KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	:					(8	See Instructi	ions on Rev	verse Side)					
✓ Open Flow									401	No. 15	andu.	000	00		
Deliverabilty				Test Date: 9/17/10			API	No. 15 095	20014-						
Company								Lease DEPEN	NBUSC	Н		1	Vell Nur	nber	
County Location NN KINGMAN SE NE SW			Section 17		TWP 30S		RNG (E/W) 9W			Acres Attributed N/A					
Field AND ZENDA WEST				Reservoir MISS					hering Conne WICHITA						
Completion Date 4/6/1967				Plug Back 4335	k Total Dept	h	Packer Set at N/A		Set at						
Casing Size 4.5			Weight N/A			Internal Diameter N/A		Set at 4305		Perforations OPEN HOLE		То			
Tubing Size 2 3/8			Weigh	Weight N/A)iameter	Set at		Perforations		То	То		
Type Completion (Describe) SINGLE GAS			N/A Type Fluid Production COND & WTR				Pump Unit or Traveling Plunger? Yes / No								
Producing Thru (Annulus / Tubing)					arbon Dioxi	de	% Nitrogen N/A		jen	Gas Gravity - G _g 0.683					
CASING Vertical Depth(H)			Pressure Taps				(Meter Run) (Prover) Size				over) Size				
N/A	, op(, ,	,					FLA					4"			
Pressure	Buildu	o: S	thut in9/1	6	2	0_10_at_3	:00 PM	(AM) (PM)	Taken 9/	17	20	10 at 3:00 P	<u>'M</u> (AM) (PM)	
Well on L	.ine:	S	itarted		20	0 at		(AM) (PM)	Taken		20	at	(AM) (PM)	
							OBSERVE	D SURFAC	E DATA			Duration of Shut-	in _24	Hours	
Static / Dynamic	Orifice Mete		Circle one: Meter Prover Press	Differential		Flowing Well Head Temperature t t		Casing Wellhead Pressure (P_w) or (P_l) or (P_c)		Tubing Wellhead Pressure (P_w) or (P_l) or (P_c)		Duration (Hours)		Liquid Produced (Barrels)	
Property Shut-In	(IIICIII	-	psig (Pm)	\dashv	Inches H ₂ 0			psig 570	psia 584	psig	psia	24		_:	
Flow															
							FLOW STR	EAM ATTR	IBUTES					1	
Plate Coeffiecient (F _b) (F _p) Mcfd		ı	Circle one: Meter or rover Pressure psia		Press Grav Extension Fact ✓ P _m ×h F _g		tor	Flowing Temperature Factor F ₁₁	Deviation Factor		Metered Flow R (Mcfd)	w GOR (Cubic Fe Barrel)		Flowing Fluid Gravity G _m	
(m.).2			(D.)3			•	OW) (DELIV		/) CALCUI P _c - 14.4) -) ² = 0.2	07	
$(P_c)^2 =$		<u>-:</u>	(P _w) ² :		ose formula 1 or 2	P _d =		1	essure Curv		г ¬	(, 9,		oen Flow	
(P _c) ² - (or (P _c) ² - ((P,	_c) ² - (P _w) ²	:	1. P _c ²-P _a ² 2. P _c ²-P _d ² led by: P _c ²-P _w	LOG of formula 1, or 2. and divide by:	P _c ² -P _w ²	Slo As	ppe = "n" - or ssigned dard Slope	l n v	LOG	Antilog	Del Equals	iverability R x Antilog (Mcfd)	
											· w				
Open Flo	ow				Mcfd @ 14	.65 psia	· · · · ·	Deliveral	bility			Mcfd @ 14.65 ps	ia		
		•	-									ort and that he ha			
the facts	stated t	hereir	n, and that s	said	report is tru	e and correc	ct. Executed	I this the 4	W7.	day of <u>'</u>	November	24/		20 <u>10</u> .	
			Witness	(if an	у)						<u> </u>	ompany	ECE		
			For Com	missi	on						Che	ocked by	EUE	VCU_	

NOV 1 2 2010

exempt status und and that the foreg correct to the best of equipment insta I hereby reque	er penalty of perjury under the laws of the state of Kansas that I am authorized to request the Rule K.A.R. 82-3-304 on behalf of the operator BEREXCO LLC to long pressure information and statements contained on this application form are true and the of my knowledge and belief based upon available production summaries and lease records allation and/or upon type of completion or upon use being made of the gas well herein named. Lest a one-year exemption from open flow testing for the DEPENBUSCH #1 counds that said well:
-	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D eto supply to the best of my ability any and all supporting documents deemed by Commission y to corroborate this claim for exemption from testing.
Date: Nov 4, 201	Signature:

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

RECEIVED

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