



KANSAS CORPORATION COMMISSION 1046377
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Oil Producers Inc. of Kansas		License Number: 8061
Operator Address: 1710 WATERFRONT PKWY		WICHITA KS 67206
Contact Person: Brian McCoy		Phone Number: 316-681-0231
Lease Name & Well No.: Farm Credit Bank 1-15		Pit Location (QQQQ): _____ SW _____ SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 15-175-21426-00-00	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 512 _____ (bbls)	Sec. 15 Twp. 33 R. 32 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 660 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,980 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Seward _____ County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): _____ 80 _____ Length (feet) _____ 8 _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ 6 _____ (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Dig pit to above specifications and lay liner. LIner will be plastic & 6 mil in thickness.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Field Supervisor will inspect on daily basis.
Distance to nearest water well within one-mile of pit: _____ 2683 _____ feet Depth of water well _____ 285 _____ feet		Depth to shallowest fresh water _____ 128 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Chemical _____ Number of working pits to be utilized: _____ 1 _____ Abandonment procedure: _____ Haul, dry and restore to normal. _____ Drill pits must be closed within 365 days of spud date.
Submitted Electronically		

KCC OFFICE USE ONLY	
Date Received: 11/02/2010	Permit Number: 15-175-21426-00-00
Permit Date: 11/08/2010	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

November 08, 2010

Brian McCoy
Oil Producers Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Drilling Pit Application
Farm Credit Bank 1-15
Sec.15-33S-32W
Seward County, Kansas

Dear Brian McCoy:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 9-15-2010 TIME: 08:30
OPERATOR: Oil Prod. CONTACT PERSON: David Hains
LEASE NAME: Farm Credit
C SW SE SEC. 15 TWP. 33 RANGE 32 W. COUNTY: Seward.

CONSTRUCTION:
SIZE: WIDTH 6 LENGTH 8 DEPTH 8
ESTIMATED CAPACITY 100 BBLS

EST. DEPTH TO GROUNDWATER (if known): _____
TYPE OF FLUID: _____ Saltwater _____ Workover Fluids
 Cement _____ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: _____ YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 10 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: _____ YES NO

K.C.C. INFORMATION: IS PIT IN SGA? _____ YES NO

- K.C.C. DISTRICT #10 RECOMMENDATION (Check One):
- 1. Authorization granted with no liner.
 - 2. Authorization granted, if pit is lined.
 - 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
 - 4. No verbal authorization will be given without on-site inspection.

Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

none

RECEIVED
SEP 20 2010
KCC WICHITA

S. Durant

Agent

Date 9-15-10

cc: JONELLE RAINS



Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner

October 20, 2010

Oil Producers Inc of Kansas
1710 Waterfront Pkwy
Wichita, KS 67206-6603

RE: Verbal on Workover Pit
Farm Credit #1-15
SE/4 Sec. 15-33S-32W
Seward County, Kansas

Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 09/15/2010. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within **five days** after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department