugging Cement



Liberal

PAGE 1 of 1	CUST NO 1975-STR017	INVOICE DATE 10/15/2008
INVOICE NUMBER 1975001385		

CONFIDENTIAL
 STRATA EXPLORATION
 PO BOX 401
 DEC 03 2008
 FAIRFIELD
 ATTN: IL KCC 62837-0401

J O B S I T E
 LEASE NAME: Todd
 WELL NO.: 1-32
 COUNTY: Kiowa
 STATE: Ks
 JOB DESCRIPTION: Cement-New Well Casing/Pipe:
 JOB CONTACT:

PAID
 11-25-08
 FNB SA 4752

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-01387	301		Net 30 DAYS	11/14/2008
For Service Dates: 10/12/2008 to 10/12/2008				
1975-01387				
1975-21188 Cement-New Well Casing 10/12/08				
Pump Charge-Hourly		1.00	Hour	1500.000 1,500.00
Depth Charge; 1001'-2000'				
Mileage		145.00	DH	1.400 203.00
Blending & Mixing Service Charge				
Mileage		70.00	DH	7.000 490.00
Heavy Equipment Mileage				
Mileage		217.00	DH	1.600 347.20
Proppant and Bulk Delivery Charge				
Pickup		35.00	Hour	4.250 148.75
Car, Pickup or Van Mileage				
Additives		275.00	EA	0.250 68.75 T
Cement Gel				
Cement		145.00	EA	12.000 1,740.00 T
60/40 POZ				
Supervisor		1.00	Hour	175.000 175.00
Service Supervisor Charge				

LEASE	LEV	P/P
10/20 Todd # 1-32	5	10/24
DES	P/A	A/P
CEMENT (New Well)		10/28
QPL	COM	LOE
X		G/L
		D/D
		71890

changed to 11/4

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-467.27 4,205.43 102.56 4,307.99
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BASIC

energy services, L.P.

1387
FIELD ORDER 21188
~~21104~~

Subject to Correction

Date	10-12-08	Customer ID	Lease	Todd	Well #	1-32	Legal	32-27-18	
CHARGE	Strata Exploration		County	Kiowa	State	KS	Station	Liberal, KS	
	Depth	Formation	Casing	Casing Depth	TD	Shoe Joint			
	Customer Representative				K. McGuire		Treater		A. Olivera TRB
	Job Type		4 1/2 PTA - CNW						
AFE Number	PO Number	Materials Received by X <i>Kenneth McGuire</i>							

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT	
Liberal	CP103	145 sk	100/40 Poz		1740.00	
Liberal	CP200	275 lb	Cement Bol		108.75	
Liberal	E101	70 mi	Heavy Equipment Mileage		490.00	
Liberal	CE240	145 sk	Blending + Mixing Service Charge		203.00	
Liberal	E113	217 #/m	Proppant + Bulk Delivery Charge		347.20	
Liberal	CE202	1-4 hrs	Depth Charge - 1001'-2000'		1500.00	
Liberal	E100	35 mi	Unit Mileage Charge		148.75	
Liberal	S003	1 ea	Service Supervisor		175.00	
Discounted Price						
CONFIDENTIAL						
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KCC						
Plus tax						
						4205.43

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Customer: Strata Exploration	Lease No: Todd KCC	Date: 10-12-08
Lease:	Well #: L-32	
Field Order #: 201104	Station: Liberal, KS	Casing Depth: 4 1/2
		DR Depth: 1190, 550, 60
Type Job: 4 1/2 PTA-CNW	Formation:	County: KLON
		State: KS
		Legal Description: 32-27-18

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 4 1/2	Tubing Size:	Shots/Ft:		Acid: 145 SKS 60/40	POZ:	RATE:	PRESS:	ISIP: RECEIVED
Depth: 140, 550, 10	Depth:	From:	To:	Pre-Pad: 4% Gel	Max:			KANSAS CORPORATION COMMISSION
Volume:	Volume:	From:	To:	Pad: 1.4243/sk (1.9 gal)	Min:			DEC 05 2008
Max Press:	Max Press:	From:	To:	Frac:	Avg:			15 Min.
Well Connection:	Annulus Vol.:	From:	To:	Flush: H₂O	HHP Used:			CONSERVATION DIVISION
Plug Depth:	Packer Depth:	From:	To:		Gas Volume:			WICHITA, KS
								Total Load

Customer Representative: **K. McGuire** Station Manager: **J. Bennett** Treater: **A. Olvera**

Service Units: 28937 19805 19919 14351 14284								
Driver Names: A. Olvera J. Arrington E. Avila J. McCann								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30					On loc.
11:00					Spot trucks, rig up
11:10					Safety meeting
10:00					circ hole @ 1190'
11:30	100		10	3	pump 10 bbls ahead water
11:33					start mixing 50 sks @ 13.7 ppg
11:35			12.65	3	pump cont @ 3bpm
11:39			13	3	disp 3 water and 10 mud balance plug
11:50					pull to 550'
12:26			10	3	pump 10 bbls ahead water, circ hole
12:29					mix 50 sks @ 13.7 ppg
12:31			12.65	3	pump cont @ 3bpm
12:37			18.57	3	disp balance plug inside 520' surface
12:50					pull to 60'
13:43			3	3	circ hole w/ 3 bbls water
13:45			71870 5	3	mix 20 sks @ 13.7 ppg
13:54					circ cont to surface
14:00			1.32	3	plug mt + mouse hole w/ 25 sks
					Thank you for choosing Basic

Surface Casing Cement



PAGE 1 of 2	CUST NO 1970-STR017	INVOICE DATE 10/20/2008
INVOICE NUMBER 1970002657		

Pratt

CONFIDENTIAL

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STRATA EXPLORATION
PO BOX 401

FAIRFIELD IL 62837-0401
ATTN:

DEC 08 2008

REC

J
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E

LEASE NAME: Todd
WELL NO.: 1-32
COUNTY: Kiowa
STATE: KS
JOB DESCRIPTION: Cement-New Well Casing/Pipe
JOB CONTACT:

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-02663	301		Net 30 DAYS	11/19/2008	
For Service Dates: 10/01/2008 to 10/01/2008					
1970-02663					
1970-18881B	Cement-New Well Casing	10/1/08			
Pump Charge-Hourly		1.00	Hour	1200.000	1,200.00
Depth Charge; 501'-1000'					
Cementing Head w/Manifold		1.00	EA	250.000	250.00
Plug Container Utilization Charge					
Cement Float Equipment		1.00	EA	315.000	315.00
8 5/8" Basket					
Cement Float Equipment		2.00	EA	90.000	180.00
Centralizer					
Cement Float Equipment		1.00	EA	280.000	280.00
Flapper Type Insert Float Valves					
Cement Float Equipment		1.00	EA	225.000	225.00
Top Rubber Cement Plug					
Mileage		325.00	DH	1.400	455.00
Blending and Mixing Service Charge					
Mileage		70.00	DH	7.000	490.00
Heavy Equipment Mileage					
Mileage		515.00	DH	1.600	824.00
Proppant and Bulk Delivery Charges					
Pickup		35.00	Hour	4.250	148.75
Unit Mileage Charge(Pickups, Vans, or Cars)					
Additives		81.00	EA	3.700	299.70 T
Cello-flake					
Additives		282.00	EA	0.250	70.50 T
Cement Gel					
Calcium Chloride		882.00	EA	1.050	926.10 T
Cement		175.00	EA	13.000	2,275.00 T
A Serv Lite					
Cement		150.00	EA	16.000	2,400.00 T
Common					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					
					10,514.05

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energy services, L.P.

FIELD ORDER

18881

Subject to Correction

Date 10-1-08	Customer ID	Lease TODD	Well # 1-32	Legal 32-27-18
		County KIOWA	State Ks.	Station PRATT, Ks
C H A R G E STRATA EXPLORATION		Depth	Formation	Shoe Joint 42"
		Casing 8 5/8	Casing Depth 520'	TD 530'
		Customer Representative KEN	Treater BOGGSLEY	Job Type CNW SURFACE

AFE Number	PO Number	Materials Received by X <i>Kenneth McNamee</i>	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP106	175 SK	A-SEW LITE CEMENT	-	2275.00
	CP100	150 SK	COMMON CEMENT	-	2400.00
	PC102	81 lb.	CELLULASE	-	299.70
	PC109	882 lb.	CALCIUM HYDROXIDE	-	926.10
	PC200	282 lb.	CEMENT GEL	-	70.50
	CF105	1 EA.	8 5/8 TOP RUBBER PLUG	-	225.00
	CF1453	1 EA.	8 5/8 INSERT FLOAT	-	280.00
	CF1753	2 EA.	8 5/8 CENTRALIZER	-	180.00
	CF1903	1 EA.	8 5/8 BASKET	-	315.00
	E101	70 mile	TRUCK MILEAGE		490.00
	E113	515 M	BULK DELIVERY		824.00
	E100	35 mile	PICKUP MILEAGE		148.75
	CE240	325 SK	BLENDING CHARGE		455.00
	S003	1 EA.	SERVICE SUPERVISOR		175.00
	CE201	1 EA.	PUMP CHARGE		1200.00
	CE504	1 EA.	PLUG CONTRACTOR		250.00

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KGG

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CONSERVATION DIVISION
WICHITA, KS

DEC 03 2008

TREATMENT REPORT

Customer: **SIRATA EXPL.** Lease No. **KCC** Date: **10-1-08**
 Lease: **TODD** Well #: **1-32**
 Field Order #: **18881** Station: **PRATT, KS** Casing: **8 3/8** Depth: **520'** County: **KEOWNIA** State: **KS**
 Type Job: **CONV - SURFACE** Formation: **TD-530** Legal Description: **32-27-18**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 3/8								
Depth 520	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 478	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative: **KEVIN** Station Manager: **SCOTT** Treater: **CHADLEY**

Service Units	19907	19903 - 19905	19960 - 19918
Driver Names	KEVIN	CHARLES	DAVE

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0200					ON LOCATION
			1750		RUN 506 8 3/8 CSP 12 JTS
					INSERT FLOAT, CENT -
					BASELET - BOTTOM #8 AT 168'
					TRAP BOTTOM - D&P BALL - CORE.
					MIX CEMENT
0330	200		150	6	175 SK A-SERV LITE
					3% CC, 1/4" CELLFIBRE
					150 SK COMMON
	200		36	6	2% GEL, 3% CC, 1/4" CELLFIBRE
					STOP - RELEASE PLUG
	0		0	0	START DESP.
0400	500		30 1/2	2	PLUG DOWN - HOLD
					CARE 10 bbl. CEMENT TO SET
0430					JOB COMPLETE - KEVIN

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