

CONFIDENTIAL
KCC
M.L. Korphege
12/30/08

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed
12/29/08

Operator: License # 5004
 Name: Vincent Oil Corporation
 Address: 155 N. Market, Ste 700
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: _____
 Operator Contact Person: M.L. Korphege **CONFIDENTIAL**
 Phone: (316) 262-3573 **DEC 29 2008**
 Contractor: Name: VAL Energy Inc.
 License: 5822 **KCC**
 Wellsite Geologist: Jim Hall
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-22-2008</u>	<u>10-01-2008</u>	<u>12-04-2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

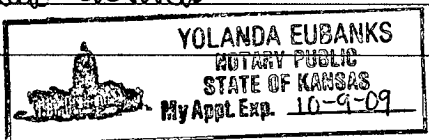
API No. 15 - 057-20621-00-00
 County: Ford
 _____ NW - SE Sec. 2 Twp. 29 S. R. 23 East West
1985 feet from N (circle one) Line of Section
1960 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Close Well #: 1-2
 Field Name: Wildcat
 Producing Formation: Morrow
 Elevation: Ground: 2538 Kelly Bushing: 2548
 Total Depth: 5403 Plug Back Total Depth: 5400
 Amount of Surface Pipe Set and Cemented at 652 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *AK IN 22609*
 (Data must be collected from the Reserve Pit)
 Chloride content 27000 ppm Fluid volume 1200 bbls
 Dewatering method used Allow pits to dry, backfill, and level
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphege
 Title: Geologist Date: 12/29/2008
 Subscribed and sworn to before me this 29th day of December,
 2008.
 Notary Public: Yolanda Eubanks
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
DEC 30 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Vincent Oil Corporation Lease Name: Close Well #: 1-2
 Sec. 2 Twp. 29 S. R. 23 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Sonic, Neutron-Density, Micro-log, Cement Bond log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>4380</td> <td>(-1832)</td> </tr> <tr> <td>Brown Lime</td> <td>4522</td> <td>(-1974)</td> </tr> <tr> <td>Lansing -K.C.</td> <td>4534</td> <td>(-1986)</td> </tr> <tr> <td>Base K.C.</td> <td>4983</td> <td>(-2435)</td> </tr> <tr> <td>Cherokee Shale</td> <td>5124</td> <td>(-2573)</td> </tr> <tr> <td>Morrow Shale</td> <td>5228</td> <td>(-2680)</td> </tr> <tr> <td>Mississippian</td> <td>5268</td> <td>(-2720)</td> </tr> <tr> <td>LTD</td> <td>5403</td> <td>(-2855)</td> </tr> </table>	Name	Top	Datum	Heebner Shale	4380	(-1832)	Brown Lime	4522	(-1974)	Lansing -K.C.	4534	(-1986)	Base K.C.	4983	(-2435)	Cherokee Shale	5124	(-2573)	Morrow Shale	5228	(-2680)	Mississippian	5268	(-2720)	LTD	5403	(-2855)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	652'	60-40 Poz	425 sx	2% Gel, 3% CC
Production Casing	7 7/8"	4 1/2"	11.6#	5400'	ASC	175 sx	5# kol-seal / sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	Perforated 5237 to 5242 w/ 2 spf, well flow strong blow of gas with	show of oil, SION. SICP 1000#, SITP 1100#, well flowed	
	strong blow of gas and load water, SITP 1300# & SICP 1400# in 30', SI.	Tested very strong blow of gas, SION, SICP 1350# SITP 1550#	
	Flowed very strong blow of gas SICP 1350# & FTP 1100#.	Rate > 500 MCFG/D, SICP 1425# SITP 1600 #	
	SIGW, Holding for pipeline connection and state test.		

TUBING RECORD	Size 2 3/8"	Set At 5263'	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. SIGW		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval **5237 to 5242**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., LLC. 34267

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS.

DATE <i>9-22-08</i>	SEC. <i>2</i>	TWP. <i>29S</i>	RANGE <i>23W</i>	CALLED OUT <i>10:00PM</i>	ON LOCATION <i>2:00AM</i>	JOB START <i>3:30AM</i>	JOB FINISH <i>4:30AM</i>
LEASE <i>Close</i>		WELL # <i>1-2</i>		LOCATION <i>Kingsdown, KS, 1N, 24W, N1/4</i>		COUNTY <i>Ford</i>	STATE <i>KS</i>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *VAI #1*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4"* T.D. *659'*

CASING SIZE *8 5/8"* DEPTH *654'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *500* MINIMUM *100*

MEAS. LINE _____ SHOE JOINT *-*

CEMENT LEFT IN CSG. *15' By Request*

PERFS. _____

DISPLACEMENT *41 Bbl Freshwater*

OWNER *Vincent Oil Co.*

CEMENT

AMOUNT ORDERED *425 SF 60' 40' 2 + 32 CC*

COMMON	<i>255 A</i>	@	<i>15.45</i>	<i>3939.75</i>
POZMIX	<i>170</i>	@	<i>8.00</i>	<i>1360.00</i>
GEL	<i>7</i>	@	<i>20.80</i>	<i>145.60</i>
CHLORIDE	<i>14</i>	@	<i>58.20</i>	<i>814.80</i>
ASC		@		

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CONSERVATION DIVISION
WICHITA, KS

HANDLING	<i>446</i>	@	<i>2.40</i>	<i>1070.40</i>
MILEAGE	<i>55 x 446 x .10</i>			<i>2453.00</i>
TOTAL				<i>9783.55</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Thomas DeMorrow*

300 HELPER *Mike Becker*

BULK TRUCK

353 DRIVER *Scott Priddy*

BULK TRUCK

_____ DRIVER _____

REMARKS:

pipe on bottom, break circulation, Pump cement - 425 SF 60' 40' 2 + 32 CC, stop pumps, Release Plug, start Displacement, Seal Lift, slow rate, stop pumps + shut x Displacement / 41 Bbl Freshwater, cement circulated to surface

SERVICE

DEPTH OF JOB	<i>654'</i>			
PUMP TRUCK CHARGE	<i>0-300'</i>			<i>1018.00</i>
EXTRA FOOTAGE	<i>354'</i>	@	<i>.85</i>	<i>300.90</i>
MILEAGE	<i>55</i>	@	<i>7.00</i>	<i>385.00</i>
MANIFOLD		@		
<i>Head Rental</i>	<i>1</i>	@	<i>113.00</i>	<i>113.00</i>

TOTAL *1816.90*

8 5/8

PLUG & FLOAT EQUIPMENT

<i>Top Rubber Plug</i>	<i>1</i>	@	<i>113.00</i>	<i>113.00</i>
		@		
		@		
		@		

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TOTAL *113.00*

SALES TAX (If Any) *KCC*

TOTAL CHARGES ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**

CHARGE TO: *Vincent Oil Co.*

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *X Rick Smith*

SIGNATURE *X Rick Smith*

ALLIED CEMENTING CO., LLC. 042734

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: medicinelodge

DATE <u>10-1-08</u>	SEC. <u>2</u>	TWP. <u>29S</u>	RANGE <u>23W</u>	CALLED OUT <u>1:30p.m.</u>	ON LOCATION <u>5:00p.m.</u>	JOB START <u>8:00p.m.</u>	JOB FINISH <u>9:00p.m.</u>
LEASE <u>Close</u>	WELL # <u>1-2</u>	LOCATION <u>Kingsland, Ks. North,</u>			COUNTY <u>Ford</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)		<u>2 1/2 w, N into</u>					

CONTRACTOR Wal #1
 TYPE OF JOB production
 HOLE SIZE 7 7/8 T.D. 5400'
 CASING SIZE 4 1/2 DEPTH 5400'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1100' MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 20'
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 84 BBIS 2% KCl H₂O

OWNER Vincent Oil Co.

CEMENT			
AMOUNT ORDERED	<u>2000x ASF 15# Kol Seal</u>		
	<u>1.5% Fl-114</u>		
	<u>500 gals ASF, 9 gals Clapro</u>		
COMMON		@	
POZMIX		@	
GEL		@	
CHLORIDE		@	
ASC	<u>200</u>	@	<u>18.60 3720.00</u>
	<u>Kol Seal 1000 #</u>	@	<u>.89 890.00</u>
	<u>ASF 500 gal</u>	@	<u>1.27 635.00</u>
	<u>Clapro 9 gals</u>	@	<u>31.25 281.25</u>
	<u>Fl 114 - 94 #</u>	@	<u>13.30 1250.20</u>
		@	
		@	
		@	
		@	
HANDLING	<u>257</u>	@	<u>2.40 616.80</u>
MILEAGE	<u>55 x 257 x .10</u>		<u>1413.50</u>
TOTAL			<u>8806.70</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Mark C.
 # 360 HELPER Steve K.
 BULK TRUCK
 # 356 DRIVER Matt T.
 BULK TRUCK
 # _____ DRIVER _____

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 DEC 30 2008
 CONSERVATION DIVISION
 WICHITA, KS

REMARKS:

pipe on bottom, leak x Circ. plug 500 gals ASF.
plug set to mouse w/ 25% mix x 175 x ASF.
Stop wash pump lines. Dip w/ 20% KCl.
Seal bit @ 5' lds. Blow rate. Pump plug 500
Over @ 84 lds. float did hold

SERVICE

DEPTH OF JOB	<u>5400'</u>		
PUMP TRUCK CHARGE			<u>2295.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>55</u>	@	<u>7.00 385.00</u>
MANIFOLD		@	
	<u>Head Rental</u>	@	<u>113.00 113.00</u>
		@	
TOTAL			<u>2793.00</u>

CHARGE TO: Vincent Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

4 1/2" PLUG & FLOAT EQUIPMENT

1- Rubber plug	@	<u>62.00</u>	<u>62.00</u>
1- AFU Insert	@	<u>254.00</u>	<u>254.00</u>
1- Guide shoe	@	<u>169.00</u>	<u>169.00</u>
6- Centralizers	@	<u>51.00</u>	<u>306.00</u>
	@		
TOTAL			<u>791.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES ~~2295.00~~
 DISCOUNT ~~2295.00~~ IF PAID IN 30 DAYS

PRINTED NAME x Pat Livingston
 SIGNATURE x Pat Livingston

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING