

CONFIDENTIAL

ORIGINAL

12/04/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: Michael's DRILLING
 License: 33783
 Wellsite Geologist: Ken Recoy DEC 04 2008
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-15-08</u>	<u>8-16-08</u>	<u>8-20-08</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

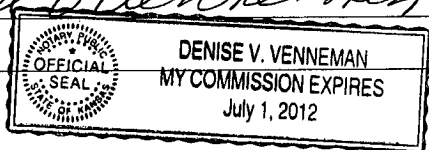
API No. 15 - 15-099-24513-0000
 County: Labette
 _____ NE NE Sec. 11 Twp. 35 S. R. 18 East West
660 feet from S / (N) (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Carney, Eldon Well #: 11-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Not Yet Complete
 Elevation: Ground: 939 Kelly Bushing: n/a
 Total Depth: 942 Plug Back Total Depth: 939.34
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 939.34
 feet depth to surface w/ 115 sx cmt.

Drilling Fluid Management Plan ATTN: W 22509
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 12-4-08
 Subscribed and sworn to before me this 4th day of December
2008
 Notary Public: Denise V. Venneman
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 DEC 05 2008

Operator Name: Quest Cherokee, LLC Lease Name: Carney, Eldon Well #: 11-1
Sec. 11 Twp. 35 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

Log Formation (Top), Depth and Datum Sample
Name See attached Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	7-7/8	5-1/2	14.5	939.34	"A"	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

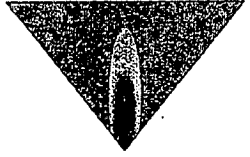
TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	Waiting on Pipeline	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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DEC 04 2008

KCC

TICKET NUMBER

6793

FIELD TICKET REF #

FOREMAN Dwayne

SSI 629190

API 15-099-24513

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-20-08	Carney Eldon 11-1	11	35	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	12:45	9:00		904850		8 1/4 hr	[Signature]
Tim		8:00		903255		7 1/4 hr	[Signature]
Matt		8:00		903600		7 1/4 hr	[Signature]
Tyler		8:00		931615		7 1/4 hr	126
Daniel		8:15		904735		7.5 hr	
Maurick		9:00				8 1/4 hr	120

JOB TYPE Long Stairs HOLE SIZE 7 7/8 HOLE DEPTH 942 CASING SIZE & WEIGHT 5 1/2 / 14 #
 CASING DEPTH 939.34 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.35 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

Wash TA 30' OF CASING THEN PUMP 250# FROM G.C. 1
 AND SWEEP TO SURFACE. THEN PUMP 15 BBL DYE MARKER AND
 START CEMENT PUMP 115 SACKS TO GET DYE BACK. FLUSH PUMP THEN
 PUMP WIPER PLUG TO BOTTOM AND SET FLOAT SHOE.

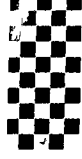
{Cement to Surface}

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
	1	Transport Truck	
931615	1	WATER 80 Gal	
904735	1	80 Vac	
	939.34	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	0	Frac Baffles	
	100	Portland Cement	
	14	Gilsonite	
	1	Flo-Seal	
	20 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 Gal	KCL	
	10,000 Gal	City Water	

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DEC 05 2008

CONSERVATION DIVISION
WICHITA, KS



Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

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081609

DEC 04 2008

KGO

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Richard Marlin

Date: 08/16/08
Lease: Carney, Eldon
County: Labette
Well#: 11-1
API#: 15-099-24513-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-23	Overburden	416-420	Lime
23-128	Shale	420-437	Shale
128-131	Black Shale	437-439	Coal
131-162	Lime	439-462	Sand and Sandy Shale
162-165	Black Shale	462-465	Lime
165-217	Sandy Shale	465-474	Sand
217-220	Lime	465	Gas Test 30" at 3/4" Choke
220-232	Sandy Shale	474-492	Sand and Sandy Shale
232-267	Lime	492-494	Black Shale
240	Gas Test 58" at 1/2" Choke	494-675	Shale
267-271	Black Shale	675-677	Coal
271-275	Sandy Shale	677-743	Shale
275-308	Lime	743-746	Coal
308-312	Black Shale	746-780	Shale
312-337	Lime	765	Gas Test 50" at 3/4" Choke
337-360	Sandy Shale	780-781	Coal
360-363	Coal	781-816	Shale
363-388	Sandy Shale	816-818	Coal
388-392	Lime	818-824	Shale
392-396	Black Shale	824-940	Mississippi Lime
396-398	Sandy Shale	865	Went To Water
398-399	Coal	840	Gas Test 20" at 1-1/2" Choke
399-402	Lime	940	Gas Test 20" at 1-1/2" Choke
402-416	Sandy Shale	940	ID Surface 23'

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