

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

12/10/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33539
Name: Cherokee Wells, LLC
Address 1: P.O. Box 296
Address 2: 1033 Fillmore
City: Fredonia State: KS Zip: 66736 +
Contact Person: Emily Lybarger
Phone: (620) 378-3650
CONTRACTOR: License # 33072
Name: Well Refined Drilling
Wellsite Geologist: N/A
Purchaser: Southeastern Kansas Pipeline
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
12/1/08 : 12/3/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27726-0000
Spot Description: S2-SE-SW
S2 SE SW Sec. 1 Twp. 28 S. R. 14 East West
330 Feet from North / South Line of Section
1980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wilson
Lease Name: Blosser Well #: A-1
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Unknown
Elevation: Ground: 873' Kelly Bushing: N/A
Total Depth: 1230' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: bottom casing
feet depth to: surface w/ 130 ^{sx cmt.}

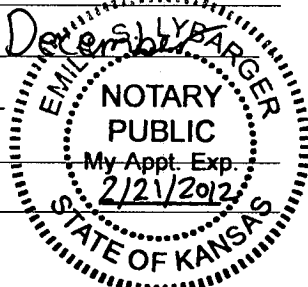
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shannon Skunkle
Title: Administrative Assistant Date: 12/10/08

Subscribed and sworn to before me this 10 day of December
08
Notary Public: Emily Lybarger
Date Commission Expires: 2/21/2012



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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DEC 12 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Blosser Well #: A-1
 Sec. 1 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log - Enclosed <div style="text-align: center;"> KCC DEC 10 2008 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	43'	Portland	N/A	
Longstring	6 3/4"	4 1/2"	10.5#	1220'	Thickset	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No		CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

KCC

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Rig #:	2	Lic: 33539
API #:	15-205-27726-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Suite 204	
	Fort Worth, TX 76107	



S1	T28S	R14E
Location:		S2,SE,SW
County:		Wilson

				Gas Tests			
Well #:	A-1	Lease Name:	Blosser	Depth	Inches	Orifice	flow - MCF
Location:	330	FSL	Line	305		No Flow	
	1980	FWL	Line	330		No Flow	
Spud Date:	12/1/2008			480		No Flow	
Date Completed:	12/3/2008	TD:	1230'	605		Trace	
Driller:	Shaun Beach			730	15	3/8"	13.9
Casing Record	Surface	Production		830	20	3/4"	63.5
Hole Size	12 1/4"	6 3/4"		880	10	1"	81.6
Casing Size	8 5/8"			955	Gas Check Same		
Weight	24#			1005	Gas Check Same		
Setting Depth	43'			1030	9	1"	77.5
Cement Type				1055	Gas Check Same		
Sacks	Service Company						
Sacks							
Note:							

08LL-120308-R2-104-Blosser A-1-CWLLC-CW-216

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	3	overburden	305		Add Water	496	500	shale
3	11	clay	307	316	sand	500	513	lime
11	14	river gravel	316	319	sandy shale	513	524	shale
14	26	lime	319	320	sand	524	535	lime
26	28	shale	320	320.5	coal	535	537	shale
28	72	lime	320.5	345	shale	537	593	lime
72	168	shale	345	356	lime	547	549	oil smell
168	184	lime	356	363	shale	593	597	blk shale
184	254	shale	363	367	lime	597	643	shale
254	284	lime	367	376	shale	643	650	lime
284	290	sand	376	464	lime	650	659	shale
290	292	shale	464	476	shale	659	662	lime
292	299	sand	476	479	sandy shale	662	679	shale
299	301	shale	479	493	sand	679	679	shale
301	302	coal	493	495	sandy shale	679	690	lime
302	307	shale	495	496	sand	690	695	shale

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WICHITA, KS

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
695	715	sand	1009	1019	shale			
715	719	sandy shale	1019	1020	coal			
719	727	shale	1020	1027	sandy shale			
727	729	coal	1027	1044	shale			
729	735	shale	1044	1045	coal			
735	743	sand	1045	1058	shale			
743	750	sandy shale	1058	1064	sand			
750	763	shale	1064	1067	shale			
763	767	sandy shale	1067	1070	sand			
767	775	sand	1070	1078	shale			
775	777	sandy shale	1078	1085	sand			
777	784	shale	1085	1134	shale			
784	787	lime	1134	1140	Red Bed shale			
787	789	sandy shale	1140	1173	shale			
789	794	lime	1173	1174	coal			
794	795	coal	1174	1185	shale			
795	796	shale	1185	1190	chat			
796	810	lime	1190	1230	lime			
810	827	blk shale	1230		Total Depth			
827	837	sand						
837	841	shale						
841	861	lime						
		oil smell						
861	863	blk shale						
863	865	shale						
865	870	lime						
870	872	shale						
872	875	blk shale						
875	877	coal						
877	888	shale						
888	895.5	shale						
895.5	900	sand						
900	910	sandy shale						
910	927	shale						
927	931	sandy shale						
931	935	shale						
935	936	coal						
936	949	shale						
949	950	lime						
950	954	shale						
954	957	sandy shale						
957	965	sand						
		oil odor						
965	991	shale						
		no odor						
991	992	coal						
992	1008	shale						
1008	1009	coal						

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 WICHITA, KS

Notes:

08LL-120308-R2-104-Blosser A-1-CWLLC-CW-216



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 20676

LOCATION Fluck

FOREMAN Tom Chickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
12-4-08	5990	Blosser A-1				Wilson																
CUSTOMER Domestic Energy Partners			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>Cliff</td> <td></td> <td>KCC</td> </tr> <tr> <td>439</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td colspan="4" style="text-align: center;">DEC 10 2008 CONFIDENTIAL</td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	Cliff		KCC	439	Calin			DEC 10 2008 CONFIDENTIAL			
TRUCK #	DRIVER	TRUCK #					DRIVER															
520	Cliff						KCC															
439	Calin																					
DEC 10 2008 CONFIDENTIAL																						
MAILING ADDRESS 4916 Camp Bowie Suite 200																						
CITY Ft. Worth	STATE TX	ZIP CODE 76107																				
JOB TYPE <u>4r</u>																						

HOLE SIZE 6 1/2" HOLE DEPTH 1230' CASING SIZE & WEIGHT 4 1/2" O.D.
 CASING DEPTH 1220' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4# SLURRY VOL 3981 WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 19.481 DISPLACEMENT PSI 600 MIX PSI 1100 RPT 7 RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 2500 water.
Pump lost Gel-Flurk. 1000 Dye water. Mixed 1300lb Thick Set Cement
w/ 5" Kol-Seal @ 1340' gal. wash out Pump + liner. Release Pkg. Displace
w/ 19.481 water. Final Pumping Pressure 600 PSI. Pump Pkg to 1100 PSI.
wait 2mins. Release Pressure. Float Hold. Good Cement to surface.
7000 slug to Ann

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE <u>2nd of 2 miles</u>	3.65	N/C
1126A	1300lb	Thick Set Cement	17.00	2210.00
1110A	650"	Kol-Seal 5"PK	.42#	273.00
1118A	300"	Gel-Flurk	.17#	51.00
5407		Ten-Mileage	N/C	315.00
4404	1	4 1/2" Top Rubber Pkg	45.00	45.00
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			<u>541 Total</u>	<u>3219.00</u>
			SALES TAX	162.48
			ESTIMATED TOTAL	<u>3381.48</u>

Revin 3737

AUTHORIZATION Called by Dyer Webb

221919

TITLE Co-Rep

DATE _____