

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

AMENDED

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33539
Name: Cherokee Wells, LLC
Address 1: P.O. Box 296
Address 2: _____
City: Fredonia State: KS Zip: 66736 + _____
Contact Person: Emily Lybarger
Phone: (620) 378-3650
CONTRACTOR: License # 33072
Name: Well Refined Drilling
Wellsite Geologist: N/A
Purchaser: Southeastern Kansas Pipeline
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____
 Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11/10/08 11/13/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

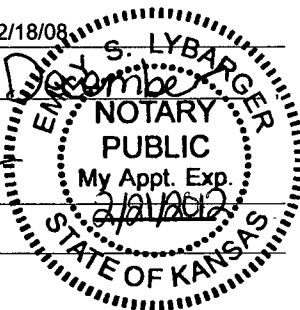
API No. 15 - ⁰⁴⁹205-22506-0000
Spot Description: C-NE-NW
SE-SE-SW Sec. 18 Twp. 29 S. R. 13 East West
680 350 Feet from North / South Line of Section
1980 2440 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wilson ELK
Lease Name: C. Thomas Well #: A-3A-4
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Unknown
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1890' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: surface
feet depth to: bottom casing w/ 175 sx cmt.

Drilling Fluid Management Plan AH IIS 79-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shannan Skindle
Title: Administrative Assistant Date: 12/18/08
Subscribed and sworn to before me this 18 day of December
08
Notary Public: Emily Lybarger
Date Commission Expires: 2/21/2012



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION

JAN 23 2009
RECEIVED

Operator Name: Cherokee Wells, LLC Lease Name: C. Thomas Well #: A3A-4
 Sec. 18 Twp. 29 S. R. 13 East West County: Wilson ELK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Handwritten signature

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <input checked="" type="checkbox"/> Driller Log - Enclosed CONFIDENTIAL DEC 17 2008 KCC
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	40'	Portland	10	
Longstring	6 3/4"	4 1/2"	10.5#	1680'	Thickset	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

KANSAS CORPORATION COMMISSION
 JAN 23 2009

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	RECEIVED
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Handwritten initials/signature

Rig #:	3	Lic # 33539
API #:	15-049-22506-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Blvd	
	Fort Worth, TX 76107	



S18	T29S	R13E
Location:	C-NE NW 35 35 35	
County:	Elk	

				Gas Tests			
Well #:	Lease Name:	C Thomas	Depth	Inches	Orifice	flow - MCF	
Location:	660 FNL 352 S Line		See Page 3				
	1980 FWL 246 Line						
Spud Date:	11/10/2008						
Date Completed:	11/13/2008	TD:	1690				
Driller:							
Casing Record	Surface	Production					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight	20#						
Setting Depth	40'						
Cement Type	Portland						
Sacks	10						
Feet of Casing							

CONFIDENTIAL

DEC 1 9 2003

KCC

A4

08LK-111308-R3-071-C Thomas A-3-CWLLC-CW-208

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	565	572	lime	817	864	lime
1	3	clay	572	574	blk shale	864	866	sand
3	15	lime	574	578	shale	866	949	lime
15	18	shale	578	587	lime	949	950	shale
18	21	lime	587	625	shale	950	952	blk shale
21	76	sand	625	627	blk shale	952	966	lime
76	93	lime	627	645	lime	966	974	sand
93	140	shale	645	651	shale	974	976	shale
140	157	sand	651	653	lime	976	977	coal
157	173	lime	653	746	shale	977	981	shale
167		add water	746	758	lime	981	1003	lime
173	244	sand	758	763	shale	1003	1004	coal
244	265	lime	763	765	blk shale	1004	1006	blk shale
265	277	sand	765	771	shale	1006	1051	lime
277	285	lime	771	788	sand	1051	1104	shale
285	320	shale	788	789	coal	1104	1105	coal
320	355	sand	789	801	shale	1105	1115	lime
355	532	shale	801	811	lime	1115	1135	shale
532	565	sand	811	817	shale	1135	1148	lime

KANSAS CORPORATION COMMISSION

JAN 23 2003

RECEIVED

Operator: Cherokee Wells LLC			Lease Name: C Thomas			Well # A-2 A-4		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
1148	1151	blk shale	1485	1486	shale			
1151	1164	sand	1486	1487	coal			
1164	1174	laminated shale	1487	1503	sand			
1174	1187	sand	1503	1505	shale			
1187	1199	shale	1505	1506	coal			
1199	1201	blk shale	1506	1511	shale			
1201	1209	lime	1511	1512	coal			
1209	1249	shale	1512	1515	shale			
1249	1251	lime	1515	1525	sand			
1251	1253	coal	1525	1532	shale			
1253	1275	lime	1532	1533	lime			
1256	1260	odor	1533	1585	shale			
1275	1277	blk shale	1585	1586	coal			
1277	1289	shale	1586	1635	shale			
1289	1300	sand	1635	1640	chat			
1300	1305	shale			oil odor			
1305	1321	lime	1640	1690	lime			
1321	1323	shale	1690		Total Depth			
1323	1326	blk shale						
1326	1336	lime						
1336	1338	blk shale						
1338	1339	coal						
1339	1341	lime						
1341	1350	shale						
1350	1356	lime						
1356	1360	sand						
1360	1394	shale						
1394	1396	coal						
1396	1410	shale						
1410	1411	coal						
1411	1450	shale						
1450	1460	sand						
1460	1474	shale						
1474	1481	sand						
1481	1485	sandy shale						

*can
run
6/1/09*

CONFIDENTIAL
DEC 18 2008
KCCG

Notes:

A-4
08LK-111308-R3-071-C Thomas ~~A-3~~ CWLLC-CW-208

