

12/9/10

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Coffeyville Resources
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

Wellsite Geologist: Robert Milford
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>08/13/08</u>	<u>08/21/08</u>	<u>09/10/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

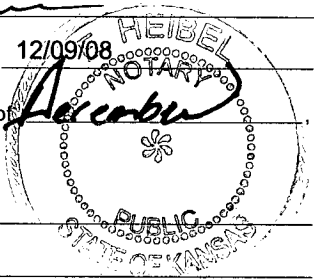
API No. 15 - 065-23459-00-00
County: Graham
NE SW NW SW Sec. 20 Twp. 10 S. R. 21 East West
1750 FSL feet from (S) / N (circle one) Line of Section
400 FWL feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Cleo Well #: 1-20
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 2264 Kelly Bushing: 2269
Total Depth: 4000 Plug Back Total Depth: 3970
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1789 Feet
If Alternate II completion, cement circulated from 1789
feet depth to surface w/ 170 ^{sx cmt.}
AT2-Dlg-2/15/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ken Dean
Title: Ken Dean Production Geologist Date: 12/09/08
Subscribed and sworn to before me this 9 day of December
2008
Notary Public: [Signature]
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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DEC 12 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Murfin Drilling Company, Inc. Lease Name: Cleo Well #: 1-20
 Sec. 20 Twp. 10 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right;"> KCC DEC 00 2008 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	220	Common	150 sx	3% cc, 2% gel
Production		5 1/2	15.5#	3993	EA-2	150 sx	10% salt, 5% cal seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3900-3907 Ar buckle		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2-7/8	3939		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr. 09/11/08			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	101		0				

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

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Cleo #1-20 1750 FSL 400 FWL Sec. 20-T10S-R21W 2269' KB							Raymond Unit #1-19 2500 FNL 1700 FWL Sec. 19-T10S-R21W 2251' KB	
Formation	Sample tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	1758	+511	-8	1754	+515	-4	1732	+519
B/Anhydrite	1801	+468	-8	1798	+471	-5	1775	+476
Topeka	3297	-1028	-1	3292	-1023	+4	3278	-1027
Lecompton	3407	-1138	flat	3402	-1133	+5	3389	-1138
Heebner	3505	-1236	flat	3500	-1231	+5	3487	-1236
Toronto	3528	-1259	+1	3523	-1254	+6	3511	-1260
Lansing	3544	-1275	-1	3539	-1270	+4	3525	-1274
Stark	3738	-1469	+3	3735	-1466	+6	3723	-1472
BKC	3778	-1509	-2	3772	-1503	+4	3758	-1507
Cong	3845	-1576	-5	3837	-1568	+3	3822	-1571
Arbuckle	3886	-1617	+7	3881	-1612	+12	3875	-1624
RTD	4000						3990	
LTD				3998			3990	-1739

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CONSERVATION DIVISION
 WICHITA, KS

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 115546
Invoice Date: Aug 13, 2008
Page: 1

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Bill To:
Murfin Drlg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Cleo #1-20	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Aug 13, 2008	9/12/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	13.50	2,025.00
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
158.00	SER	Handling	2.25	355.50
43.00	SER	Mileage 158 sx @ .10 per sk per mi	15.80	679.40
1.00	SER	Surface	991.00	991.00
43.00	SER	Mileage Pump Truck	7.50	322.50
1.00	EQP	Wooden Plug	66.00	66.00

Account	Unit	V:	No.	Amount	Description
	Flg	L			
03606	016	45	3260	4891.36 (475.76)	Cement S. Csg.

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CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 475.76

ONLY IF PAID ON OR BEFORE

Sep 12, 2008

Subtotal	4,757.65
Sales Tax	133.71
Total Invoice Amount	4,891.36
Payment/Credit Applied	
TOTAL	4,891.36

PROD COPY

OK
475.76
445.60



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
8/22/2008	14661

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130
USED FOR
APPROVED

- Acidizing
- Cement
- Tool Rental

[Handwritten signature]

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-20	Cleo	Ellis	Company Tools	Oil	Development	Cement LongStri...	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				50	Miles	7.00	350.00
578D-L	Pump Charge - Long String - 4000 Feet				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
280	Flocheck 21				500	Gallon(s)	3.00	1,500.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer				10	Each	100.00	1,000.00T
403-5	5 1/2" Cement Basket				1	Each	300.00	300.00T
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	260.00	260.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	325.00	325.00T
413-5	5 1/2" Roto Wall Scratcher				25	Each	40.00	1,000.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				175	Sacks	13.00	2,275.00T
276	Flocele				50	Lb(s)	1.50	75.00T
283	Salt				900	Lb(s)	0.20	180.00T
284	Calseal				8	Sack(s)	30.00	240.00T
285	CFR-1				100	Lb(s)	4.50	450.00T
581D	Service Charge Cement				175	Sacks	1.90	332.50
583D	Drayage				457.5	Ton Miles	1.75	800.63
	Subtotal							13,212.13
	Sales Tax Ellis County						5.30%	547.44

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DEC 12 2008
CONSERVATION DIVISION
WICHITA, KS

We Appreciate Your Business! **Total** \$13,759.57



CHARGE TO: Murfin Dalg Co.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 14661

PAGE 1 OF 2

SERVICE LOCATIONS:
 1. Hays, Ks
 2. Ness City, Ks
 3.
 4. REFERRAL LOCATION

WELL/PROJECT NO. #1-20 LEASE Clco COUNTY/PARISH Ellis STATE Ks CITY
 TICKET TYPE SERVICE SALES CONTRACTOR Co Tools RIG NAME/NO. SHIPPED VIA Ch DELIVERED TO Location DATE 8-22-08 OWNER Same
 WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Cement Hoisting WELL PERMIT NO. WELL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #111	50	mi			7.00	350.00
578		1			Pump Charge (long string)	1	ea	4000	'	1400.00	1400.00
221		1			KCK Liquid	4	gal			26.00	104.00
280		1			Flocheck-21	500	gal			3.00	1500.00
290		1			D-Air	2	gal			35.00	70.00
402		1			Centralizers	10	ea	5 1/2	"	100.00	1000.00
403		1			Basket	1	ea			300.00	300.00
404		1			Part Cellar	1	ea			2300.00	2300.00
406		1			L.D. Plug & Baffle	1	ea			260.00	260.00
407		1			Insert Float Shoe w/fill	1	ea			325.00	325.00
413		1			Rotwall Scratchers	25	ea			40.00	1000.00
419		1			Rotating Head	1	ea			250.00	250.00

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 WICHITA KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 8-22-08 TIME SIGNED 1245 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	8859.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2	4353.13
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	13562.13 13,212.13
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ellis TAX 5.3%	547.44
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	13,759.57
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Nick Horbe APPROVAL Jack King

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5-22-08 PAGE NO. 7

CUSTOMER Murfin Drily Co. WELL NO. #1-20 LEASE Cleo JOB TYPE Cement longstring TICKET NO. 14661

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							on loc w/FE
								RTD 4000'
								5 1/2" x 15.5# x 3994' x 16'
								Cent. 1, 2, 3, 5, 7, 9, 11, 13, 15, 20
								Basket 5-3
								P.C. 53 @ 1794'
	0845							Start FE
	1030							Break C:-c
	1140	4	0			100		Start Pref. 15 bbl KCL Flush 500 gal Stocklock 5 bbl KCL Flush
	1148	5.5	32/0			150		Start Cement 150cks EA-2
	1155		36					End Cement
								Wash P&L
								Drop L.D Plug
	1154	7	0			150		Start Displacement
	1210	5	68			200		Batch Cement
	1216		95			68/1300		Land Plug
								Release Pressure
								Floater Held
	1220	2	3/2					Plug RH & MH

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CONSERVATION DIVISION
WICHITA, KS

Thank you
Nick, Josh F. & Rob



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/2/2008	13843

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130

USED FOR
APPROVED

[Handwritten signature]

- Acidizing
- Cement
- Tool Rental

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-20	Cleo	Graham	Murfin Drilling	Oil	Development	Cement Port Collar	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	40	Miles	7.00	280.00
578D-D	Pump Charge - Port Collar	1	Job	1,400.00	1,400.00
290	D-Air	1	Gallon(s)	35.00	35.00T
330	Swift Multi-Density Standard (MIDCON II)	170	Sacks	16.00	2,720.00T
276	Flocele	50	Lb(s)	1.50	75.00T
581D	Service Charge Cement	200	Sacks	1.90	380.00
583D	Drayage	399.4	Ton Miles	1.75	698.95
	Subtotal				5,588.95
	Sales Tax Graham County			5.55%	157.07

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CONSERVATION DIVISION
WICHITA, KS

We Appreciate Your Business!

Total

\$5,746.02



CHARGE TO: MURFIN DRUG

ADDRESS

CITY, STATE, ZIP CODE

TICKET
No 13843

PAGE 1 OF 1

SERVICE LOCATIONS <u>1. HAYS</u>	WELL/PROJECT NO. <u>1-20</u>	LEASE <u>CLED</u>	COUNTY/PARISH <u>GRAHAM</u>	STATE <u>KS</u>	CITY	DATE <u>09-02-08</u>	OWNER
<u>2. NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>MURFIN WELL</u>	SHIPPED VIA <u>C.T.</u>	DELIVERED TO <u>RIGAN D. COLLINS 3W, 2 1/2 W, E 1/2</u>	ORDER NO.	
	WELL TYPE <u>DIC</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>CMT: PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #110	40	mi			7.00	280	00
578		1			Pump SERVICE	1	EA			1400.00	1400	00
290		1			D-AIR	1	VAL			35.00	35	00
330		2			SMD CMT	170	SH			16.00	2720	00
276		2			FLOCELE	50	LB			1.50	75	00
581		2			SERVICE CHC CMT	200	SH			1.90	380	00
533		2			DRMACE	399.4	Tm			1.75	698	95

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 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED 09-02-08 TIME SIGNED 0800 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5588	95
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED THE JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55%	157 07
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	5746 02
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 09-02-08 PAGE NO. 7

CUSTOMER MURKIN DRLG WELL NO. 1-20 LEASE CLEO JOB TYPE CMT: PORT COLLAR TICKET NO. 13843

CHART NO.	TIME	RATE (BPM)	VOLUME (BB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							ONLOCATION, SETUP, DISCUSS, DIS.
								CMT: 200 SACKS SMD w/ 1/4" FLOCC
								278x5 1/2
								PORT COLLAR @ 1788
	0840		1.0	✓	✓	1000	1000	PSI TEST
								OPEN PC.
	0845	3.0	0	✓		200		INJ. RATE
		3.0	5.0	✓		250		CIRC, MVD
	0848	4.0	0	✓		300		START MIXING CMT @ 11.2#/SK
		4.0	10.3	✓		300		CMT ON PC, GOOD CIRC
		4.0	85.0	✓		450		CIRC CMT TO PIT, MIX 20 SKS @ 14#/SK
		3.5	90.0	✓		450		END CMT
		3.5	0	✓		400		START DISJ
		3.5	9.5			400		END
	0913							CLOSE PC.
	0916			✓	✓	1000	1000	PSI TEST HOLD!
								RUN IN 4 JOINTS
	0930	2.7	0	✓		200		REV. OUT
			9.5	✓				1ST FLAG
			12.2	✓				2ND FLAG
			15.0	✓				ALLELEAD
	0939		21.0	✓				END
								PULL TUBE & TOOL
								WASHUP
								RAKUP
								TICKETS
								RECEIVED KANSAS CORPORATION COMMISSION
								DEC 12 2008
								CONSERVATION DIVISION WICHITA KS
	1015							JOB COMPLETE
								THANK YOU!
								DAVE JOSH. DONO