

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/02/08

Operator: License # 33476
Name: FIML Natural Resources, LLC
Address: 410 17th Street Ste. 900
City/State/Zip: Denver, CO. 80202
Purchaser: NCRA
Operator Contact Person: Cassandra Parks
Phone: (303) 893-5090
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: _____

CONFIDENTIAL

DEC 02 2008

Designate Type of Completion: KCC
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

9/12/2008 9/20/2008 10/30/2008

Spud Date or 9/12/2008 Date Reached TD 9/20/2008 Completion Date or 10/30/2008 Recompletion Date

API No. 15 - 171-20710-00-00

County: Scott

_____ NW Sec. 16 Twp. 19 S. R. 31 East West

330 feet from S / (circle one) Line of Section

1,320 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Dearden Well #: 4-16-1931

Field Name: Grigston Southwest

Producing Formation: Mississippi

Elevation: Ground: 2984' Kelly Bushing: 2994'

Total Depth: 4832' Plug Back Total Depth: 4803'

Amount of Surface Pipe Set and Cemented at 9 jts @ 384 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set DV tool at 2988 Feet

If Alternate II completion, cement circulated from 2988

feet depth to surface w/ 515 sx cmt.

Drilling Fluid Management Plan AT#NS 2-9-09
(Data must be collected from the Reserve Pit)

Chloride content 4200 ppm Fluid volume 1500 bbls

Dewatering method used Evaporation/backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Regulatory Specialist Date: 12/02/2008

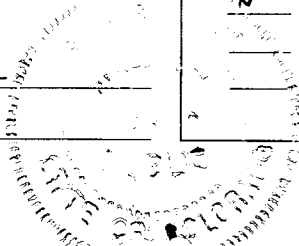
Subscribed and sworn to before me this 2 day of December

20 08.

Notary Public: Glaine Plimick

Date Commission Expires: 5/5/2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 04 2008



JAM10183

Operator Name: FIML Natural Resources, LLC Lease Name: Dearden Well #: 4-16-1931
Sec. 16 Twp. 19 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	362'	-668
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3908'	-914
List All E. Logs Run:		Lansing Group	3948'	-954
		Base Kansas City	4338'	-1344
		Cherokee	4511'	-1517
		Mississippi	4586'	-1592
Array Compensated True Resistivity Microlog Dual Spaced Neutron Spectral Density				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0#	398'	"A" common	255	2.0% gel, 3.0% CaCl2
Production	7-7/8"	5-1/2"	14.0#	4826'	ASC	380	2% gel, 10% salt
				2988' (DV tool)	Lightweight	515	8% gel, 0.25 pps flo, 5.0 pps gl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Mouse and rat holes		25	8% gel, 0.25 pps flocele, 5.0 pps gilsonite

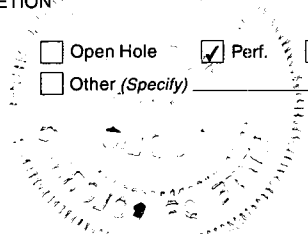
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
1	4623-4630'	Acidize w/ 750 gal 15% MCA acid		4623-30'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"	4771'			
Date of First, Resumerd Production, SWD or Enhr. 11/09/2008			Producing Method			
			<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	63		160			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____





24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

RECEIVED
 SEP 29 2008

INVOICE

Invoice Number: 116205
 Invoice Date: Sep 22, 2008
 Page: 1

Bill To:
 FIML Natural Resources LLC
 410 17th St., #900
 Denver, CO 80202

RECEIVED
 CONSERVATION COMMISSION

DEC 04 2008

CONSERVATION DIVISION
 WICHITA, KS

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Deardon #4-16-1931	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Sep 22, 2008	10/22/08

Quantity	Item	Description	Unit Price	Amount
540.00	MAT	Lightweight Class A	14.05	7,587.00
2,700.00	MAT	Gilsonite	0.89	2,403.00
150.00	MAT	Flo Seal	2.50	375.00
637.00	SER	Handling	2.40	1,528.80
60.00	SER	Mileage 637 sx @.10 per sk per mi	63.70	3,822.00
1.00	SER	Production String - Top Stage	1,185.00	1,185.00

DO8138
 8200-118
 Adam J. Blum
 "2nd stage"

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1690.08

ONLY IF PAID ON OR BEFORE

Oct 22, 2008

Subtotal	16,900.80
Sales Tax	653.00
Total Invoice Amount	17,553.80
Payment/Credit Applied	
TOTAL	17,553.80

CONFIDENTIAL

DEC 02 2008

KCC

- 1690.08
 15,863.72

ALLIED CEMENTING CO., LLC. 32075

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Dakley/Ks

DATE <u>9/22/08</u>	SEC. <u>16</u>	TWP. <u>19s</u>	RANGE <u>31w</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00 AM</u>	JOB FINISH <u>2:00 AM</u>
LEASE <u>Dearden</u>		WELL # <u>4-16-193</u>	LOCATION <u>Scott City E to Taos Rd S. TO</u>		COUNTY <u>5677</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)			<u>Dearden, 1/4 E S. into</u>				

CONTRACTOR Murkin 21 OWNER Samp

TYPE OF JOB Production (Top Stage)

HOLE SIZE 7 7/8 T.D. 40

CASING SIZE 5 1/2 - 1 1/2 DEPTH 7825'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL DV Tool DEPTH 2985'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 72 3/4 BBL

CEMENT		RECEIVED	
AMOUNT ORDERED <u>540 SKs 60/40 870 gal</u>		KANSAS CORPORATION COMMISSION	
<u>5# Gilsonite, 1/4 lb Flo Seal</u>		DEC 04 2008	
COMMON _____	@ _____	CONSERVATION DIVISION	
POZMIX _____	@ _____	WICHITA, KS	
GEL _____	@ _____		
CHLORIDE _____	@ _____		
ASC _____	@ _____		
<u>540 SKs Lite</u>	@ <u>19.05</u>	<u>7587.00</u>	
<u>Gilsonite - 2700lb</u>	@ <u>.89</u>	<u>2403.00</u>	
<u>Flo Seal 150lb</u>	@ <u>2.50</u>	<u>375.00</u>	
HANDLING <u>637 SKs</u>	@ <u>2.40</u>	<u>1528.80</u>	
MILEAGE <u>.10 SK/mile</u>		<u>3822.00</u>	
		TOTAL	<u>15715.80</u>

EQUIPMENT

PUMP TRUCK CEMENTER Alan Wall

_____ HELPER Wayne

BULK TRUCK # 373 DRIVER Jersey

BULK TRUCK # 377 DRIVER John

REMARKS:

15 SKs Rat Hole, 10 SKs Munge Hole, Mix 515- SKs Lite down 5 1/2 Displace Plug to DV Tool w/ 72-BBL w/ 1000 LBS Pressure, and Plug @ 1300 lb

Cement Did Circ

Thank You

SERVICE

DEPTH OF JOB <u>2985'</u>	
PUMP TRUCK CHARGE _____	<u>1185</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>60 miles</u>	@ _____ <u>n/c</u>
MANIFOLD _____	@ _____
	@ _____
	@ _____
TOTAL <u>1185.00</u>	

CHARGE TO: FIMK

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____

CONFIDENTIAL

DEC 02 2008

KCC

SALES TAX (If Any) _____	TOTAL _____
TOTAL CHARGES _____	
DISCOUNT _____	IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME W Gary Duke

SIGNATURE [Signature]



RECEIVED
SEP 18 2008

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 116025
Invoice Date: Sep 13, 2008
Page: 1

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 14 2008
CONSERVATION
WICHITA, KS

Bill To:
FIML Natural Resources LLC
410 I7th St., #900
Denver, CO 80202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Dearden #4-16-1931	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Sep 13, 2008	10/13/08

Quantity	Item	Description	Unit Price	Amount
255.00	MAT	Class A Common	15.45	3,939.75
5.00	MAT	Gel	20.80	104.00
9.00	MAT	Chloride	58.20	523.80
319.00	SER	Handling	2.40	765.60
60.00	SER	Mileage 319 sx @ .10 per sk per mi	31.90	1,914.00
1.00	SER	Surface	1,018.00	1,018.00
98.00	SER	Extra Footage	0.85	83.30
60.00	SER	Mileage Pump Truck	7.00	420.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Cement Nose Guide Shoe	282.00	282.00
1.00	EQP	AFU Insert	377.00	377.00
3.00	EQP	Centralizer	62.00	186.00
1.00	EQP	Rubber Plug	113.00	113.00

D 08138
8100-145
Adam Q. B.

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 983.94

ONLY IF PAID ON OR BEFORE

Oct 13, 2008

Subtotal	9,839.45
Sales Tax	348.11
Total Invoice Amount	10,187.56
Payment/Credit Applied	
TOTAL	10,187.56

- 983.94
9203.62

CONFIDENTIAL

DEC 02 2008

KCC

576



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

RECEIVED
 SEP 29 2008

INVOICE

Invoice Number: 116204
 Invoice Date: Sep 21, 2008
 Page: 1

Bill To:
 FIML Natural Resources LLC
 410 17th St., #900
 Denver, CO 80202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Deardon #4--16-1931	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Sep 21, 2008	10/21/08

Quantity	Item	Description	Unit Price	Amount
7.00	MAT	Gel	20.80	145.60
380.00	MAT	ASC Class A	18.60	7,068.00
36.00	MAT	Salt	23.95	862.20
500.00	MAT	WFR-2	1.27	635.00
465.00	SER	Handling	2.40	1,116.00
60.00	SER	Mileage 465 sx @.10 per sk per mi	46.50	2,790.00
1.00	SER	Production String - Bottom Stage	2,185.00	2,185.00
60.00	SER	Mileage Pump Truck	7.00	420.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	EQP	Lock Collar	29.00	29.00
1.00	EQP	D V Tool	4,500.00	4,500.00
1.00	EQP	Non Fill Float Shoe	529.00	529.00
1.00	EQP	Sure Seal Float Collar	372.00	372.00
24.00	EQP	Centralizers	57.00	1,368.00
2.00	EQP	Baskets	186.00	372.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 04 2008
 CONSERVATION DIVISION
 WICHITA, KS

D08138
 8200-118
 Adam D. Blue
 "1st stage"

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2250.48

ONLY IF PAID ON OR BEFORE

Oct 21, 2008

Subtotal	22,504.80
Sales Tax	1,000.49
Total Invoice Amount	23,505.29
Payment/Credit Applied	
TOTAL	23,505.29

CONFIDENTIAL

DEC 02 2008

KCC

- 2250.48
21,254.81

ALLIED CEMENTING CO., LLC. 32074

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>9/21/08</u>	SEC <u>96</u>	TWP. <u>15s</u>	RANGE <u>31w</u>	CALLED OUT	ON LOCATION <u>2:00 pm</u>	JOB START <u>7:30 pm</u>	JOB FINISH <u>8:30 pm</u>
LEASE <u>Deardon</u>	WELL # <u>4-16-1931</u>	LOCATION <u>Scott City, E TO TABS RD S. TO O. END, E 1/4 S into</u>			COUNTY <u>Scott</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Mur Fin 21 (FIML) OWNER Same

TYPE OF JOB <u>Production String "Bottom Stage"</u>	CEMENT
HOLE SIZE <u>7 7/8</u> O.D.	AMOUNT ORDERED <u>380 SKs Com</u>
CASING SIZE <u>5 1/2 - 14 1/2</u>	<u>1070 SALT 290 GEL</u>
TUBING SIZE	<u>500 gal WFR II</u>
DRILL PIPE	
TOOL <u>D.V.</u>	
PRES. MAX	
MEAS. LINE	
CEMENT LEFT IN CSG. <u>21⁰⁵</u>	
PERFS.	

DISPLACEMENT <u>SOBBL Water, 67 BBL Mud</u>	COMMON _____ @ _____
EQUIPMENT <u>117 TOTAL BBL</u>	POZMIX _____ @ _____
	GEL <u>7</u> @ <u>20⁸⁰</u> <u>145⁶⁰</u>
	CHLORIDE _____ @ _____
	ASC <u>380 SKs</u> @ <u>18⁶⁰</u> <u>2068⁰⁰</u>
	SALT <u>36 SKs</u> @ <u>23⁹⁵</u> <u>862²⁰</u>
	500 gal WFR II @ <u>1²⁷</u> <u>635⁰⁰</u>
	HANDLING <u>465 SKs</u> @ <u>2⁴⁰</u> <u>1116⁰⁰</u>
	MILEAGE <u>104 SK/mile</u> @ _____ <u>2790⁰⁰</u>
	TOTAL <u>12616⁸⁰</u>

PUMP TRUCK CEMENTER Alan Walt
431 HELPER Wayne
BULK TRUCK # 399 DRIVER WJ1
BULK TRUCK # 377 DRIVER Jerry
BULK TRUCK # 373 DRIVER John

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 04 2008
CONSERVATION DIVISION
WICHITA, KS

REMARKS:

Mix 500 Gal WFR II, Mix 380 SKs
ASC 1070 SALT 290 GEL, Clean Pump & Lines
Displace Plug TO Float Collar w/ 800 lb
Lift Pressure, Land Plug 1200 lb, Float
Drop DV opening tool, Wait 15 min, Open
DV tool w/ 800 lb pressure,
Circulate 4 hrs, last circulation w/ 100
Bbl - bump down.

Thank You
Alan, Wayne, Walt, WJ1
Jerry, John

SERVICE,	
DEPTH OF JOB <u>4830</u>	<u>4825</u> <u>64</u>
PUMP TRUCK CHARGE	<u>2185⁰⁰</u>
EXTRA FOOTAGE	@ _____
MILEAGE <u>60 miles</u>	@ <u>7⁰⁰</u> <u>420⁰⁰</u>
MANIFOLD <u>Head</u>	@ _____ <u>113⁰⁰</u>
TOTAL	<u>2718⁰⁰</u>

CHARGE TO: FIML

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT	
5 1/2" - <u>Lock Collar</u>	@ <u>29⁰⁰</u>
<u>DV Tool</u>	@ <u>4500⁰⁰</u>
<u>Float Shoe - Non Fill</u>	@ <u>829⁰⁰</u>
<u>Float Collar - Shim Seal</u>	@ <u>372⁰⁰</u>
<u>24 Centralizers</u>	@ <u>57⁰⁰</u> <u>1368⁰⁰</u>
<u>2 Buckets</u>	@ <u>186⁰⁰</u> <u>372⁰⁰</u>
TOTAL	<u>7170⁰⁰</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME W Gary Duke

SIGNATURE [Signature]

SALES TAX (If Any) _____

CONFIDENTIAL

TOTAL CHARGES _____

DISCOUNT DEC 02 2008 IF PAID IN 30 DAYS

KCC