

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/04/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe **CONFIDENTIAL**
License: 33837
Wellsite Geologist: Ken Recoy DEC 04 2008

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-11-08	8-13-08	8-15-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27465-0000
County: Neosho
NE NE Sec. 23 Twp. 27 S. R. 19 East West
660 feet from S / (circle one) Line of Section
975 feet from (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kepley, James K. Well #: 23-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 1001 Kelly Bushing: n/a
Total Depth: 1040 Plug Back Total Depth: 1024.63
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1024.63
feet depth to surface w/ 140 sx cmt.

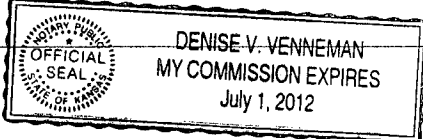
Drilling Fluid Management Plan AIT ILNJ 22509
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 12-04-08
Subscribed and sworn to before me this 4th day of December,
2008.
Notary Public: Denise V. Venneman
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 05 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Kepley, James K. Well #: 23-1
 Sec. 23 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8	5-1/2	14.5	1024.63	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	905-907	300gal 15% HCLw/ 62bbls 2% kcl water, 395bbls water w/ 2% KCL, Blockde, 1200# 20/40 sand	905-907
4	642-644/608-611/586-588	300gal 15% HCLw/ 64bbls 2% kcl water, 540bbls water w/ 2% KCL, Blockde, 4200# 20/40 sand	642-644/608-611 586-588
4	516-520/504-508	300gal 15% HCLw/ 52bbls 2% kcl water, 635bbls water w/ 2% KCL, Blockde, 5400# 20/40 sand	516-520/504-508

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>947</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. N/A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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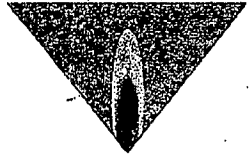
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*Wm
Joe
12/05/08*

TICKET NUMBER 6855

FIELD TICKET REF # _____

FOREMAN Joe

SSI 628840

API 15-133-27465

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
8-15-8	Kepley James K. 23-1			23	27	19	no
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	4:30		903427			<i>Joe Blanche</i>
Tim	6:45	5:00		903255	CONFIDENTIAL		<i>de gress</i>
Matt	6:30	3:00		903600	DEC 04 2008		<i>Matt Blanche</i>
Tyler	7:00	3:00		931615			
Steve	6:30	9:30		904745	KP13		<i>S. Blanche</i>

JOB TYPE hang string HOLE SIZE 7 7/8 HOLE DEPTH 1031 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 1024.63 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 24.39 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head Ran 2 SKS gal & 16 BPI dgs & 1 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of seat float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
931615	1	Transport Truck <u>90 VAC</u>	
		Transport Trailer	
904745	1	80 Vac	
	<u>1024.63</u>	Casing <u>5 1/2</u>	
	<u>6</u>	Centralizers	
	<u>1</u>	Float Shoe	
	<u>1</u>	Wiper Plug	
	<u>2</u>	Frac Baffles	
	<u>120 SK</u>	Portland Cement	
	<u>28 SK</u>	Gilsonite	
	<u>1.5 SK</u>	Flo-Seal	
	<u>10 SK</u>	Premium Gel	
	<u>3 SK</u>	Cal Chloride	
	<u>1 gal</u>	KCL	
	<u>7000 gal</u>	City Water	

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CONSERVATION DIVISION
WICHITA KS

12/05/08

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	23	T.	27	R.	19	GAS TESTS:	
API #	133-27465	County:		Neosho		100'	0		
Elev.:	1001'	Location:		Kansas		200'	0		
						300'	0		
						400'	0		

Operator:	Quest Cherokee LLC		400'	0		
Address	210 W. Park Ave., suite 2750		508'	3 - 1/2"	10.9	
	Oklahoma City, OK. 73102		539'	3 - 1/2"	10.9	
WELL #	23-1	Lease Name:	Kepley, James <i>K.</i>	570'	3 - 1/2"	10.9
Footage location	660 ft. from the	N	line <i>↑</i>	663'	17 - 1/2"	25.8
	975 ft. from the	E	line	725'	17 - 1/2"	25.8
Drilling Contractor:	FOXFE ENERGY SERVICES		787'	13 - 1/2"	22.8	
Spud Date:	NA	Geologist:		818'	22 - 1/2"	29.4
Date Complete:	8-13-08	Total Depth:	1040'	880'	15 - 1/2"	24.5
Exact Spot Location	NE NE		911'	8 - 1 1/4"	124	
Casing Record			1040'	12 - 1 1/4"	152	

	Surface	Production
Size Hole	12-1/4"	7-7/8"
Size Casing	8-5/8"	5-1/2"
Weight	24#	15-1/2#
Setting Depth	22'	
Type Cement	port	
Sacks	5	

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DEC 04 2008
KCO

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	sand	514	521	lime/mississ	915	1040
lime	22	52	coal	521	522			
shale	52	68	shale	522	574			
lime	68	139	lime	574	576			
sand/shale	139	275	shale	576	587			
lime	275	298	coal	587	588			
shale	298	302	sand	588	612			
sand/shale	302	312	coal	612	614			
lime	312	331	sand	614	645			
shale	331	339	coal	645	646			
lime	339	344	sand	646	697			
shale	344	411	coal	697	698			
lime	411	415	shale	698	813			
shale	415	424	coal	713	714			
lime	424	443	shale	714	732			
b.shale	443	446	sand	732	808			
shale	446	484	sand/shale	808	868			
coal	484	485	shale	868	876			
lime	485	509	coal	876	877			
coal	509	510	shale	877	911			
shale	510	512	coal	911	914			
coal	512	514	shale	914	915			

Comments: 750-755' odor, 797-800' odor, 795' added water, 915-940' odor

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