

CONFIDENTIAL

ORIGINAL 12/19/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33979
Name: Clipper Energy LLC
Address 1: 3838 Oak Lawn
Address 2: _____
City: Dallas State: TX Zip: 75219
Contact Person: Bill Robinson
Phone: (214) 220-1080
CONTRACTOR: License # 33724
Name: Warren Drilling, LLC
Wellsite Geologist: Bill Robinson
Purchaser: Coffeyville

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
10-22-08 10-27-08 11-16-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-065-23483 - 0000
Spot Description: _____
SW nw ne ne Sec. 8 Twp. 7 S. R. 21 East West
650 Feet from North / South Line of Section
1025 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Corey Well #: 2
Field Name: McFarland, South
Producing Formation: Lansing/Kansas City
Elevation: Ground: 2158 Kelly Bushing: 2166
Total Depth: 3762 Plug Back Total Depth: 3762
Amount of Surface Pipe Set and Cemented at: 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1804 Feet
If Alternate II completion, cement circulated from: 1804
feet depth to: surface w/ 500 sx cmt.

Drilling Fluid Management Plan AKH NS 210-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bill Robinson
Title: Geologist Date: 12-19-08
Subscribed and sworn to before me this 19th day of December,
2008.
Notary Public: Sheryln Axelson
Date Commission Expires: 7-24-12



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 22 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Clipper Energy LLC Lease Name: Corey Well #: 2
 Sec. 8 Twp. 7 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">RAG</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>T/Anhydrite</td> <td>1805</td> <td>361</td> </tr> <tr> <td>B/KC</td> <td>3607</td> <td>-1441</td> </tr> </table>	Name	Top	Datum	T/Anhydrite	1805	361	B/KC	3607	-1441
Name	Top	Datum								
T/Anhydrite	1805	361								
B/KC	3607	-1441								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23	222	common	160	3%cc + 2% gel
production	7 7/8	5 1/2	14	3762	common	250	500 gals WFR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3562-64	A/500 15%	3537

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3537</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		RECEIVED KANSAS CORPORATION COMMISSION DEC 22 2008
Date of First, Resumed Production, SWD or Enhr. <u>11-16-08</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Specify) _____	
Estimated Production Per 24 Hours	Oil Bbbls. <u>15</u>	Gas Mcf <u>0</u>
	Water Bbbls. <u>10</u>	Gravity <u>36</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 35041

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>10-27-08</u>	SEC. <u>8</u>	TWP. <u>7</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00 PM</u>	JOB FINISH <u>8:30 PM</u>
LEASE <u>CORY</u>	WELL # <u>2</u>	LOCATION <u>Bogue & 24 Jct</u>			COUNTY <u>GRAHAM</u>	STATE <u>Kansas</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1/4 E 6 N 1/4 W</u>					

CONTRACTOR WARREN DRUG, Rig # 14
 TYPE OF JOB PRODUCTION STAGING (2 STAGE)
 HOLE SIZE 7 7/8 T.D. 3762
 CASING SIZE 5 1/2 New DEPTH 3762
 TUBING SIZE 1 1/4" CSG DEPTH
 DRILL PIPE DEPTH
 TOOL LATCH DOWN PLUG ASSY DEPTH 3750
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 12.96
 CEMENT LEFT IN CSG. 12.96
 PERFS.
 DISPLACEMENT 48 H₂O 4 1/2" mud 2 H₂O 9 1/2" BBL

OWNER
Mix Cement @ 15.1-15.2
 CEMENT
 AMOUNT ORDERED 250 SX Com?
500 GAL WFR-2 mud Flush
 COMMON 250 sx @ 13.50 3375.00
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
WFR 2 500 GAL @ 1.10 550.00
 RECEIVED
 KANSAS CORPORATION COMMISSION
DEC 22 2008
 CONSERVATION DIVISION
 WICHITA, KS
 HANDLING 250 TOTAL SX @ 2.25 562.50
 MILEAGE 79 TON Mile @ .104 1975.00
 TOTAL 6462.50

EQUIPMENT
 PUMP TRUCK CEMENTER GARY
 # 398 HELPER GARY
 BULK TRUCK
 # 378 DRIVER MIKE
 BULK TRUCK
 # DRIVER

REMARKS:
"BOTTOM STAGE"
Run 9.3 TOTAL JTS, Set @ 3762' head
CSG, & Received Circ, Drop Float Shoe Ball
CIRCULATE ON BOTTOM 1/4 HR. Run Flush
& Cement, Clear Line, Displace 48 BBL H₂O
4 1/2 BBL mud, & HAND Plug w/ 2 BBL H₂O
LATCH Plug @ 1500 #, Release
PRESSURE & Plug (Held.) THANK'S

CHARGE TO: CLIPPER ENERGY LLC.
 STREET
 CITY STATE ZIP

SERVICE
 DEPTH OF JOB
 PUMP TRUCK CHARGE 1952.00
 EXTRA FOOTAGE @
 MILEAGE 79 @ 7.50 592.50
 MANIFOLD @
Scoks 15.0 @
 TOTAL 2549.50

PLUG & FLOAT EQUIPMENT
Float Shoe 515.00
LATCH DOWN PLUG ASSY @ 449.00
DV-2 STAGE TOOL @ 4380.00
10 TURBO CENTRALIZERS @ 770.00
 TOTAL 6114.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Joel Lawhorn
 SIGNATURE Joel Lawhorn

SALES TAX (If Any) **CONFIDENTIAL**
 TOTAL CHARGES DEC 19 2008
 DISCOUNT KCC
 PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 35042

ATTN TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

10-28-08

DATE <u>10-27-08</u>	SEC. <u>8</u>	TWP. <u>7</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00 PM</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>CORY</u>	WELL # <u>2</u>	LOCATION <u>Bogue & 24 Hwy 1/4 E</u>			COUNTY <u>OSRAHAM</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)				<u>ON 1/4</u>			

CONTRACTOR WARREN DRILL RIG #14 OWNER _____

TYPE OF JOB PRODUCTION STRING (2-STAGE)

HOLE SIZE 7 7/8 T.D. 3762 CEMENT AMOUNT ORDERED 500 SX 69/40 6% GEL

CASING SIZE 5 1/2 New DEPTH 3762 1/4 # F10-Seal PER SK.

TUBING SIZE 14 # DEPTH _____

DRILL PIPE DEPTH _____

TOOL DV TOOL DEPTH @ 1804

PRES. MAX MINIMUM _____

MEAS. LINE SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 44 BBL

EQUIPMENT _____

PUMP TRUCK CEMENTER ALLEN

398 HELPER GARY

BULK TRUCK DRIVER Rocky

473

BULK TRUCK DRIVER _____

COMMON 300 SX @ 13.50 4050.00

POZMIX 200 SX @ 7.55 1510.00

GEL 26 SX @ 20.25 526.50

CHLORIDE @ _____

ASC @ _____

F10-Seal 125 LB @ 2.45 306.25

RECEIVED _____

KANSAS CORPORATION COMMISSION @ _____

DEC 22 2008 @ _____

CONSERVATION DIVISION @ _____

WICHITA, KS @ _____

HANDLING 526 BTAL SX @ 2.25 1183.50

MILEAGE 79 TEN MILE @ .10¢ 4155.40

TOTAL 11731.65

REMARKS: "TOP STAGE"

DV TOOL ON # 473T, (1804).

DROP DART & OPEN DV TOOL @ 1000 #,

CIRCULATE BETWEEN STAGES FOR 2 HRS

Mix Cement, & Displace 44 BBL & LAND

PLUG @ 1500 # TO CLOSE DV TOOL.

30 SX @ Patchhole

THANK'S

CHARGE TO CHIPPER ENERGY LLC.

STREET _____

CITY _____ STATE _____ ZIP _____

* Cement Did Circulate To Surface

State Rep. KCC. Rich Williams

WAS ON LOCATION.

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment

and furnish cementer and helper(s) to assist owner or

contractor to do work as is listed. The above work was

done to satisfaction and supervision of owner agent or

contractor. I have read and understand the "GENERAL

TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Joel Lawhorn

SIGNATURE Joel Lawhorn

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 1159.00

EXTRA FOOTAGE @ _____

MILEAGE @ - NC -

MANIFOLD @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

CONFIDENTIAL

DEC 19 2008

ALLIED CEMENTING CO., LLC. 35039

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>10-21-08</u>	SEC <u>8</u>	TWP. <u>7</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00PM</u>	JOB FINISH <u>9:45 PM</u>
LEASE <u>Corey</u>		WELL # <u>2</u>	LOCATION <u>Bogue + 24 Jct</u>		COUNTY <u>OSAWATOMIE</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>6N 4W 4N</u>				

CONTRACTOR WARREN DRUG. Rig # 14 OWNER _____

TYPE OF JOB Cement SURFACE
 HOLE SIZE 12 1/4 T.D. 222'
 CASING SIZE 8 5/8 New DEPTH 222'
 TUBING SIZE 23# CSG DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13 1/4 / BAL

CEMENT AMOUNT ORDERED 160 sk Comm
3% CC
2% GEL

EQUIPMENT
 PUMP TRUCK CEMENTER GIRVIN
 # 398 HELPER GARY
 BULK TRUCK
 # 345 DRIVER Rocky
 BULK TRUCK
 # _____ DRIVER _____

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 22 2008
 _____ @ _____
 HANDLING CONSERVATION DIVISION
 MILEAGE WICHITA, KS
 _____ @ _____

REMARKS:
Cement
CIRCULATED
THANK'S

TOTAL _____
 SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

CHARGE TO: CLIPPER ENERGY
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____
 PLUG & FLOAT EQUIPMENT
8 5/8 WOODEN plug @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE Robert W. Michel

TOTAL _____
 SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

CONFIDENTIAL
 DEC 19 2008
KCC