

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: <u>D.R. LAUCK OIL CO. INC.</u>		License Number: <u>5427</u>
Operator Address: <u>344 S LAURA WICHITA, KANSAS 67211-1517</u>		
Contact Person: <u>Melvin G Urban</u>		Phone Number: <u>(620) 564-2013</u>
Lease Name & Well No.: <u>Johanson # 1</u>		Pit Location (QQQQ): <u>SW - NW - NW</u> Sec. <u>25</u> Twp. <u>25S</u> R. <u>16</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>4613</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>4779</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Edwards</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>100</u> BBLs (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>20'</u> Length (feet) <u>6'</u> Width (feet) Depth from ground level to deepest point: <u>5'</u> (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <u>Liner thickness is .6 millimeters. liner will be larger than pit, overlap will covered with dirt.</u>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <u>Check liner condition every day.</u> <b>RECEIVED NOV 05 2010 KCC WICHITA</b>
Distance to nearest water well within one-mile of pit: <u>750'</u> feet    Depth of water well <u>80'</u> feet		
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Salt water</u> Number of working pits to be utilized: <u>one</u> Abandonment procedure: <u>pull fluid &amp; haul to SWD</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>Nov. 4, 2010</u> Date		<u>Melvin G Urban</u> Signature of Applicant or Agent

<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>11-5-10</u>	Permit Number: <u>15-047-00373000</u>	Permit Date: <u>11-5-10</u>	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Liner	<input type="checkbox"/> Steel Pit	<input checked="" type="checkbox"/> RFAC	<input type="checkbox"/> RFAS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

November 5, 2010

DR Lauck Oil Co., Inc.  
344 S Laura  
Wichita, KS 67211-1517

RE: Workover Pit Application  
Johanson Lease Well No. 1  
NW/4 Sec. 25-25S-16W  
Edwards County, Kansas

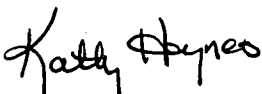
Dear Sir or Madam:

District staff has reviewed the enclosed workover pit application and has determined that the fluids from the workover pit must be removed after workover operations have ceased.

Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

If you have any questions please feel free to contact me at (316) 337-6243.

Sincerely,



Kathy Haynes  
Department of Environmental Protection and Remediation

Cc: district