

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 12/02/08

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31885

Name: M & M Exploration, Inc.

Address 1: 60 Garden Center, Suite 102

Address 2: _____

City: Broomfield State: CO Zip: 80020 + _____

Contact Person: Mike Austin

Phone: (303) 438-1991

CONTRACTOR: License # 33350 **CONFIDENTIAL**

Name: Southwind Drilling LLC

Wellsite Geologist: Mike Pollok **DEC 02 2008**

Purchaser: ONEOK **KOG**

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover _____
- Oil _____ SWD _____ SIOW _____
- _____ Gas _____ ENHR _____ SIGW _____
- _____ CM (Coal Bed Methane) _____ Temp. Abd. _____
- _____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____

_____ Plug Back: _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

August 23, 2008 Sept. 2, 2008 Nov. 4, 2008

Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 007-23342-0000

Spot Description: _____

N/2 - NE - SE - SW Sec. 30 Twp. 33 S. R. 14 East West

1,300 Feet from North / South Line of Section

2,100 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Barber

Lease Name: Z Bar Well #: 30-11

Field Name: Aetna Gas Area

Producing Formation: _____

Elevation: Ground: 1833 Kelly Bushing: 1842

Total Depth: 5189 Plug Back Total Depth: 5156

Amount of Surface Pipe Set and Cemented at: 934 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **APINS 22509**
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: 320 bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: Woolsey Petroleum, Inc.

Lease Name: Clarke SWD License No.: 33168

Quarter SW Sec. 8 Twp. 32 S. R. 12 East West

County: Barber Docket No.: D-28492

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

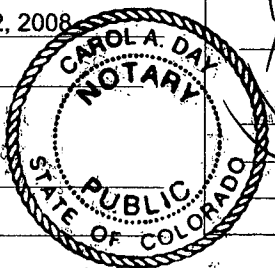
Signature: Paul M. Austin

Title: President Date: December 2, 2008

Subscribed and sworn to before me this 2 day of Dec.

Notary Public: Carol A. Day

Date Commission Expires: Oct 4, 2009



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 04 2008

My Commission Expires
OCTOBER 4, 2009

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

Operator Name: M & M Exploration, Inc. Lease Name: Z Bar Well #: 30-11
 Sec. 30 Twp. 33 S. R. 14 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
Array Induction, Density-Neutron, Microlog

| Name | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample | |
|----------------|--|-------|
| | Top | Datum |
| Penn | 3150 | -1339 |
| Heebner Shale | 4078 | -2236 |
| Cherokee Shale | 4838 | -2996 |
| Mississippian | 4870 | -3028 |

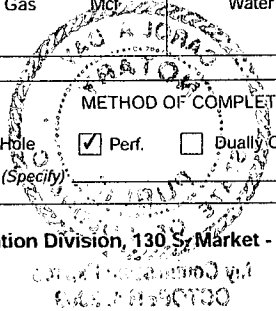
| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Conductor | 30" | 20" | | 120 | | | |
| Surface | 12 1/4" | 8 5/8 | 24 | 935 | 65:35/Class A | 350/150 | 3% cc, 2% gel |
| Production | 7 7/8" | 4 1/2 | 10.5 | 5185 | Class H | 265 | 10% gyp, 6# Kalseal, 1/4# floeal |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 1 | 4910-40 | 2500 gal 15% MCA | |
| | 4952-72 w 0.5 SPF, 4873-4902 w 1 SPF | 2250 gal 15% MCA | |
| | | Frac w. 5410 BW, 48,200# sand | |

| |
|---|
| TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4995'</u> Packer At: <u>None</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. <u>To be determined</u> Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
| Estimated Production Per 24 Hours: Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity |

| | | |
|---|---|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.) | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) | PRODUCTION INTERVAL: <u>4873-4972 OA</u> |
|---|---|---|



Koda Services, Inc.

Entered
INVOICE

Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide

| Date | Invoice # |
|-----------|-----------|
| 8/29/2008 | 7291 |

CONFIDENTIAL

DEC 02 2008

KGC

71020
B
DOI=2

| |
|---|
| Bill To |
| M & M Exploration 3173 West 11th Ave. Dr Broomfield, CO 80020 |

| Ordered By | Terms | Field Tkt | Legal Description | Lease Name | Drill Rig |
|------------|--------|-----------|-------------------|-------------|-----------|
| Allen | Net 30 | 4317 | Barber Co | Z-Bar 30-11 | |

| Quantity | Description | Amount |
|----------|--|-----------|
| 120 | Drilled 120' of 32" conductor hole on 08/13/2008 | 0.00T |
| 1 | Furnished 120' of 20" conductor pipe | 0.00T |
| | Furnished 5' X 5' tinhorn | |
| | Ream hole | |
| | Dirt removal | |
| | Furnished welder & materials | |
| | Furnished grout | |
| | Deliver grout to location | |
| | Furnished cover plate | |
| | Furnished permits | |
| | Drilling services | 10,500.00 |
| | Taxable materials | 6,250.00 |
| | Kansas sales tax | 331.25T |
| | County Tax | 62.50 |
| | Ins & Fuel Surcharge | 998.00 |
| | non taxable | 0.00 |

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 04 2008
CONSERVATION DIVISION
WICHITA, KS

| | | |
|------------------------------|--------------|-------------|
| Thank you for your business. | Total | \$18,141.75 |
|------------------------------|--------------|-------------|

ALLIED CEMENTING CO., LLC. 32428

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DEC 02 2008

SERVICE POINT:

Medicine Lake
9-4-08

| | | | | | | | |
|--------------------------------|----------------|---------------------|--|---------------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>9-3-08</u> | SEC. <u>30</u> | TWP. <u>33S</u> | RANGE <u>14W</u> | CALLED OUT <u>4:00 pm</u> | ON LOCATION <u>8:00 pm</u> | JOB START <u>1:30 AM</u> | JOB FINISH <u>2:30 AM</u> |
| LEASE <u>2-ber</u> | | WELL # <u>30-11</u> | LOCATION <u>Aetna Cottage Creek Rd</u> | | COUNTY <u>Barber</u> | STATE <u>KS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | <u>4.2 E, 3.2 N to curve, W into</u> | | | | |

CONTRACTOR Southwind #2
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 5189
 CASING SIZE 4 1/2 DEPTH 5185
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 20
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 82 bbls of 2% KCl water

OWNER M & M Exploration

CEMENT
 AMOUNT ORDERED 265x Class H + 10% Gyp Seal, 10% salt, 6# Kol Seal, .8% FL-160, .8% Gas Block & Deformer, 1/4# Flo Seal

| | | | | |
|-----------|-----------------|---|--------------|-----------------|
| COMMON | <u>265 H</u> | @ | <u>16.75</u> | <u>4438.75</u> |
| POZMIX | | @ | | |
| GEL | | @ | | |
| CHLORIDE | | @ | | |
| ASC | | @ | | |
| Gyp Seal | <u>25</u> | @ | <u>29.20</u> | <u>730.00</u> |
| Salt | <u>29</u> | @ | <u>12.00</u> | <u>348.00</u> |
| Kol Seal | <u>1590</u> | @ | <u>.89</u> | <u>1415.10</u> |
| FL-160 | <u>199</u> | @ | <u>13.30</u> | <u>2646.70</u> |
| Gas Block | <u>200</u> | @ | <u>11.10</u> | <u>2220.00</u> |
| Deformer | <u>36</u> | @ | <u>8.90</u> | <u>320.40</u> |
| Flo Seal | <u>66</u> | @ | <u>2.50</u> | <u>165.00</u> |
| HANDLING | <u>363</u> | @ | <u>2.40</u> | <u>871.20</u> |
| MILEAGE | <u>35 x 363</u> | x | <u>.10</u> | <u>1270.50</u> |
| TOTAL | | | | <u>14425.65</u> |

EQUIPMENT

PUMP TRUCK # 372 CEMENTER Darin F
 HELPER Hesth m.
 BULK TRUCK # 368 DRIVER Larry J.
 BULK TRUCK # _____ DRIVER _____

REMARKS:

Pipe on bottom & break circulation
 mix 155x of cement for rig & make hole
 mix 255x of cement for scavenger
 mix 225x of cement, shut down, wash
 pump & lines & release plug, start displacement
 lift pressure at 36 bbls, slow rate to
 3 bpm at 72 bbls, bump plug at
 82 bbls 800-1500psi, plug did hold

SERVICE

DEPTH OF JOB 5185'
 PUMP TRUCK CHARGE 2295.00
 EXTRA FOOTAGE @ _____
 MILEAGE 35 @ 7.00 245.00
 MANIFOLD @ _____
 @ _____
 @ _____
 TOTAL 2540.00

CHARGE TO: M & M Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

4 1/2
 1- AFV Float Shoe @ 434.00 434.00
 1- Lock down plug @ 405.00 405.00
 1- Basket @ 169.00 169.00
 6- Turbolicizers @ 68.00 408.00
 TOTAL 1416.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Alan Uratol
 SIGNATURE x Alan Uratol

SALES TAX (If Any) _____
 TOTAL CHARGES 2540.00
 DISCOUNT 2540.00 IF PAID IN 30 DAYS
ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 04 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC. 32392

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
DEC 02 2008 Medicine Lodge

| | | | | | | | |
|--------------------------------|---------------------|--|-------------------------------|-------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>08-24-08</u> | SEC: <u>30</u> | TWP. <u>33S</u> | RANGE <u>14W</u> | CALLER <u>KCC</u> | ON LOCATION <u>1030 AM</u> | JOB START <u>6:15 PM</u> | JOB FINISH <u>7:00 PM</u> |
| LEASE <u>2-Bar</u> | WELL # <u>30-11</u> | LOCATION <u>Acting Cottage Creek Rd, 4.2 E/To Phone,</u> | | | COUNTY <u>Barber</u> | STATE <u>KS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | <u>3.2 N/TO CURVE, N/INTO</u> | | | | |

CONTRACTOR Southwind #1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 935'
 CASING SIZE 8 5/8" DEPTH 934.29
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1000 psi MINIMUM 100 psi
 MEAS. LINE _____ SHOE JOINT 40.15'
 CEMENT LEFT IN CSG. 40.15'
 PERFS. _____
 DISPLACEMENT 58 1/2 Bbls Fresh Water

OWNER M&M Exploration
 CEMENT
 AMOUNT ORDERED 350x6.5:35'6+3%CC+1/4" Flo seal,
150x6.5:35'6+3%CC+2%Gel

EQUIPMENT
 PUMP TRUCK CEMENTER Greg Grieve
 # 353 HELPER Mike B.
 BULK TRUCK
 # 381 DRIVER Donald H.
 BULK TRUCK
 # 356 DRIVER Randy F.

| | | |
|-------------------------------|----------------|-----------------|
| COMMON <u>150 A</u> | @ <u>15.45</u> | <u>2317.50</u> |
| POZMIX _____ | @ _____ | _____ |
| GEL <u>3</u> | @ <u>20.80</u> | <u>62.40</u> |
| CHLORIDE <u>17</u> | @ <u>58.20</u> | <u>989.40</u> |
| ASC _____ | @ _____ | _____ |
| <u>ALW-350</u> | @ <u>14.80</u> | <u>5180.00</u> |
| <u>Flo Seal 88#</u> | @ <u>2.50</u> | <u>220.00</u> |
| _____ | @ _____ | _____ |
| _____ | @ _____ | _____ |
| _____ | @ _____ | _____ |
| _____ | @ _____ | _____ |
| HANDLING <u>542</u> | @ <u>2.40</u> | <u>1300.80</u> |
| MILEAGE <u>35 x 542 x .10</u> | | <u>1897.00</u> |
| TOTAL | | <u>11967.10</u> |

REMARKS:

Pile on bottom, Break circulation, Pump 5 Bbls Fresh Ahead, Pump Cement,
350x6.5:35'6+3%CC+1/4" Flo seal, 150x6.5:35'6+3%CC+2%Gel,
Stop Pumps, Release Plug, Start Disp, See lift, slow rate, Bump Plug,
Float held, Disp with 58 1/2 Bbls. Fresh water, cement
circulated to surface

SERVICE

| | | |
|---------------------------------|-----------------|---------------|
| DEPTH OF JOB <u>935'</u> | | |
| PUMP TRUCK CHARGE <u>0-300'</u> | <u>1018.00</u> | |
| EXTRA FOOTAGE <u>635'</u> | @ <u>.85</u> | <u>539.75</u> |
| MILEAGE <u>35</u> | @ <u>7.00</u> | <u>245.00</u> |
| MANIFOLD _____ | @ _____ | _____ |
| <u>Head Rental</u> | @ <u>113.00</u> | <u>113.00</u> |
| _____ | @ _____ | _____ |

TOTAL 1915.75

CHARGE TO: M&M Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

8 5/8 PLUG & FLOAT EQUIPMENT

| | | |
|------------------------|-------------------|---------------|
| <u>Top Rubber Plug</u> | 1 @ <u>113.00</u> | <u>113.00</u> |
| <u>AFU Insert</u> | 1 @ <u>377.00</u> | <u>377.00</u> |
| <u>Basket</u> | 1 @ <u>248.00</u> | <u>248.00</u> |
| <u>Centralizer</u> | 2 @ <u>62.00</u> | <u>124.00</u> |
| _____ | @ _____ | _____ |

TOTAL 862.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Ala Vrankl
 SIGNATURE [Signature]

Thank You *

RECEIVED ANY APPLICABLE TAX
 KANSAS CORPORATION COMMISSION
**WILL BE CHARGED
 UPON INVOICING**
 DEC 04 2008