

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 30606  
 Name: Murfin Drilling Company, Inc.  
 Address: 250 N. Water, Suite 300  
 City/State/Zip: Wichita, Kansas 67202  
 Purchaser: None  
 Operator Contact Person: Leon Rodak  
 Phone: (316) 267-3241  
 Contractor: Name: Murfin Drilling Company, Inc.  
 License: 30606  
 Wellsite Geologist: Paul Gunzelman  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>08/22/08</u>	<u>08/28/08</u>	<u>08/29/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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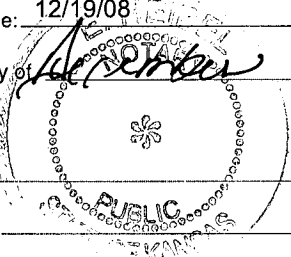
API No. 15 - 039-21069-00-00  
 County: Decatur  
 SW SW NE SW Sec. 07 Twp. 05 S. R. 29  East  West  
1400 FSL feet from (S) N (circle one) Line of Section  
1570 FWL feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Groneweg Well #: 1-7  
 Field Name: Wildcat  
 Producing Formation: NA  
 Elevation: Ground: 2821 Kelly Bushing: 2826  
 Total Depth: 4200 Plug Back Total Depth: None  
 Amount of Surface Pipe Set and Cemented at 262 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_  
 PA-Dig-2/3/09

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Leon Rodak VP Production Date: 12/19/08  
 Subscribed and sworn to before me this 19 day of December  
2008  
 Notary Public: [Signature]  
 Date Commission Expires: 4/1/2011



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
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Operator Name: Murfin Drilling Company, Inc. Lease Name: Groneweg Well #: 1-7  
 Sec. 07 Twp. 05 S. R. 29  East  West County: Decatur

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Compensated Porosity,                  Microresistivity</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  SEE ATTACHED LIST  <div style="text-align: right;"> <b>KCC</b>  <b>DEC 19 2008</b>  <b>CONFIDENTIAL</b> </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	262	Common	175	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>CONSERVATION DIVISION WICHITA, KS</b>	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

MDCI Groneweg #1-7 1400 FSL 1570 FWL Sec. 7-T5S-R29W 2826' KB							Cities Service #1 Groneweg 'A' SW NW SW Sec. 7-T5S-R29W 2833' KB	
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2563	+263	+4	2568	+258	-1	2574	+259
B/Anhydrite	2601	+225	+4	2602	+224	+3	2612	+221
Topeka	3696	-870	+1	3699	-873	-2	3704	-871
Heebner	3869	-1043	Flat	3872	-1046	-3	3875	-1043
Lansing	3916	-1090	-3	3917	-1091	-4	3920	-1087
Stark	4069	-1243	Flat	4073	-1247	-4	4076	-1243
BKC	4118	-1292	-1	4123	-1292	-1	4124	-1291
RTD	4200	-1374					4485	
LTD				4200	-1374		4478	

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CONSERVATION DIVISION  
WICHITA, KS



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 115799  
 Invoice Date: Aug 29, 2008  
 Page: 1

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*asst  
 Fry*

**Bill To:**  
 Murfin Drig. Co., Inc.  
 250 N. Water  
 STE #300  
 Wichita, KS 67202

PROD COPY

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Groneweg #1-7	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Aug 29, 2008	9/28/08

Quantity	Item	Description	Unit Price	Amount
132.00	MAT	Class A Common	15.45	2,039.40
88.00	MAT	Pozmix	8.00	704.00
8.00	MAT	Gel	20.80	166.40
55.00	MAT	Flo Seal	2.50	137.50
230.00	SER	Handling	2.40	552.00
45.00	SER	Mileage 230 sx @.10 per sk per mi	23.00	1,035.00
1.00	SER	Plug to Abandon	1,018.00	1,018.00
45.00	SER	Mileage Pump Truck	7.00	315.00
1.00	EQP	Dry Hole Plug	40.00	40.00

Account	Unit Rtg	W L	No.	Amount	Description
15010	008	W	3267	6385.76	PTA
				(600.73)	

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CONSERVATION DIVISION  
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 600.73

ONLY IF PAID ON OR BEFORE

Sep 28, 2008

Subtotal	6,007.30
Sales Tax	378.46
Total Invoice Amount	6,385.76
Payment/Credit Applied	
<b>TOTAL</b>	<b>6,385.76</b>

*OKAD*

*600.73*

*5785.03*

# ALLIED CEMENTING CO., LLC. 31832

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley Ks

DATE <u>8-29-08</u>	SEC. <u>7</u>	TWP <u>5S</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION <u>5:00 PM</u>	JOB STARTED <u>8:30 PM</u>	JOB FINISH <u>9:30 PM</u>
LEASE <u>Graney</u>	WELL# <u>1-7</u>	LOCATION <u>Rex Ford 6E-8N-1/2E-1/4N</u>			COUNTY <u>Decatur</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MurFin Drls Co #8  
 TYPE OF JOB PTA  
 HOLE SIZE 7 1/8 T.D. 4200'  
 CASING SIZE DEPTH  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 XH DEPTH 2582'  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT

OWNER Same  
 CEMENT  
 AMOUNT ORDERED 220 SKs @ 69.40 per  
4% Col, #1/4 Flo Seal

EQUIPMENT

PUMP TRUCK CEMENTER Walt  
 # 422 HELPER Darren  
 BULK TRUCK  
 # 347 DRIVER John  
 BULK TRUCK  
 # DRIVER

COMMON	<u>132-SKs @ 15.45</u>	<u>2039.40</u>
POZMIX	<u>88-SKs @ 8.00</u>	<u>704.00</u>
GEL	<u>8-SKs @ 20.50</u>	<u>166.40</u>
CHLORIDE	@	
ASC	@	
<u>Flo Seal 55-#</u>	<u>@ 2.50</u>	<u>137.50</u>
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>230-SKs @ 2.40</u>	<u>552.00</u>
MILEAGE	<u>10 @ 135.50/mile</u>	<u>1,035.00</u>
TOTAL		<u>4,634.30</u>

REMARKS:

25-SKs @ 2582'  
100-SKs @ 1824'  
40-SKs @ 312'  
10-SKs @ 40'  
30-SKs @ RH  
15 SKs @ MIT

Thank You

CHARGE TO: MurFin Drls Co  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB  
 PUMP TRUCK CHARGE 1,018.00  
 EXTRA FOOTAGE @  
 MILEAGE 45 miles @ 7.00 315.00  
 MANIFOLD @  
 @  
 @  
 TOTAL 1,333.00

PLUG & FLOAT EQUIPMENT

8 5/8  
1-DH Plug @ 40.00  
 @  
 @  
 @  
 @  
 TOTAL 40.00

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME LARRY PICKNER  
 SIGNATURE Larry Pickner

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

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 DEC 19 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

*acct. King*

# INVOICE

Invoice Number: 115685  
Invoice Date: Aug 22, 2008  
Page: 1

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**Bill To:**

Murfin Drig. Co., Inc.  
250 N. Water  
STE #300  
Wichita, KS 67202

Customer ID	Well Name # of Customer P.O.	Payment Terms	
Murfin	Groneweg #1-7	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Aug 22, 2008	9/21/08

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Class A Cement	15.45	2,703.75
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
184.00	SER	Handling	2.40	441.60
45.00	SER	Mileage 184 sx @ .10 per sk per mi	18.40	828.00
1.00	SER	Surface	1,018.00	1,018.00
45.00	SER	Mileage Pump Truck	7.00	315.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Plug	68.00	68.00

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WICHITA, KS

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 58989

ONLY IF PAID ON OR BEFORE

Sep 21, 2008

Subtotal	5,898.95
Sales Tax	200.55
Total Invoice Amount	6,099.50
Payment/Credit Applied	
<b>TOTAL</b>	<b>6,099.50</b>

*OK*

# ALLIED CEMENTING CO., INC.

32043

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Carley, KS

DATE <u>8-22-08</u>	SEC. <u>7</u>	TWP. <u>5S</u>	RANGE <u>29W</u>	CALLED OUT <u>9:30pm</u>	ON LOCATION <u>5:30pm</u>	JOB START <u>7:30pm</u>	JOB FINISH <u>8:00pm</u>
LEASE <u>Grandway</u>	WELL # <u>1-7</u>	LOCATION <u>Repaired to 8" 1 1/2"</u>			COUNTY <u>Decatur</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murphy Dals #8

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 262'

CASING SIZE 8 5/8 DEPTH 262'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 15.7 Bbls

OWNER SAME

CEMENT AMOUNT ORDERED 175 com 390cc  
290cc

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

# 431 HELPER Kelly

BULK TRUCK

# 218 DRIVER Ray

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>175</u>	@ <u>15<sup>45</sup></u>	<u>2703<sup>75</sup></u>
POZMIX		@	
GEL	<u>3</u>	@ <u>20<sup>00</sup></u>	<u>62<sup>40</sup></u>
CHLORIDE	<u>6</u>	@ <u>58<sup>20</sup></u>	<u>349<sup>20</sup></u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>184</u>	@ <u>2<sup>40</sup></u>	<u>441<sup>60</sup></u>
MILEAGE	<u>.1045</u>	@	<u>828<sup>00</sup></u>
TOTAL			<u>4384<sup>95</sup></u>

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REMARKS:

cement did circulate

Plug down @ 7:45pm

Thanks Fuzzy + crew

SERVICE

DEPTH OF JOB	<u>262'</u>	
PUMP TRUCK CHARGE	<u>1018<sup>00</sup></u>	
EXTRA FOOTAGE	@	
MILEAGE	<u>45</u>	@ <u>7<sup>00</sup></u> <u>315<sup>00</sup></u>
MANIFOLD + head	@	<u>113<sup>00</sup></u>
	@	
	@	
TOTAL		<u>1446<sup>00</sup></u>

CHARGE TO: Murphy Dals

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1.8 5/8 plug</u>	@	<u>68<sup>00</sup></u>
	@	
	@	
	@	
	@	
TOTAL		<u>68<sup>00</sup></u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Larry Pickner

LARRY PICKNER  
PRINTED NAME