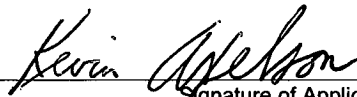


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Murfin Drilling Co., Inc.		License Number: 30606 ✓
Operator Address: 250 N Water Suite 300 Wichita KS 67202		
Contact Person: Kevin Axelson		Phone Number: (785) 483 - 5371
Lease Name & Well No.: Hadley D #8		Pit Location (QQQQ): S2 - N2 - NW - SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit → <small>(If WP Supply API No. or Year Drilled)</small> 15-051-02200-0000	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 11/1/2010 Pit capacity: 30 (bbls)	Sec. 17 Twp. 11S R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2220 Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4620 Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Ellis County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? No lining
Pit dimensions (all but working pits): <u>6</u> Length (feet) <u>6</u> Width (feet) <u>N/A: Steel Pits</u> Depth from ground level to deepest point: <u>6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Monitor pit daily for fluid loss. Remove fluid when job is complete
Distance to nearest water well within one-mile of pit <u>n/a 1897</u> feet Depth of water well <u>25</u> feet		Depth to shallowest fresh water <u>n/a 18</u> feet. Source of information: _____ measured _____ well owner _____ electric log <u>10</u> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Brine</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Remove fluids, backfill & level</u> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>11/4/2010</u> Date	 Signature of Applicant or Agent	RECEIVED NOV 08 2010 KCC WICHITA

KCC OFFICE USE ONLY

Date Received: 11-8-10 Permit Number: 15-051-02200000 Permit Date: 11-8-10 Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202