CONFIDENTIAL

ORIGINAL

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION **WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1

September 1999 Form Must Be Typed

Operator: License #33168	API No. 15 - 007 - 23340 00-00
Name: WOOLSEY OPERATING COMPANY, LLC	County:_BARBER
Address: 125 N. MARKET, SUITE 1000	CNWSE_Sec12Twp33S. R11East 🗸 We
City/State/Zip: WICHITA, KANSAS 67202	feet from S / N (circle one) Line of Section
Purchaser: BLUESTEM GAS MARKETING / PLAINS MARKETING	1980 feet from(E)/ W (circle one) Line of Section
Deerator Contact Person: DEAN PATTISSON, OPERATIONS MANAGER	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 267-4379 (ext 107) Contractor: Name: BEREDCO INC	(circle one) NE SE NW SW Lease Name: DAVIS B Well #: 1
icense: 5147 IFC 1 9 2008 Vellsite Geologist: RICK STONE Designate Type of Completion:	Field Name: Producing Formation: MISSISSIPPIAN Elevation: Ground: 1560 Kelly Bushing: 1573
New Well Re-Entry Workover	Total Depth: 5110 Plug Back Total Depth: 4949
Oil SWD SIOW Temp. Abd. Gas ENHR _ SIGW	Amount of Surface Pipe Set and Cemented at Fee Multiple Stage Cementing Collar Used? Yes V.N.
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from n/a
Operator: n/a	feet depth tosx cmt
Vell Name:	And There is a second s
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AHT NJ 4-1309 (Data must be collected from the Reserve Plt)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 21,000 ppm Fluid volume 1800 bbls
Plug BackPlug Back Total Depth	Dewatering method used HAUL FREE FLUIDS AND ALLOW TO DRY
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name: WOOLSEY OPERATING COMPANY, LLC
08/22/2008 08/31/2008 10/7/2008	Lease Name: CLARKE License No.: 33168
pud Date or Date Reached TD Completion Date or Recompletion Date	Quarter_SW Sec. 8 Twp. 32 S. R. 12 ☐ East ✓ Wes County: BARBER Docket No.: D - 28,492

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements

herein are complete and correct to the best of my knowledge.	Samples with and the statements
Signature:	KCC Office Use ONLY Letter of Confidentiality Received
Subscribed and sworn to before me this 19th day of December	If Denied, Yes Date:
20_08	Wireline Log Received RECEIVED
Notary Public: De La Clingan	Geologist Report Received KANSAS CORPORATION COMMISSION UIC Distribution
Debra K. Clingan Date Commission Expires: March 27, 2010	DEC 1 9 2008

EC 192008

CONSERVATION DIVISION WICHITA, KS



INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing overy, and flow rates	and shut-in pressures if gas to surface test,	, whether sh along with fi	nut-in pre	ssure reached	static level, hyd	rostatic pressur	res, botto	m hole
Drill Stem Tests Taken (Attach Additional S		✓ Yes □ No		⊘ Lo	og Formati	ion (Top), Depth	and Datum		Sample
Samples Sent to Geol	•	✓ Yes ☐ No		Name			Top 1844		Datum 271
Cores Taken	,	☐ Yes ✓ No		Toron			3688		2115
Electric Log Run (Submit Copy)	`	V ✓ Yes □ No		Dougl	as		3703	-	2284
List All E. Logs Run:				Swop			4348		2775
-				Herth			4378		2805
Compensated N Dual Induction	leutron Density	PE			ssippian		4576		3003
Cement Bond				Viola			4912		3339
				Simp			5000	-	3427
		CASING Report all strings set	G RECORD t-conductor su	✓ Ne urface, inte		ction, etc.			
Purpose of String	Size Hole	Size Casing	Wei	ght	Setting	Type of	# Sacks	Туре	and Perce
Surface	Drilled 14 3/4"	Set (In O.D.) 10 3/4"	32#		Depth 230'	Cement 60/40 poz	Used 200	- 	, 3% cc
Production	7 7/8"	4 1/2"	10.5#	/ ft	4960'	60/40 poz	50		1/4# Celof
						Class H	150	Celoflake	,10% Gyp e, 6# Gilso
		ADDITIONA	AL CEMENTI	NG / SQL	EEZE RECOR	D		friction re	ducer
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	#Sacks	Used		Type and	Percent Additive	s	,
Plug Back TD Plug Off Zone		-		AUTRALI					
Shots Per Foot	PERFORATION Specify I	ON RECORD - Bridge Pl Footage of Each Interval P	lugs Set/Type Perforated			acture, Shot, Ceme Amount and Kind of		ord	Dep
4	Mississippian 459	4-4614 & 4580-4586			ACID: 2500 g	gal 10% MIRA			4580' -
2	Mississippian 461	6-4640			FRAC: 6550 t	obl treated wtr, 10	00,800# 30/70 B	rady sd,	4640
					18,000# 16/	30 Brady sd, 10	,000 # 16/30 A	cfrac sd	ļ
7.	CIBP @ 4890	<u> </u>	The state of the s						4890
4 TUBING RECORD	Viola 4912-4918				ACID: 1250	gal 15% MIRA			4912'-
TUBING RECORD	Size	Set At	Packer /	At	Liner Run	Yes I	No		
Date of First, Resumero		Enhr. Producing M		Flowin	g Pump	oing Gas	Lift Ot	her (Explair	י)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	эг	Bbls.	Gas-Oil Ratio		Gravit
,									



Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168	API No. 15 - 007 - 23340 00-00
Name: WOOLSEY OPERATING COMPANY, LLC	County: BARBER
Address: 125 N. MARKET, SUITE 1000	SE Sec. 12 Twp. 33 S. R. 11 East 🗸 West
City/State/Zip: WICHITA, KANSAS 67202	1980 feet from S/ N (circle one) Line of Section
Purchaser: BLUESTEM GAS MARKETING / PLAINS MARKETING	1980 feet from (E) W (circle one) Line of Section
Operator Contact Person: DEAN PATTISSON, OPERATIONS MANAGER	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316_) _267-4379 (ext 107)	(circle one) NE (SE) NW SW
Contractor: Name: BEREDCO INC	Lease Name: DAVIS B Well #: 1
License: 5147	Field Name:
Wellsite Geologist: RICK STONE	Producing Formation: MISSISSIPPIAN
Designate Type of Completion:	Elevation: Ground: 1560 Kelly Bushing: 1573
✓ New Well Re-Entry Workover	Total Depth: 5110 Plug Back Total Depth: 4949
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR ✓ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from n/a
Operator: n/a	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perfCony. to Enhr./SWD.	Chloride content 21,000 ppm Fluid volume 1800 bbls
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth	Dewatering method used_HAUL FREE FLUIDS AND ALLOW TO DRY
Commingled Docket No. DEC 1 9 2008	
Dual Completion Docket No.	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name: WOOLSEY OPERATING COMPANY, LLC
08/22/2008 08/31/2008 10/7/2008	Lease Name: CLARKE License No.: 33168
Spud Date or Date Reached TD Completion Date or	Quarter SW Sec. 8 Twp. 32 S. R. 12 East V West
Recompletion Date - Recompletion Date	County: BARBER Docket No.: D - 28,492
	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
Information of side two of this form will be held confidential for a period of	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It is months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Fin- W. William	KCC Office Use ONLY
Title: Brian Wilhite, Geologist Date: December 19, 2008	Letter of Confidentiality Received
Subscribed and sworn to before me this 19th day of December	If Denied, Yes Date:
20 08	Wireline Log Received
Notary Public: Ochok Clingan	Geologist Report Received RECEIVED KANSAS CORPORATION COMMISSION UIC Distribution
Debra K. Clingan Date Commission Expires: March 27, 2010	DEC 1 9 2008
à	NOTARY PUBLIC
	STATE OF KANSAS My Appl. Exp. 3-27-10 CONSERVATION DIVISION WICHITA, KS

	and the second s	TING COMPANY, L		Name:			Well #: ¹		
Sec Twp3	3S. R. 11	☐ East	County	: BARE	BER	<u> </u>			
tested, time tool oper temperature, fluid red	n and closed, flowing covery, and flow rates	and base of formations p g and shut-in pressures, s if gas to surface test, a inal geological well site	whether shalong with f	nut-in pro	essure reached	static level, hydr	ostatic pressu	res, botto	m hole
Drill Stem Tests Take (Attach Additional		✓ Yes □ No		[V]L	.og Formati	on (Top), Depth	and Datum		Sample
Samples Sent to Geo	ological Survey	✓ Yes No		Nam Chas			Top 1844		Datum 271
Cores Taken		☐ Yes 🗸 No		Toro			3688		2115
Electric Log Run		✓ Yes ☐ No		Doug	ılas		3703		- 2284
(Submit Copy)				Swoj	oe Oe		4348		2775
List All E. Logs Run:				Hertl	na		4378		2805
•	Neutron Density	PE		Miss	issippian		4576	. •	3003
Dual Induction Cement Bond				Viola	1		4912	•	3339
Cement Bond				Simp	son		5000	•	3427
		CASING Report all strings set-	RECORD	√ N Mace inte		tion etc			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs.	ght	Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface	14 3/4"	10 3/4"	32#	/ ft	230'	60/40 poz	200	2% ge	l, 3% cc
Production	7 7/8"	4 1/2"	10.5#	/ ft	4960'	60/40 poz	50	4% gel,	1/4# Celofkake
				···		Class H	150		,10% Gyp,1/4# e, 6# Gilsonite, educer
		ADDITIONAL	CEMENTI	NG / SQI	JEEZE RECORD)			
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks	Used		Type and	Percent Additive	s	
Protect Casing Plug Back TD Plug Off Zone									
			<u> </u>						
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Pe				cture, Shot, Cemer		ord	Depth
4	Mississippian 459	4-4614 & 4580-4586			ACID: 2500 ga	al 10% MIRA	,		4580' -
2	Mississippian 4610	6-4640			FRAC: 6550 bt	ol treated wtr, 100),800# 30/70 B	rady sd,	4640' OA
T. W. 1/28/44/1.					18,000# 16/3	0 Brady sd, 10,0	000 # 16/30 A	cfrac sd	
	CIBP						· · · · · · · · · · · · · · · · · · ·		4890'
4	Viola 4912-4918			· · · · · · · · · · · · · · · · · · ·	ACID: 1250 ga	al 15% MIRA			4912'-18'
TUBING RECORD	Size	Set At	Packer A	t	Liner Run	Yes No) ·		
Date of First, Resumere	d Production, SWD or E	nhr. Producing Met] Flowin	g Pumpir	ng 🔲 Gas L	ift Oth	ner (Explair)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er B	bls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETION	1.		Production Inter	val			
Vented Sold	Used on Lease	Open Hole Other (Spec	Perf.		Dually Comp.	Commingled _	4580'-4640' C)A	· · · · · · · · · · · · · · · · · · ·
	·	K CLINGAN RY PUBLIC OF KANSAS	DEBRA NOTA STATE		A Charge				

ALLIED CEMENTING CO., LLC. 32390

	REMIT TO P.O. I		الله الله الله الله الله الله الله الله		SER	VICE POINT:	
	RUSS	SELL, KANSAS 676	065	50.33 52	0805.00		. Lodge KS
		SEC TWP	RANGE	OQ->>-DQ CALLED OUT	ON LOCATION	10B START	10B FINISH
	DATE 08-22-08	SEC 335	IIW	1030 pm	ON LOCATION 1200 AM	JOB START 4,30 AM	JOB FINISH 4:45 AM STATE
	LEASE Davis B	WELL#	LOCATION 16082	1 Jet, E/TO Bernel	Rd, 4/25.	Barber	KS
	OLD OR NEW (Ci	ircle one)	STAME E/85/				
	CONTRACTOR B	ال المام		OWNER W	odsey Open	G	
	TYPE OF JOB S			OWNER VVC	asey ofer	s ung	
	HOLE SIZE 14 14	/ T.D	. 230	_ CEMENT			
	CASING SIZE 10		866 HT9	AMOUNT OF	DERED 2005x	ChssA+3	32cc+226
	TUBING SIZE		PTH	Gel			
	DRILL PIPE	DE	PTH				
	TOOL		PTH				
	PRES. MAX 400	/K MII	NIMUM 100 psi.	_ COMMON_	200 A	_@ <i>15.45</i>	3090.00
	MEAS. LINE	SHO	OE JOINT DO	_ POZMIX		_ @	
		ICSG. 20 perw	stomer Roquest	_ GEL	4		83,20
	PERFS.	20% all 12		_ CHLORIDE _	7		407,40
	DISPLACEMENT	2014 BUS FA		_ ASC			
		EQUIPMENT				_@	
				- WEI	J. PILE		·
		CEMENTER Gies C	aneve		Correspondence	 B @	
		HELPERMIKE B.		- Drig) Com	ip Workover	s _@	
	BULK TRUCK	DDIVIDD () . 1		Tests / Me	ters Operation	s	
		DRIVER Randy 1	-	_			
	BULK TRUCK # I	ORIVER				@	
	. # 1	JRIVER		HANDLING_	211	@ 2.40	506.40
				MILEAGE		10	-312.00
		REMARKS:				TOTAL	4399.0
	Pac on Borrom.	Bresk Circulation, Pu	mp 5 BUS Flesh			**	
	Pump Cement 2005	IX Cless A+3 bcc.+29	Gel, STORY DISP.		SERVI	CE	
	See lift, Slow Raze	Disp with 2014	Bbls Freshware	c			
	Shut in Coment	circulated to sur	face	DEPTH OF JO	в Э30°		4.0
				PUMP TRUCK	CHARGE()	-300'	1018.01
-a ar-	ən (A D	<u> </u>		EXTRA FOOT		_@	
CONFIDENT	1 1/0/11			_ MILEAGE		@ 7.00	91.00
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			KANSAS CORP	DRATION SOMMISSION	V		
					21/2	@	
			DEC	1 9 2008		. @	
	To Allied Cementi	ng Co. II C				@	
	You are hereby rec	ing co., DDc. inested to rent cem	enting equipment	VATION DIVISION		8	17
	and furnish cemen	ter and helper(s) to	assist owner or	CHITA, KS		@	3
	contractor to do we				يديياني الإعاسب		ا في المائيسية السام عالم. - في المائيسية السام عالم
	done to satisfaction					TOTAL	
	contractor. I have	read and understan	d the "GENERAL				7
			on the reverse side.	SALES TAX (I	Any)		<u>-</u>
				TOTAL CHARG	THE MEET	1910an	700
			00	ing of the company	11.0		
	PRINTED NAMEX	MIKE THA	KY	DISCOUNT		IF PAID	IN 30 DAYS
	SIGNATURE /	MX +3-	<u> </u>	ANY	APPLICABI	FTAV	en e
	Thory	and I		WI	LL BE CHAP	CGED	
	1/1/1/15	U/1 -3		700			

ALLIED CEMENTING CO., LLC. 32427

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT: 9-2-04 Lods-Ks TWP. 335 CALLED OUT JOB, START DATE 9-1-08 :00 pm 3:30 Am 100 pm COUNTY Barbo STATE LOCATION 160 + 281 , Egs+ WELL# OLD OR NEW (Circle one) Bernel Rd, 4725 EtS into OWNER WOODSev CONTRACTOR Bresco #1 TYPE OF JOB Pro 200 1:00 5110 CEMENT **HOLE SIZE** T.D. AMOUNT ORDERED 785 60:40:4 1/4 4960 CASING SIZE TO THE TUBING SIZE TO THE DEPTH DEPTH DRHJaRIPEry Correspondence A Kolsoci, 186 F1-160 DEPTH Vy# flusosi TOOLIG COM DEPTH Operations PRESSMAXMeters @ 15.45 695.25 **MINIMUM** COMMON MEAS. LINE SHOE JOINT 4 S POZMIX @ 8.00 240.00 30 CEMENT LEFT IN CSG **GEL** @ 20.80 62.40 PERFS. CHLORIDE DISPLACEMENT 18150 2% KLL WEAR ASC @ 16.75 2512.50 **EQUIPMENT** Flo Sea 56 @ 2.50 140,00 LL3 === FL-160 @ 13.30 1502.90 PUMP TRUCK CEMENTER D9rin @ 29.20 408.80 HELPER Heggy m <u># 372</u> 900 @ .89 801.00 Koll Sea **BULK TRUCK** Salt @ 12.00 192.00 # 356 DRIVER Larry @ **BULK TRUCK** @ DRIVER HANDLING 280 @ 2.40 672.00 MILEAGE _ X 280 X.10 364.00 REMARKS: TOTAL 75 90.85 Pipe on bottom & brock circulation Mix 255x for RS+& mouse hole, mix SERVICE CONFIDENTIALMIN 2005X OLCOMENT, Shut down, WSS h DEPTH OF JOB Dump - lines & relesse Plug, Stort DEC 1 9 2008 3.5 piccement, Life pressur PUMP TRUCK CHARGE 2185,00 to 3 bpn 5+ 68 bbls, Slow rate **EXTRA FOOTAGE** bh15 800-1,500 ps; MP Plus 9+ @ 7.00 **MILEAGE** KCC MANIFOLD @ Hesdrental @ 1/3.00 CHARGE TO: WOOLSON RECEIVED TOTAL 2389.00 KANSAS CORPORATION COMMISSION PLUG & FLOAT EQUIPMENT CONSERVATION DIVISION flog + Shoe @ <u>434.00</u> <u>434.00</u> WICHITA, KS Laten Joun Plug @405.00 476.00 -turbolizers @68.00 To Allied Cementing Co., LLC. SCratchors @68.00 544.00 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was TOTAL 1859,00 done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL SALES TAX (If Any) TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGES PRINTED NAME X MIKE THARP DISCOUNT IF PAID IN 30 DAYS

SIGNATURE X M/b

LOG-TECH 1013 240th Ave. HAYS, KANSAS 67601

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				PERFORA	TING			1	Dank			
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24' X 2 50	t HEC	'45	£ 4140	580</td <td></td> <td></td> <td>52</td> <td>7/58</td> <td></td> <td>1640</td> <td>1970</td> <td></td>			52	7/58		1640	1970	
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	3 0 2008	DEC 1 9 20	08 DEPTH A	<i>-√59/.</i> 3 ND: OPERA		CHAF			Total	Price	Amo	unt
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Jest Out	3 0 2008	DEC 1 9 20	08 DEPTH A	ND OPERA		CHAF		To.	Total No. Ft	Price Per Ft.		00
9CT	3 0 2008	DEC 1 9 20	08 DEPTH A	ND OPERA		CHAF	Depth 7	10 200 890	Total No: Ft.	Per Ft.	800	00
OCT 4.5" CTB DEPTH CH	3 0 2008 C ALGE C	Description	08 DEPTH A 	ND OPERA		CHAP From	Depth y	890 890	4940 4890	Per Ft.	800 1222	20
OCT 4.5" CTB DEPTH CH	3 0 2008	Description	08 DEPTH A 	ND OPERA		CHAF From	Depth y	260	4960	Per Ft.	800 1222	00
OCT 4.5" CTB DEPTH CH	3 0 2008 C ALGE C	Description	08 DEPTH A 	ND OPERA		CHAP From	Depth y	890 890	4890	. 25	800 1374 1222 918	50 50 21
OCT 4.5" CTB DEPTH CH	3 0 2008 C ALGE C	Description	08 DEPTH A 	ND OPERA		CHAP From	Depth y	890 890	4890	Per Ft.	800 1222	50 50 21
OCT 4.5" CTB DEPTH CH	3 0 2008 C ALGE C	Description	08 DEPTH A 	ND OPERA		CHAP From	Depth y	890 890	4890 4890	.25 .25	918	50 50 21
OCT 4.5" CTB DEPTH CH	3 0 2008 C ALGE C	Description	08 DEPTH A 	90 3 √890 	TIONS	CHAF	Depth y	890 890	4890	.25 .25	800 1374 1222 918	50 50 21
OCT 4.5" CTB DEPTH CH	3 0 2008 C ALGE C	Description Description The control of the contro	OBDEPTH A YES BP C - DY-	ND OPERATOR OF THE PROPERTY OF	TIONS	CHAF	Depth y	890 890	4890	Per Ft	918 471.6	00 50 00 21 2
DEPTH CH	3 0 2008 P ARGE C K CEMEN	Description Description	08 DEPTH A 	ND OPERATOR OF THE PROPERTY O	TIONS	CHAF	Depth ## ## ## ## ## ## ## ## ##	850 850 870	4890 4890	. 25 . 20 . 20 . 193	918 471.6	50 21 21
DEPTH CH	3 0 2008 P	Description Description	OBDEPTH A	ND OPERATOR OF THE PRINCE REAL	TIONS	CHAF	Depth YE Y CLC	850 850 870	4890 4890	. 25 . 20 . 20 . 193	918 471.6	50 21 21
Dump /s Dump /s Service Charge T.J. Approx	3 0 2008 P ARGE C K CEMEN 11 Sey Operating oved — —	Description Description	OBDEPTH A YES BP C - DY-	ND OPERATOR OF THE PROPERTY O	TIONS	CHAF	Depth YE Y CLC	850 850 870	4890 4890	. 25 . 20 . 20 . 193	918 471.6	50 21 21
DEPTH CH	3 0 2008 P ARGE C K CEMEN 11 Sey Operating oved — —	Description Description	DEPTH A	ND OPERATOR OF THE PRINCE REAL	TIONS PEOUS NEOUS PAUL	CHAF	Depth YE Y CLC	890 890 2N	4890 4890	Per Ft. 25 20 20 193 Interpretation of the control of the con	918 471.6 21.3 Am 950	00 50 00 2/
Dump /s. Dump /s. Dump /s. T.J. Approx. A.O.L. Date	3 0 2008 P ARGE C K CEMEN 11 Sey Operating oved — —	Description Description	OBDEPTH A	ND OPERATOR OF THE SERVICE AND OPERATOR OPERA	TIONS PEOUS NEOUS PAUL	CHAF From O O O E	Depth ## ## ## ## ## ## ## ## ##	890 890 2N	4890 4890	Per Ft. 25 20 20 193 Interpretation of the control of the con	918 471.6 21.3 Am 950	00 50 00 2/
DEPTH CH DEPTH CH DEPTH CH Dump / S. T.J. A.O.L. Date S.J.	3 0 2008 P ARGE C K CEMEN 11 Sey Operating Oved	Description Description Description Description Description	DEPTH A YES BP C Description Full T.W.T.	ND OPERATOR	PEOUS NEOUS PACK 17,2	CHAF	Depth ## ## ## ## ## ## ## ## ##	890 890 2N	4890 4890	Per Ft. 25 20 20 193 Interpretation of the control of the con	918 471.6 21.3 Am 950	00 50 2/ 2/ 2 2 00 2/ 00 01 01 01
Service Charge T.J. A.O.L. PRICES SUBJECT PECETY CH	3 0 2008 P ARGE C K CEMEA JO 21 CT TO CORRE ABOVE SERV	Description Description Description Description Description Description Description Description	DEPTH A YES BERCHION T.W.T. LLING DEP	ND OPERATOR OF THE TERMS	TIONS PEOUS NEOUS PAUX 17,2	CHAF	Depth YE YE YE YE YE YE YE YE YE Y	20 670 670 721 20 44	4890 4890 4890 VSAS COR. DEC MICHINIT	Per Ft. 25 20 20 20 20 20 20 20 20 20	918 471.6 21.3 Am 950	00 50 21 21 2 3 3
Service Charge T.J. Approx A.O.L. Date S.J. PRICES SUBJECT PRICES SUBJECT S.J. PRICES SUBJECT PRICES SUBJECT S.J. PRICES SUBJECT S.J. PRICES SUBJECT PRICES SUBJECT S.J. PRICES SUBJECT PRICES SUB	3 0 2008 P ARGE C K CEMEA 1) Sey Operation Oved 2 1	Description Description Description Description Description Description Description Description	DEPTH A YES BERCHION T.W.T. LLING DEP	ND OPERATOR OF THE TERMS	TIONS PEOUS NEOUS PAUL 17,2	CHAF	Depth YE YE YE YE YE YE YE YE YE Y	20 670 670 721 82 44	4890 4890 4890 VSAS COR. DEC MICHINIT	Per Ft. 25 20 20 20 20 20 20 20 20 20	918 471.6 21.3 Am 950	00 50 21 21 2 3 3
Service Charge T.J. Apple S.J. PRICES SUBJECT RECEIVED THE	3 0 2008 P ARGE C K CEMEA 1) Sey Operation Oved 2 1	Description Description Description Description Description Description Description Description	DEPTH A YES BERCHION T.W.T. LLING DEP	ND OPERATOR OF THE TERMS	TIONS PEOUS NEOUS PAUX 17,2	CHAF	Depth YE YE YE YE YE YE YE YE YE Y	20 670 670 721 82 44	4890 4890 4890 VSAS COR. DEC MICHINIT	Per Ft. 25 20 20 20 20 20 20 20 20 20	918 471.6 21.3 Am	00 50 00 2/ 2/ 00 00 00