



KANSAS CORPORATION COMMISSION 1049290
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6766

Name: N & W Enterprises, Inc.

Address 1: 1111 S MARGRAVE

Address 2: _____

City: FORT SCOTT State: KS Zip: 66701 + 2834

Contact Person: Thomas Norris

Phone: (620) 223-6559

CONTRACTOR: License # 33734

Name: Hat Drilling LLC

Wellsite Geologist: n/a

Purchaser: Plains Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>12/23/2010</u>	<u>12/23/2010</u>	<u>12/29/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-037-22119-00-00

Spot Description: _____

SW NE NW SE Sec. 33 Twp. 28 S. R. 22 East West

2,145 Feet from North / South Line of Section

1,815 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Crawford

Lease Name: Meyer Well #: 6

Field Name: Walnut SE

Producing Formation: Bartlesville

Elevation: Ground: 988 Kelly Bushing: 3

Total Depth: 430 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 428

feet depth to: 0 w/ 76 sx cnt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 01/18/2011



1049290

Operator Name: N & W Enterprises, Inc. Lease Name: Meyer Well #: 6
 Sec. 33 Twp. 28 S. R. 22 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>390</td> <td>400</td> </tr> </table>	Name	Top	Datum	Bartlesville	390	400
Name	Top	Datum					
Bartlesville	390	400					


CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	7	8.4	20	Portland #1	6	NA
Production	5.875	2.875	6.5	428	Portland #1	65	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	390-400	22 Sack Sand Frac	390-400

TUBING RECORD:	Size: <u>2.875</u>	Set At: <u>428</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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		GAMMA RAY COMPLETION LOG	
Company: N & W ENTERPRISES, INC. Well: MEYER #6 Field: WALNUT SE County: CRAWFORD State: KANSAS		Location: 27th - 32nd Street City: CRAWFORD State: KANSAS	
Log No.: 174 Date: 8/31/01	Log Type: 9 Log Scale: 1000 Log Interval: 1000	Log Depth: 0 Log Interval: 1000 Log Scale: 1000	Log Interval: 1000 Log Scale: 1000

All measurements are given based on information furnished by the well owner and do not constitute an endorsement or approval of the accuracy or completeness of the information. We are not responsible for any errors or omissions in this log. The user of this log is advised that it is not to be used as a basis for any legal action. These measurements are the property of the well owner and are to be used only for the purposes intended by the well owner.

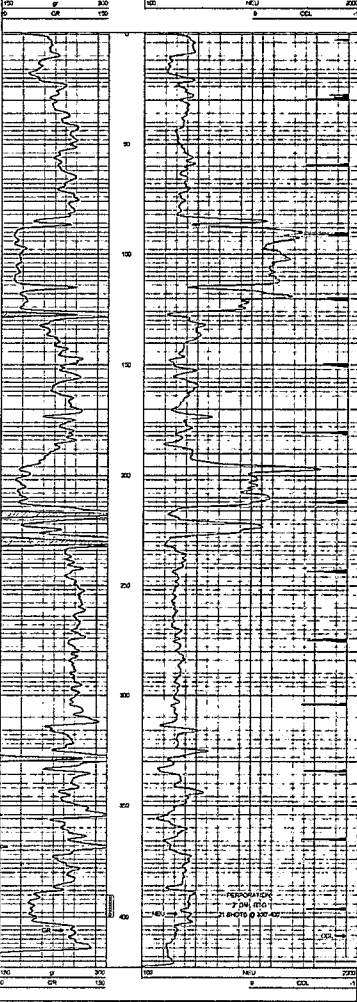
Comments

THANK YOU

Interval	Depth (ft)	Remarks	Gamma Ray (API)	Gamma Ray (API)	Gamma Ray (API)
GR	7.50	GR - 100% (100% GR)	4.10	1.00	30.00
COL	0.05	COL - 100% (100% COL)	4.10	1.00	7.50
NEU	0.05	NEU - 100% (100% NEU)	4.10	1.00	30.00

Density: 1.62 g/cm³
 True Length: 10.00 ft
 Log Interval: 1000 ft

Definition of Log: 27th - 32nd Street
 Operator: MEYER #6
 Completion Purpose: GRAY
 Log Scale: 1000 ft
 Log Interval: 1000 ft
 Depth in Feet: 1740



Kepley Well Service, LLC

19245 Ford Road
Chanute, KS 66720

Date	Invoice #
1/13/2011	A-45710

Cement Treatment Report

N & W Enterprise Inc.
1111 S. Margrave
Fort Scott, KS 66701

(x) Landed Plug on Bottom at 600 PSI
 () Shut in Pressure
 (x) Good Cement Returns
 () Topped off well with _____ sacks
 (x) Set Float Shoe

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 5 5/8"
 TOTAL DEPTH: 430

Well Name	Terms	Due Date		
	Net 15 days	1/13/2011		
Service or Product	Qty	Per Foot Pricing/Unit Pricing	Amount	
Run and cement 2 7/8"	428	3.00	1,284.00	
Sales Tax		7.30%	0.00	

Completed 12-29-10
 Myers #6
 Crawford County
 Section: 33
 Township: 28
 Range: 22

Hooked onto 2 7/8" casing. Established circulation with 2 barrels of water, GEL, METSO, COTTONSEED ahead, blended 65 sacks of OWC, dropped rubber plug, and pumped 2.4 barrels of water

Total	\$1,284.00
Payments/Credits	\$0.00
Balance Due	\$1,284.00