

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/04/10

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344

Name: Quest Cherokee, LLC

Address: 211 W. 14th Street

City/State/Zip: Chanute, KS 66720

Purchaser: Bluestem Pipeline, LLC

Operator Contact Person: Jennifer R. Smith

Phone: (620) 431-9500

Contractor: Name: Michael D. Drilling

License: 33783

Wellsite Geologist: Ken Recoy **DEC 04 2008**

Designate Type of Completion: **KCC**

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

8-26-08	8-27-08	9-02-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27493-0000

County: Neosho

N/2 SW SW Sec. 24 Twp. 28 S. R. 18  East  West

500 feet from S (circle one) Line of Section

330 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW **SW**

Lease Name: Cheyney Land Well #: 24-4

Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete

Elevation: Ground: 945 Kelly Bushing: n/a

Total Depth: 1090 Plug Back Total Depth: 1082.65

Amount of Surface Pipe Set and Cemented at 23 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1082.65

feet depth to surface w/ 155 sx cmt.

Drilling Fluid Management Plan **AF-1113 2-1809**  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

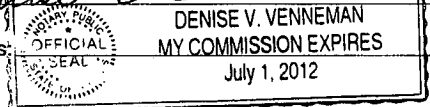
Signature: Jennifer R. Smith

Title: New Well Development Coordinator Date: 12-4-08

Subscribed and sworn to before me this 4<sup>th</sup> day of December, 2008.

Notary Public: Denise V. Vennemman

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**DEC 05 2008**

Operator Name: Quest Cherokee, LLC Lease Name: Cheyney Land Well #: 24-4  
 Sec. 24 Twp. 28 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum  Name <span style="float:right">Top <span style="float:right">Datum</span></span> See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	23	"A"	5	
Production	7-7/8	5-1/2	14.5	1082.65	"A"	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER

6859

FIELD TICKET REF #

FOREMAN

Jive

SSI

624470

API

15-133-27201

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
9-2-8	Cheyney land 24.4		24	28	18	RD	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Jim	1:45	6:15		903427		4.5	Jim Blane
TIM		6:30		903255		4.75	Tim
Matt		7:15		903600		5.5	Matt
Daniel		6:30 P.M.		904735		4.75	Daniel
Tyler		5:30		931575		3.75	Tyler
MATTHEW		6:30		931305	932585	4.75	120

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 1086 CASING SIZE & WEIGHT 5 1/2 14#  
 CASING DEPTH 1082.66 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 25.77 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

washed 50ft Slurry 6 SKS gal to surface. Installed Cement head 50 ft API  
 due to 2 SKS gal of 155 SKS of cement to get dip to surface. Flush  
 pump. Pump wiper plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
931575	1	Transport Truck 80VOL	
		Transport Trailer	
904735	1	80 Vac	
	1082.66	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	130 SK	Portland Cement	
	30 SK	Gilsonite	
	10.5 SK	Flo-Seal	
	15 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	700 gal	City Water	

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RECEIVED

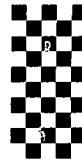
KANSAS CORPORATION COMMISSION

DEC 04 2008

DEC 05 2008

KCC

CONSERVATION DIVISION  
WICHITA, KS



**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

**Company:** Quest Cherokee LLC  
**Address:** 210 Park Ave. Suite 2750  
Oklahoma City, Oklahoma 73102  
**Ordered By:** Richard Marlin

**Date:** 08/27/08  
**Lease:** Cheyney Land  
**County:** Neosho  
**Well#:** 24-4  
**API#:** 15-133-27493-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-23	Overburden	390-428	Sand and Sandy Shale
23-83	Lime	428-433	Lime
83-86	Black Shale	433-436	Coal
86-91	Sandy Shale	436-444	Sandy Shale
91-94	Lime	440	Gas Test 0" at 1/4" Choke
94-129	Sand and Shale	444-475	Lime
129-130	Coal	475-478	Black Shale
130-140	Lime	478-516	Sand and Shale
140-178	Shale	516-517	Coal
178-180	Black Shale	517-539	Lime
180-182	Coal	539-546	Black Shale
182-211	Sand and Sandy Shale	546-552	Lime
211-248	Lime	550	Gas Test 0" at 1/4" Choke
240	Went To Water	552-556	Black Shale and Coal
248-300	Sandy Shale	556-641	Sand and Sandy Shale
300-303	Black Shale	565	Gas Test 0" at 1/4" Choke
303-312	Lime	641-642	Coal
312-315	Shale	642-653	Sandy Shale <b>CONFIDENTIAL</b>
315-325	Lime	653-654	Coal <b>DEC 04 2008</b>
325-338	Shale	654-677	Shale <b>KCC</b>
338-350	Lime	677-678	Coal
340	Gas Test 0" at 1/4" Choke	678-690	Shale <b>RECEIVED</b>
350-360	Shale and Lime	690-740	Sand and Shale <b>KANSAS CORPORATION COMMISSION</b>
360-390	Shale	740-755	Sand <b>DEC 05 2008</b>

082708

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**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
750	Oil Oder		
755-756	Coal		
756-799	Sandy Shale		
799-800	Coal		
800-904	Sandy Shale		
904-906	Coal		
906-911	Shale		
911-913	Coal		
913-964	Shale		
915	Gas Test 0" at 1/4" Choke		
964-967	Coal		
967-975	Shale		
970	Gas Test 53" at 1/2" Choke		
975-1090	Mississippi Lime		
990	Gas Test 53" at 1/2" Choke		
1090	Gas Test 53" at 1/2" Choke		
1090	TD		
	Surface 23'		

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