

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

117/13

OPERATOR: License # 31930 **KCC**
Name: BlueRidge Petroleum Corporation
Address 1: P.O. Box 1913 **JAN 07 2011**
Address 2: _____ **CONFIDENTIAL**
City: Enid State: OK Zip: 73702 + 1913
Contact Person: Jonathan Allen
Phone: (580) 242-3732
CONTRACTOR: License # 5142 **RECEIVED**
Name: Sterling Drilling Company **JAN 10 2011**
Wellsite Geologist: James C. Musgrove
Purchaser: NCRA **KCC WICHITA**

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

9/28/2010 10/08/2010 01/01/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 057-20697-00-00
Spot Description: _____
SW NE SW NE Sec. 9 Twp. 27 S. R. 24 East West
1,812 Feet from North / South Line of Section
1,872 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: Cheyenne Well #: 3-9
Field Name: Gunsmoke
Producing Formation: Pawnee
Elevation: Ground: 2471' Kelly Bushing: 2484'
Total Depth: 5102' Plug Back Total Depth: 5058'
Amount of Surface Pipe Set and Cemented at: 450 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1556 Feet
If Alternate II completion, cement circulated from: 1556
feet depth to: 600 w/ 200 .sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 21,900 ppm Fluid volume: 850 bbls
Dewatering method used: Haul off free fluids, allow to dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Cheyenne Oil Services, Inc.
Lease Name: Strecker License #: 7146
Quarter NW Sec. 9 Twp. 24 S. R. 21 East West
County: Hodgeman Permit #: D21228

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 1/07/2011

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 1-7-11 - 1/7/13
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____