

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/12/10

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser:
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Curtis Covey

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-19-08	10-25-08	12-8-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25825-0000
County: Ellis
W2 SE NE Sec. 36 Twp. 11 S. R. 18 East West
1935 feet from S (N (circle one) Line of Section
1045 feet from E (W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Marshall A Well #: 29
Field Name: Bemis-Shutts

Producing Formation: _____
Elevation: Ground: 2116' Kelly Bushing: 2121'
Total Depth: 4210' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 262 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2705 Feet
If Alternate II completion, cement circulated from 2705
feet depth to Surface w/ 550 ^{sq cm.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 40,000 ppm Fluid volume 600 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2-Dig - 2/3/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 12-12-08

Subscribed and sworn to before me this 12th day of December 2008

Notary Public: Kathy L. Ford
My Appt. Expires: 10-22-10
Date Commission Expires: _____

(intentional re SWD)
KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
-ATION COMMISS
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Operator Name: Lario Oil & Gas Company Lease Name: Marshall A Well #: 29
 Sec. 36 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: CDL/CNL/DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3315</td> <td>-1194</td> </tr> <tr> <td>Lansing</td> <td>3360</td> <td>-1239</td> </tr> <tr> <td>Stark Shale</td> <td>3548</td> <td>-1427</td> </tr> <tr> <td>Base KC</td> <td>3613</td> <td>-1492</td> </tr> <tr> <td>Arbuckle</td> <td>3656</td> <td>-1535</td> </tr> </table>	Name	Top	Datum	Heebner	3315	-1194	Lansing	3360	-1239	Stark Shale	3548	-1427	Base KC	3613	-1492	Arbuckle	3656	-1535
Name	Top	Datum																	
Heebner	3315	-1194																	
Lansing	3360	-1239																	
Stark Shale	3548	-1427																	
Base KC	3613	-1492																	
Arbuckle	3656	-1535																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	262'	Common	175	2% gel, 3% CC
production	7 7/8"	5 1/2"	15.5#	3790'	AA-2	180	8% FLA-322, 6# salt,
DV tool				2705'	A-Con	550	1/4 sk CF, 2% DF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
2% gel, 3% CC, 1/4 sk CF				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3659'-3662'	Common	75	FL-10

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
				Depth	
4	3659' - 3662'		250 gal 15% MCA		3659' - 3662'

TUBING RECORD	Size 3 1/2"	Set At 3759'	Packer At 3759'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 116680
 Invoice Date: Oct 19, 2008
 Page: 1

Bill To:
 Lario Oil & Gas Co.
 P O Box 784
 Hays, KS 67601

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John Dillehay 10-31-08

AFE #08-225

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Marshall #A-29(Surface casing)	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Oct 19, 2008	11/18/08

Quantity	Item	Description	Unit Price	Amount
180.00	MAT	Class A Common	13.50	2,430.00
4.00	MAT	Gel	20.25	81.00
6.00	MAT	Chloride	51.50	309.00
190.00	SER	Handling	2.25	427.50
40.00	SER	Mileage 190 sx @ .10 per sk per mi	19.00	760.00
1.00	SER	Surface	991.00	991.00
40.00	SER	Mileage Pump Truck	7.00	280.00
1.00	EQP	Wooden Plug	66.00	66.00

del ye
 [Stamp: EXPI. FILE, OCT 31 2008, RECEIVED]

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ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 534.46

ONLY IF PAID ON OR BEFORE

Nov 18, 2008

Subtotal	5,344.50
Sales Tax	152.96
Total Invoice Amount	5,497.46
Payment/Credit Applied	
TOTAL	5,497.46

ALLIED CEMENTING CO., LLC. 35055

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT: Russell

DATE <u>10-19-08</u>	SEC. <u>36</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30am</u>	JOB FINISH <u>4:00am</u>
LEASE <u>Marshall</u>	WELL # <u>A-29</u>	LOCATION <u>Nays N Backeye Rd</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)				<u>3E 3N 2into</u>			

CONTRACTOR Mud fin #24

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 264

CASING SIZE 8 5/8 23# DEPTH 264

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 15 1/2 BCL

EQUIPMENT

PUMP TRUCK CEMENTER Craig

417 HELPER Matt

BULK TRUCK

410 DRIVER Neale

BULK TRUCK

_____ DRIVER _____

REMARKS: Cement Circulated!

Thanks!

CHARGE TO: Lario

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER _____

CEMENT

AMOUNT ORDERED 180 com 3% O.C.C
2% O.C.C

COMMON	<u>180</u>	@	<u>13.50</u>	<u>2430.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE	<u>6</u>	@	<u>51.50</u>	<u>309.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>190 SK</u>	@	<u>2.25</u>	<u>427.50</u>
MILEAGE	<u>210 SK/mile</u>			<u>760.00</u>
TOTAL				<u>4607.50</u>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 991.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 40 @ 7.00 280.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

[Signature]

TOTAL 1271.00

PLUG & FLOAT EQUIPMENT

1 8 5/8 wearler Plug 66.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 66.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Anthony Martin

SIGNATURE [Signature]
Wonder Full Job Guys

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



Pratt

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B I L L
 LARIO OIL & GAS
 P. O. BOX 784
 HAYS KS 67601
 ATTN:

J O B S I T E

LEASE NAME
WELL NO.
COUNTY
STATE
JOB DESCRIPTION
JOB CONTACT

AFE #08-225
 Marshall "A"
 29 SWD (Long string casing)
 Ellis
 KS *Jim Delaney* 10-30-08
 Cement-New Well Casing/Pipe:

PAGE 1 of 2	CUST NO 1970-LAR004B	INVOICE DATE 10/27/2008
INVOICE NUMBER 1970002682		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02688	301		Net 30 DAYS	11/26/2008
For Service Dates: 10/25/2008 to 10/25/2008				
1970-02688				
1970-18889	Cement-New Well Casing	10/25/08		
Pump Charge-Hourly			1.00 Hour	2160.000 2,160.00
Depth Charge; 3001'-4000'			1.00 EA	250.000 250.00
Cementing Head w/Manifold			2.00 EA	290.000 580.00
Plug Container Utilization Charge			1.00 EA	850.000 850.00
Cement Float Equipment			2.00 EA	40.000 80.00
5 1/2" Basket			1.00 EA	360.000 360.00
Cement Float Equipment			1.00 EA	34.000 34.00
5 1/2" Latch Down Plug and Assembly			12.00 EA	110.000 1,320.00
Cement Float Equipment			1.00 EA	6100.000 6,100.00
5 1/2" Stop Ring			755.00 DH	1.400 1,057.00
Cement Float Equipment			375.00 DH	7.000 2,625.00
Auto Fill Float Shoe			4,431.00 DH	1.600 7,089.60
Cement Float Equipment			125.00 Hour	4.250 531.25
Industrial Rubber Thread Lock Kit			183.00 EA	3.700 677.10 T
Cement Float Equipment			34.00 EA	4.000 136.00 T
Turbolizer				
Cement Float Equipment				
Two Stage Cement Collar				
Mileage				
Blending and Mixing Service Charge				
Mileage				
Heavy Equipment Mileage				
Mileage				
Proppant and Bulk Delivery Charges				
Pickup				
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives				
Cello-flake				
Additives				
De-foamer				

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Pratt

B LARIO OIL & GAS
I P. O. BOX 784
L
L
T HAYS KS 67601
O ATTN:

J LEASE NAME Marshall "A"
O WELL NO. 29 SWD
B COUNTY Ellis
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

KCC
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PAGE 2 of 2	CUST NO 1970-LAR004B	INVOICE DATE 10/27/2008
INVOICE NUMBER 1970002682		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1970-02688	301			Net 30 DAYS	11/26/2008		
				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives FLA-322				136.00	EA	7.500	1,020.00 T
Additives Salt				1,026.00	EA	0.500	513.00 T
Additives Super Flush II				500.00	EA	1.530	765.00 T
Calcium Chloride				1,551.00	EA	1.050	1,628.55 T
Cement 60/40 POZ				25.00	EA	12.000	300.00 T
Cement AA2 Cement				180.00	EA	17.000	3,060.00 T
Cement A-Con Blend Common				550.00	EA	18.000	9,900.00 T
Supervisor Service Supervisor Charge				1.00	Hour	175.000	175.00

all
 Exp. File
 OCT 31 2008
 all
 RF GV RE DV

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-7,830.18 33,381.32 772.73 34,154.05
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BASIC

energy services, L.P.

FIELD ORDER

18889

Subject to Correction

Date	10-25-08	Customer ID		Lease	Marshall "A"	Well#	295.W.D.	Legal	36-115-18W
C H A R G E	Lario Oil and Gas Company			County	Ellis	State	KS	Station	Pratt
	Depth		Formation			Shoe Joint	44.78 Feet		
	Casing	5 1/2"	Casing Depth	15.5Lb	3,798 Feet	TD		Job Type	C.W.-Longstring
	Customer Representative			David Jensen		Treater			
						Clarence R. Messick			

AFE Number		PO Number		Materials Received by	X David Jensen
------------	--	-----------	--	-----------------------	----------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	180sk	AA-2	\$	3,060.00
P	CP101	550sk	A-CON	\$	9,900.00
P	CP103	25sk	60/40 Poz	\$	300.00
P	CC102	183Lb	Cellflake	\$	677.10
P	CC105	34Lb	Defoamer	\$	136.00
P	CC109	1,551Lb	Calcium Chloride	\$	1,628.55
P	CC111	1,026Lb	Salt (Fine)	\$	513.00
P	CC129	136Lb	FLA-322	\$	1,020.00
P	CC155	500Gal	Super Flush II	\$	765.00
P	CF401	1ea	Two Stage Cement Collar, 5 1/2"	\$	6,100.00
P	CF501	2ea	Stop Ring, 5 1/2"	\$	80.00
P	CF601	1ea	Latch Down Plug and Baffle, 5 1/2"	\$	850.00
P	CF1251	1ea	Auto Fill Float Shoe, 5 1/2"	\$	360.00
P	CF1651	12ea	Turbolizer, 5 1/2"	\$	1,320.00
P	CF1901	2ea	Basket, 5 1/2"	\$	580.00
P	CF3000	1ea	Thread Lock kit	\$	34.00
P	E101	375mi	Heavy Equipment Mileage	\$	2,625.00
P	E113	4.431tm	Bulk Delivery	\$	7,089.60
P	F100	125mi	Pickup Mileage	\$	531.25
P	CE240	755sk	Blending and Mixing Service	\$	1,057.00
P	S003	1ea	Service Supervisor	\$	175.00
P	CE204	1ea	Pump Charge: 3,001 Feet To 4,000 Feet	\$	2,160.00
P	CE504	1 Job	Plug Container	\$	250.00
			Discounted Price =	\$	33,391.32
			Plus Taxes		

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Customer Lario Oil and Gas Company	Lease No. Marshall "A"	Well # 295 W.D.	Date 10-25-08
Field Order # 18,889	Station Pratt	Casing 5 1/2	Depth 3,798 Feet
Type Job C.N.W. - Longstring (Bottom Stage)	Formation	County Ellis	State KS
		Legal Description 36-115-18W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size 3 1/2	Shots/Ft 180	sacks 180	AA-2 with 28 lb. foamer	ISIP 28	FLA-322	
Depth 3,798 Feet	From 108	To Salt	25 Lb./sk.	Cell flake	Max 5 Min.		
Volume 40.4 Bbl.	From 151	To 1 Gal.	6.81 Gal./sk.	45 cu. FT./sk.	Min 10 Min.		
Max Press 2,000 P.S.I.	From	To			Avg 15 Min.		
Well Connection Plug Container	Annulus Vol. 25	sacks 60/40	Poz top	HHP Used Hole	Annulus Pressure		
Plug Depth 733 Feet	Packer Depth	From	To	Flush 20 Bbl. Fresh Water and 79 Bbl. Drilling Mud	Total Load		

Customer Representative: David Jensen Station Manager: David Scott Treater: Clarence R. Messich

Service Units	19,870	19,903	19,905	19,831	19,862
Driver Names	Messich	Shields	Freeman		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30					Cement, Float Equipment and Pump truck on location.
9:00					Murfin Drilling start to run Auto-Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 84 Joints new 15.5 Lb./Ft. 5 1/2" casing, Ran Basket 1/2 way up on Joints # 1 and 26. Ran Turbolizers on Collars # 1, 2, 4, 6, 8, 10, 12, 14, 16, 18 and # 20. Ran D.V. Tool on top of Joint # 24 or 2, 706.51 Feet down from surface.
10:45					Bulk Trucks on location. Hold safety meeting.
11:00					Casing in well. Circulate for 60 minutes.
12:10	300			6	Start Fresh Water Pre-Flush.
	5		20	5	Start Super Flush II.
			32	5	Start Fresh Water spacer.
12:20	300		35	5	Start mixing 180 sacks AA-2 cement.
	-0-		80		Stop pumping. Shut in well. Wash pump and lines. Insert Latch Down plug into Casing.
12:40	150			6	Start Fresh Water Displacement.
	150		20	5	Start Drilling mud Displacement.
			51	5	Start to lift cement.
12:56	800		89		Plug down.
	2,000				Pressure up.
					Release pressure. Float Shoe held
1:01					Release opening tool for D.V. Tool.
1:13	1,200				Open D.V. Tool.

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Customer Lario Oil and Gas Company	Lease No. CONFIDENTIAL	Date 10-25-08
Lease Marshall "A"	Well # 29 S.W.D.	
Field Order # 8884	Station Pratt	County Ellis
Casing 5 1/2	Depth 155	State KS
Type Job C.M.W.-Long string (Top Stage)	Formation	Legal Description 36-115-18W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size 5 1/2	Shots/Ft 550	From Chloride	Fluid A-CON with 25% Cellulose	DATE 10/25/08	PRESS. 3800	STEP 3800 Calcium
Depth 2706	Depth 2706	From 11.5	To 18.48	Rate .25 Lb./sh.	Max 2.96	Min 2.96	5 Min.
Volume 67.4 Bbl.	Volume 67.4 Bbl.	From 11.5	To 18.48	Rate 18.48 Gal./sh.	Min 2.96	Avg 2.96	10 Min.
Max Press 2400 P.S.I.	Max Press 2400 P.S.I.	From 11.5	To 18.48	Rate 18.48	Avg 2.96	HHP Used	15 Min.
Well Connection Plug Container	Annulus Vol. Plug Container	From 11.5	To 18.48	Rate 18.48	Avg 2.96	HHP Used	Annulus Pressure
Plug Depth 2706	Packer Depth 2706	From 11.5	To 18.48	Rate 18.48	Avg 2.96	Flush 64.4 Bbl. Fresh Water	Total Load

Customer Representative: David Jensen Station Manager: David Scott Treater: Clarence R. Messick

Service Units	19,870	19,903	19,905	19,831	19,862	19,832	21,010
Driver Names	Messick	Shields	Freeman	LaChance			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:15					Pump drilling mud remaining on pump truck. Hook up well for rig pump to circulate. Wash up pump truck.
5:35	250		290	5	Insert closing plug into plug container. Start mixing 550 sacks A-CON cement. Stop pumping. Shut in well. Wash pump and lines. Release closing plug. Open Well.
6:34	150			6	Start Fresh Water Displacement.
7:00	750		64.4		Plug down. Circulate 20 sacks cement to pit. Pressure up and close D.V. Tool. Release pressure. D.V. Tool held.
	2,400				
	-0-		7	3	Plug Rat Hole. Wash up pump truck.
7:30					Job Complete. Thank You.

Clarence, Billy, Neil, Stephen
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