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JAN 6 2011
1-16-11
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5039
Name: A G V Corp.
Address 1: P. O. Box 377
Address 2: 123 N Main
City: Attica State: Ks Zip: 67009
Contact Person: Larry G. Mans
Phone: (620) 254-7222
CONTRACTOR: License # 33549
Name: Landmark Drilling LLC
Wellsite Geologist: Kent Roberts
Purchaser: West Wichita Gas

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>8-22-2010</u>	<u>9-8-2010</u>	<u>10-21-2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21691-00-00
Spot Description: _____
SE NE NWSE Sec. 36 Twp. 32 S. R. 9 East West
2184 Feet from North / South Line of Section
1439 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Harper
Lease Name: Kiser Well #: 10
Field Name: Sullivan
Producing Formation: Mississippi
Elevation: Ground: 1400 Kelly Bushing: 1409
Total Depth: 4825 Plug Back Total Depth: 4738
Amount of Surface Pipe Set and Cemented at: 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G Mans
Title: Secretary Date: 1/5/11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dlg Date: 1/12/11

Operator Name: A G V Corp. Lease Name: Kiser Well #: 10
 Sec. 36 Twp. 32 S. R. 9 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: <u>Dual Induction</u> <u>Dual Compensated Porosity</u> <u>Microresistivity</u> <u>Sector Bond</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED JAN 06 2011 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	218	60/40Poz	225	
Production	7 7/8	5 1/2	15.5	4814	AA2	370	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4704-4708	500 G 20% mud acid	
CIBP	4620		
4	4400-4404	500 G 20% mud acid	
2	4401-4405	1000 G 15% NE/FE	
6	4405-4407		

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>4514</u> Packer At: <u>4620</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>10/21/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>30</u> Water Bbls. <u>50</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CUST NO 1000159	INVOICE DATE 08/24/2010
INVOICE NUMBER 1718 - 90391071		

Pratt (620) 672-1201
 B AGV CORP
 I PO Box: 377
 L ATTICA
 L KS US 67009
 T
 O ATTN:

J LEASE NAME Kiser 10
 O LOCATION
 B COUNTY Harper 71770
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40221392	19905		Net - 30 days	09/23/2010
			UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/21/2010 to 08/21/2010</i>				
0040221392				
171802075A Cement-New Well Casing/Pi 08/21/2010 8 5/8" Surface				
60/40 POZ	200.00	EA	7.80	1,560.00 T
Cello-flake	50.00	EA	2.41	120.25 T
Calcium Chloride	516.00	EA	0.68	352.17 T
Wooden Cement Plug 8 5/8"	1.00	EA	104.00	104.00
Unit Mileage Charge-Pickups, Vans & Cars	55.00	HR	2.76	151.94
Heavy Equipment Mileage	110.00	MI	4.55	500.50
Proppant and Bulk Delivery Charges	473.00	MI	1.04	491.92
Depth Charge; 0-500'	1.00	HR	650.00	650.00
Blending & Mixing Service Charge	200.00	MI	0.91	182.00
Plug Container Utilization Charge	1.00	EA	162.50	162.50
Service Supervisor	1.00	HR	113.75	113.75

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PAID SEP 28 2010

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,389.03
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	128.04
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,517.07
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02075 A

DATE _____ TICKET NO. _____

DATE OF JOB 8-21-10 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER A.B.V. Corp		LEASE K1500 WELL NO. 10							
ADDRESS		COUNTY Harper STATE KS							
CITY STATE		SERVICE CREW Dorlando Math. / W.H. H.							
AUTHORIZED BY		JOB TYPE: CNW-8 5/8 Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27285	1/2						8-21-10		1:00
19959-21010	1/2					ARRIVED AT JOB		AM	2:00
19903-19903	1/2					START OPERATION		AM	5:00
						FINISH OPERATION		AM	5:30
						RELEASED		AM	6:00
						MILES FROM STATION TO WELL			55

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
PCF 103	60/40 P02	SK	200		2400.00
PCF 107	Cells Lake	Lb	50		185.00
PCF 109	Calcium Chloride	Lb	516		541.80
PCF 153	Wooden Cement Plug	ea	1		160.00
PE 105	Pickup Mileage	mi	55		233.75
PE 101	Heavy Equipment Mileage	mi	110		770.00
PE 113	Bulk Delivery	Tm	473		756.80
PCF 200	Depth Charge 0-500	ea	1		1000.00
PCF 240	Cement Service Charge	SK	200		280.00
PCF 504	Plug Container	ea	1		250.00
PS 003	Service Supervisor	ea	1		175.00
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SUB TOTAL **4387.00**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		DLS

SERVICE REPRESENTATIVE Steve Orlando	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
---	--

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: ALV. S. C. Lease No. 110 Date 8-2-10
 Lease K... Well # 110
 Field Order # 207 Station Pratt Casing 3 1/2" Depth 300' County Wichita State KS
 Type Job CNW - 207 Formation ... Legal Description ...

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative ... Station Manager ... Treater ...

Service Units	Driver Names						
<u>2728</u>	<u>...</u>	<u>...</u>	<u>...</u>	<u>...</u>	<u>...</u>	<u>...</u>	<u>...</u>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>2:00</u>					<u>12.6 min - 5.5 gal/min</u>
					<u>Pre 5.5 3% concn</u>
					<u>Concn in bottom</u>
					<u>11.5 min - 5.5 gal/min</u>
<u>2:15</u>	<u>200</u>		<u>3</u>	<u>5.5</u>	<u>11.5 min - 5.5 gal/min</u>
<u>2:30</u>	<u>200</u>		<u>5.5</u>	<u>5.5</u>	<u>11.5 min - 5.5 gal/min</u>
<u>2:45</u>	<u>11</u>		<u>0</u>	<u>0</u>	<u>11.5 min - 5.5 gal/min</u>
<u>2:55</u>	<u>200</u>		<u>15</u>	<u>11</u>	<u>11.5 min - 5.5 gal/min</u>

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PAGE	CUST NO	INVOICE DATE
1 of 1	1000159	09/10/2010
INVOICE NUMBER		
1718 - 90405424		

Pratt (620) 672-1201
 B AGV CORP
 I PO Box: 377
 L ATTICA
 L KS US 67009
 T
 O ATTN:

J LEASE NAME Kiser 10
 O LOCATION
 B COUNTY Harper
 S STATE KS 11344
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40227830	19905		Net - 30 days	10/10/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/08/2010 to 09/08/2010</i>				
0040227830				
171802607A Cement-New Well Casing/Pi 09/08/2010 CNW-5 1/2" Longstring				
AA2 Cement	400.00	EA	11.39	4,556.00 T
De-foamer	94.00	EA	2.68	251.92 T
Salt	1,824.00	EA	0.34	611.04 T
Gas-Blok	376.00	EA	3.45	1,297.39 T
FLA-322	188.00	EA	5.03	944.70 T
Gilsonite	2,000.00	EA	0.45	897.80 T
CS-1L, KCl Substitute	5.00	EA	23.45	117.25 T
Latch Down Plug & Baffle	1.00	EA	268.00	268.00
Auto Fill Float Shoe	1.00	EA	241.20	241.20
Turbolizer	12.00	EA	73.70	884.40
5 1/2" Basket	3.00	EA	194.30	582.90
Heavy Equipment Mileage	110.00	MI	4.69	515.90
Proppant & Bulk Delivery Charges	1,034.00	MI	1.07	1,108.45
Blending & Mixing Service Charge	400.00	MI	0.94	375.20
Unit Mileage Charge-Pickups, Vans & Cars	55.00	HR	2.85	156.61
Depth Charge; 4001'-5000'	1.00	HR	1,688.40	1,688.40
Casing Swivel Rental	1.00	EA	134.00	134.00
Plug Container Utilization Charge	1.00	EA	167.50	167.50
Service Supervisor	1.00	HR	117.25	117.25

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PAID SEP 28 2010

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	14,915.91
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	546.59
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	15,462.50
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02607 A

36-325-9W

DATE _____ TICKET NO. _____

DATE OF JOB 9-8-10 DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER AGV Corporation		LEASE Kiser WELL NO. 10							
ADDRESS		COUNTY Harper STATE Kansas							
CITY STATE		SERVICE CREW C. Messick: M. Mattal: B. Mitchel							
AUTHORIZED BY		JOB TYPE: C.N.W. - Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
19,866	.75						9-7-10	AM	8:00
						ARRIVED AT JOB	9-7-10	AM	11:00
19,903-19,905	.75					START OPERATION	9-8-10	AM	5:30
						FINISH OPERATION	9-8-10	AM	6:15
19,959-21,010	.75					RELEASED	9-8-10	AM	7:00
						MILES FROM STATION TO WELL			55

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Kenf Kalerch
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA 2 Cement RECEIVED	sh	400		\$ 6,800 00
CC 105	Defoamer	Lb	94		\$ 376 00
CC 111	Salt (Fine) JAN 1	Lb	1,824		\$ 912 00
CC 115	Gas Blot	Lb	376		\$ 1,936 40
CC 129	FLA-322 KCC WICHITA	Lb	188		\$ 1,410 00
CC 201	Gilsonite	Lb	2000		\$ 1,340 00
CF 607	Latch Down Plug and Baffle, 5 1/2"	ea	1		\$ 400 00
CF 1251	Auto Fill Float Shoe, 5 1/2" RECEIVED	ea	1		\$ 360 00
CF 1651	Turbolizer, 5 1/2"	ea	12		\$ 1,320 00
CF 1901	Basket, 5 1/2" JAN 16 2011	ea	3		\$ 870 00
C 704	CS-1L: KCL	Gal	5		\$ 175 00
E 100	Pickup Mileage KCC WICHITA	mi	55		\$ 233 75
E 101	Heavy Equipment Mileage	mi	110		\$ 770 00
E 113	Bulk Delivery	tm	1,034		\$ 1,654 40
CE 205	Cement Pump: 4,000 Feet To 5,000 Feet	Job	1		\$ 2,520 00
CE 240	Blending and Mixing Service	sh	400		\$ 560 00
CE 501	Casing Swivel	Job	1		\$ 200 00
CE 504	Plug Container	Job	1		\$ 250 00
S 003	Service Supervisor	Job	1		\$ 175 00

SUB TOTAL \$14,915.90

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL KC

SERVICE REPRESENTATIVE Anderson R. Messick THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Kenf Kalerch

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer AGV Corporation	Lease No.	Date 9-8-10
Lease Riser	Well # 10	
Field Order # 2607	Station Pratt, Kansas	Casing 5 1/2
Type Job C.N.W. - Longstring	Depth 4814	County Harper
	Formation	State Kansas
		Legal Description 36-325-9W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size 5 1/2	Shots/Ft 370	From 108	To 108	Rate 2.58	Press DeFoamer	ISIP 5.8 F.L.A. 322
Depth 4814	Depth 4814	From 108	To 108	From 108	Max 5	Min 1.37	Annulus Pressure 5 Min
Volume 14.6 Bbl.	Volume 14.6 Bbl.	From 108	To 108	From 108	Avg 1.37		Total Load 15 Min.
Max Press 2500 P.S.I.	Max Press 2500 P.S.I.	From 108	To 108	From 108			
Well Connection Plug Container	Annulus Vol. 30	From 108	To 108	From 108			
Plug Depth 4814	Packer Depth 4814	From 108	To 108	From 108			

Customer Representative Kent Roberts	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19866	19903	19905	19959	21010				
Driver Names	Messick	Mattal	Mitchel						

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					Trucks on location and hold safety meeting.
12:10					Landmark Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 115 Joints new 15.5 Lb./Ft 5 1/2" casing. A Basket was installed above collars # 2, 18, and # 35. A Turbine was installed on collars # 1, 3, 5, 7, 9, 12, 14, 17, 27, 36, 38 and # 40.
2:30					Casing in well. Rotate and Circulate for 3 hours.
5:35	300			5	Start Mixing 370 sacks AA-2 cement.
	-0-		90		Stop pumping. Shut in Well. Wash pump and lines. Release Latch Down Plug. Open Well.
5:55	100			6.5	Start 28 KCL Displacement.
			65	5	Start to lift cement.
6:15	1800		113.8		Plug down.
	2500				Pressure up.
					Release pressure Float Shoe held.
	-0-		7-0	3	Plug Rat Hole.
					Wash up pump truck.
7:00					Job Complete.
					Thank You
					Clarence, Mike, Brad

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