

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/13/12

OPERATOR: License # 5822  
 Name: VAL ENERGY INC.  
 Address 1: 200 W. DOUGLAS SUITE 520  
 Address 2: \_\_\_\_\_  
 City: WICHITA State: KS Zip: 67202 + \_\_\_\_\_  
 Contact Person: K. TODD ALLAM  
 Phone: ( 316 ) 263-6688 **KCC**  
 CONTRACTOR: License # 5822 **JAN 13 2011**  
 Name: VAL ENERGY INC.  
 Wellsite Geologist: STEVE VAN BUSKIRK **CONFIDENTIAL**  
 Purchaser: MACLASKEY  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  

<u>12/20/2010</u>	<u>1/1/2010</u>	<u>1/1/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 113-21344-00-00  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ NW NW NW Sec. 7 Twp. 21 S. R. 5  East  West  
330 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: MCPHERSON  
 Lease Name: BLEW Well #: 1-7  
 Field Name: UNKNOWN  
 Producing Formation: MISSISSIPPI  
 Elevation: Ground: 1538 Kelly Bushing: 1549  
 Total Depth: 3380 Plug Back Total Depth: 3380  
 Amount of Surface Pipe Set and Cemented at: 260 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content: 18000 ppm Fluid volume: 1400 bbls  
 Dewatering method used: HAUL OFF  
 Location of fluid disposal if hauled offsite:  
 Operator Name: KODIAK PETROLEUM  
 Lease Name: WIENS 'B' License No.: \_\_\_\_\_  
 Quarter SW Sec. 6 Twp. 21 S. R. 5  East  West  
 County: MCPHERSON Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
 Signature: [Signature]  
 Title: OPERATIONS Date: 1/13/11  
 Subscribed and sworn to before me this 13 day of JANUARY,  
 20 11.  
 Notary Public: [Signature]  
 Date Commission Expires: 2/24/2014

**KCC Office Use ONLY**  
 Letter of Confidentiality Received 1/13/11 - 1/13/12  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution  
**JAN 13 2011**

NOTARY PUBLIC - State of Kansas  
 BRANDI WYER  
 My Appt. Expires 2/24/2014

KCC WICHITA