KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM

CONFIDENTIAL WELL HISTORY - DESCRIPTION OF WELL & LEASE

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OPERATOR: License # 4767	API No. 15 - 057-20696-0000	
Name: Ritchie Exploration, Inc.	Spot Description: 55' S & 110' W	
Address 1: P.O. Box 783188 CONFIDENTIAL	SW _SW Sec. 24 Twp. 25 S. R. 21 _ East	
Address 2:	605 Feet from North / South Line of Section	
City: Wichita State: KS Zip: 67278 + 3118	Feet from East / West Line of Section	
Contact Person: Peter Fiorini	Footages Calculated from Nearest Outside Section Corner:	
316 601 0500	□NE □NW □SE ☑SW	
Phone: (<u>510)</u>	County: Ford	
Name: Duke Drilling Co., Inc. JAN 1 (2011	Lease Name: Weiss 24C Well #: 1	
Wellsite Geologist: Mike Engelbrecht	Field Name:	
KO MICHITA I	Producing Formation:	
T dicitasci.	Elevation: Ground: 4872 Kelly Bushing: 2306	
Designate Type of Completion:		
New Well Re-Entry Workover	Total Depth: 4872 Plug Back Total Depth: 330	
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 330 Feet	
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes 📝 No	
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet	
✓ Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:	
If Workover/Re-entry: Old Well Info as follows:	feet depth to: sx cmt.	
Operator:	Drilling Fluid Management Plan	
Well Name:	(Data must be collected from the Reserve Pit)	
Original Comp. Date: Original Total Depth:	Chloride content: 15000 ppm Fluid volume: 1200 bbls	
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: evaporation	
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:	
Commingled Docket No.:	·	
Dual Completion	Operator Name:	
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:	
9/21/10 10/3/10 10/3/10	QuarterSecTwpS. R 🗍 East 🗌 West	
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copies two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- Il report shall be attached with this form. ALL CEMENTING TICKETS MUST	
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct by the best of my knowledge.	he oil and gas industry have been fully complied with and the statements herein	
Signature:	KCC Office Use ONLY	
Title: Development/Production Geologist Date: 1/7/11	Letter of Confidentiality Received 1/7/11 - 1/7/13	
Subscribed and sworn to before me this 2 day of land	, If Denied, Yes Date:	
20 11	Wireline Log Received	
1) h & W 100 :	Geologist Report Received	
Notary Public: Altha T. Mely	UIC Distribution	
Date Commission Expires: 5 - 4-11		

DEBRA K. PHILLIPS

Notary Public - State of Kansas

My Appt. Expires 5-4-11