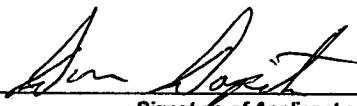


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Maverick Oil Co.		License Number: 32169 /
Operator Address: 107 W. Ann St., Zurich, KS 67663-7007		
Contact Person: Don Dopita		Phone Number: 785-650-4954
Lease Name & Well No.: Riedel #4		Pit Location (QQQQ): C - NW - SW - Sec. 31 Twp. 15 R. 19 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,980 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4,620 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) E-30077</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 10-28-10 Pit capacity: 160 (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>40</u> Length (feet) <u>15</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>12</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Industrial plastic liner placed in and around empty pit prior to performing work.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Frequent monitoring of fluid level. Water will be trucked away daily.
Distance to nearest water well within one-mile of pit: <u>NA</u> feet Depth of water well _____ feet		Depth to shallowest fresh water <u>410</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Cedar Hills water & sand</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Empty pit of fluid, allow ample time for solids to dry, remove solids and plastic liner, backfill with dirt.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>10-28-2010</u> Date	 Signature of Applicant or Agent	RECEIVED OCT 29 2010 KCC WICHITA
KCC OFFICE USE ONLY		
Date Received: <u>10-29-10</u> Permit Number: <u>15-051-04687</u> ⁰⁰⁰³ _{web} Permit Date: <u>10-26-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Operator & Address: Don Depita Iba Maverick Oil Co

Lic.# 32169 Contact Person: Don Depita Phone # 785-650-9959

Lease Name & Well # Riedel #4 Inj API # or Spud Date: 8-12-64

Location: CNW SW 1/4 Sec: 31 Twp: 15 Rge: 19 E / 10 County: Ellis

1980 feet from the North / South Line, 4620 feet from the East / West Line of SE 1/4 section.

Purpose of Pit: Work Over Depth to Ground Water: 307

Nature of Fluids: Cement - Cedar Hills

2 pits

Construction: Ditt, Width: 12, Length: 40, Depth: 8 bbl capacity: 2-80 bbl pits

Liner Specifications: Plastic

This lease produces from the following formation(s): LKC - Reagan - Marm.

Date of Verbal Permit: 10-26-2010, KCC Agent: [Signature]

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From 10-26-2010 To 11-15-2010 Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____

(signature) (date)

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

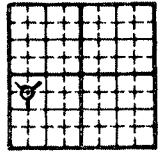
Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

WICHITA

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OCT 27 2010
KCC WICHITA

12-20 MAP NO. _____ FR & COMP SEC. 31-15-19W
 STATE Kansas COUNTY Ellis LOC. C NW SW
 OPER. Mull Drilling Co. - Wichita, Kansas FT/FR _____ LINE
 WELL #4 FARM Riedel FT/FR _____ LINE
 POOL Weitzel, NE ELEV. 2107 GR. 2109 DF 2112 KB
 CONT. Co. tools GEOL. _____
 CO. _____
 INT. _____
 F.R. 11-27-64 SPUD 8-12-64 COMP. 12-8-64
 TD. 3727 FM. Reagan PBTD. _____
 COMP. RECORD
 SWDW in Reagan 3723-27
 8" @1323' w/575 Sx.
 4" @3723' w/100 Sx.



Data Inc.

OLD INFO: (Same Operator)

(KB Spl Tops:)		DST #1 (Lans) 3436-57, Op 15", VWB, F
Anh	1317 -1795	Flush in 4 & 20", No help, Op 35", R
Top	3069 - 957	35' Mud; ISIP 1100#/30", IFP 50#, FFP
Hb	3353 -1241	60#, FSIP 1050#/30"
Lans	3398 -1286	DST #2 (Marm) 3690-3715, Op 10", VWB/9
Drum	3534 -1422	Flush in 5 & 15", No help, Op 25", R
BKc	3650 -1538	5' Mud; ISIP 150#/30", IFP 35#, FFP 42#
Marm	3675 -1563	FSIP 85#/30"

RECEIVED
 OCT 27 2010
 KCC WICHITA