

ORIGINAL

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

12/10/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33539
Name: Cherokee Wells, LLC
Address 1: P.O. Box 296
Address 2: 1033 Fillmore
City: Fredonia State: KS Zip: 66736
Contact Person: Emily Lybarger
Phone: (620) 378-3650
CONTRACTOR: License # 5675
Name: McPherson Drilling
Wellsite Geologist: N/A
Purchaser: Southeastern Kansas Pipeline
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11/7/08 11/11/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27585-0000
Spot Description: C-SW-SW-NW
C SW SW NW Sec. 30 Twp. 27 S. R. 15 East West
2310 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wilson
Lease Name: R. Timmons Well #: A-11
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Unknown
Elevation: Ground: 837' Kelly Bushing: N/A
Total Depth: 1305' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 58.5' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: bottom casing
feet depth to: surface w/ 140 Alt 2 - Dlg - 2/3/09 ^{sx} cmt.

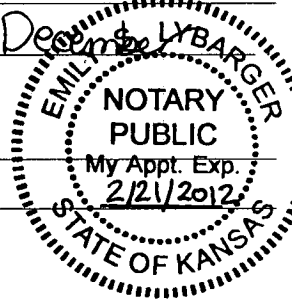
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shannon Shubb
Title: Administrative Assistant Date: 12/10/08

Subscribed and sworn to before me this 10 day of December 2008.
Notary Public: Emily Lybarger
Date Commission Expires: 2/21/2012



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 12 2008

Operator Name: Cherokee Wells, LLC Lease Name: R. Timmons Well #: A-11
 Sec. 30 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log - Enclosed <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> KCC DEC 10 2008 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20#	58.5'	Portland	N/A	
Longstring	6 3/4"	4 1/2"	10.5#	1295'	Thickset	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A	N/A	N/A	N/A

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TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 30	T. 27	R. 15E
API No. 15- 205--27585	County: WILSON		
Elev. 837	Location: C SW SW NW		

Gas Tests:		
503	0.00	MCF
571	SLGHT BLW	MCF
824	15.7	MCF
852	15.7	MCF
902	20.7	MCF
916	34.0	MCF
1005	15.7	MCF
1045	15.7	MCF
1107	15.7	MCF
Comments:		
Start injecting @		

Operator: CHEROKEE WELLS LLC	#33539
Address: P.O. BOX 296 FREDONIA KS 66738	
Well No: A-11	Lease Name: R. TIMMONS
Footage Location: 2310 ft. from the NORTH Line	
330 ft. from the WEST Line	
Drilling Contractor: McPherson Drilling LLC	
Spud date: .11/07/2008	Geologist:
Date Completed: .11/11/2008	Total Depth: 1305

Casing Record			Rig Time:	
	Surface	Production	2.25	HR(S) GAS TEST
Size Hole:	11"	6 3/4"	1.00	DAY BOOSTER
Size Casing:	8 5/8"		1.50	WATER HAUL TRUCK
Weight:	20#			
Setting Depth:	58.5'	CHEROKEE		
Type Cement:	Portland			
Sacks:	CONSOLIDATED		DRILLER:	DEVIN WINDSOR

N/C

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
clay	0	41	oswego	851	896			
sandy shale	41	43	summit	896	900			
river gravel	43	44	lime	900	909			
lime	44	51	mulky	909	915			
shale	51	72	lime	915	921			
lime	72	103	sand	921	932			
shale	103	182	sandy shale	932	981			
lime	182	201	shale	981	1000			
shale	201	261	black shale	1000	1001			
lime	261	312	shale	1001	1042			
shale	312	375	black shale	1042	1044			
lime	375	387	shale	1044	1104			
shale	387	404	black shale	1104	1106			
lime	404	498	shale	1106	1251			
black shale	498	501	Mississippi	1251	1305			
lime	501	565						
black shale /coal	565	569						
lime	569	616						
sandy shale	616	625						
shale	625	687						
lime	687	822						
black shale	822	823						
lime	823	850						
coal	850	851						

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DEC 12 2008

CONSERVATION DIVISION
WICHITA, KS



KCC
12/15/08 ENTERED

TICKET NUMBER 20413
LOCATION Florida
FOREMAN Troy Stubbler

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-12-08	2890	R. Timmons A-11				Woods
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Domestic Energy Partners			520	Cliff		
MAILING ADDRESS			515	John		
4916 Camp Bowie Suite 200			486	Chris		
CITY	STATE	ZIP CODE	437	Jerrid		
Fort Worth	TX	76107				

JOB TYPE L/S HOLE SIZE 6 1/4" HOLE DEPTH 1305' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 1295' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 134" SLURRY VOL 42641 WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 20.604 DISPLACEMENT PSI 600 MIX PSI 1100 RATE _____

REMARKS: Safety meeting: Rig up to 4 1/2" Casing. Break Circulation w/ 2000 lbs water.
Pump bit Gel-Flush, 10861 water, 10861 Dye water, Mixed 14054 Thick Set
Cement w/ 5" Kot-Sol @ 13.4"/mi. Wash out Pump + line. Release Pfy.
Displace w/ 20.6 bbl water. Final Pumping Pressure 600 PSI. Pump up to
1100 PSI. wait 2mins. Release Pressure. Float Held. Good Cement
to surface = 6861 Slury to Pit.
 Job Complete

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE 2nd of 2 weeks	N/A	N/A
1126A	14054	Thick Set Cement	17.00	2389.00
1110A	700*	5" Kot-Sol 1st	.42	294.00
1118A	300*	Gel-Flush	.17	51.00
5407		Ton - mileage	m/c	315.00
5502C	4 hrs	8081 Vac Truck	100.00	400.00
5502C	4 hrs	8081 Vac Truck	100.00	400.00
4404	1	4 1/2" Top Rubber Pfy	45.00	45.00
		Thank!	Sub Total	4984.00
			SALES TAX	174.51
			ESTIMATED TOTAL	4984.51

Ravin 3737

AUTHORIZATION Called by Tyler Webb TITLE Copy DATE _____