

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822

Name: VAL ENERGY INC.

Address 1: 200 W. DOUGLAS SUITE 520

Address 2: _____

City: WICHITA State: KS Zip: 67202 + _____

Contact Person: K. TODD ALLAM

Phone: (316) 263-6688

CONTRACTOR: License # 5822

Name: VAL ENERGY INC.

Wellsite Geologist: _____

Purchaser: MACLASKEY

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

6/19/2010 6/25/2010 7/14/2010

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23556-00-00

Spot Description: _____

SE SW NW NE Sec. 26 Twp. 34 S. R. 11 East West

1110 Feet from North / South Line of Section

435 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: BARBER

Lease Name: BROWN ROLF Well #: 2-26

Field Name: UNKNOWN

Producing Formation: MISSISSIPPI

Elevation: Ground: 1315 Kelly Bushing: 1326

Total Depth: 4800 Plug Back Total Depth: 4743

Amount of Surface Pipe Set and Cemented at: 237.97 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 36000 ppm Fluid volume: 1800 bbls

Dewatering method used: HAUL OFF

Location of fluid disposal if hauled offsite: _____

Operator Name: VAL ENERGY INC

Lease Name: MARY DIEL SWD License No.: 5822

Quarter _____ Sec. 29 Twp. 34S S. R. 11 East West

County: BARBER Docket No.: D30438

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: OPERATIONS Date: 1/6/10

Subscribed and sworn to before me this 6 day of January

20 11

Notary Public: [Signature]

Date Commission Expires: 2/24/14

KCC Office Use ONLY

Letter of Confidentiality Received 1/6/11 - 1/6/13

If Denied, Yes Date: 1/6/11 - Dlg

Wireline Log Received

Geologist Report Received

UIC Distribution

Alt 1 - Dlg - 1/12/10



Operator Name: VAL ENERGY INC. Lease Name: BROWN ROLF Well #: 2-26
 Sec. 26 Twp. 34 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: MICRO ACRL DUAL SPACED NEUTRON	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3324</td> <td>-2298</td> </tr> <tr> <td>LKC</td> <td>4192</td> <td>-2666</td> </tr> <tr> <td>STARK</td> <td>4339</td> <td>-3013</td> </tr> <tr> <td>HUSHPUCKNEY</td> <td>4380</td> <td>-3054</td> </tr> <tr> <td>PAWNEE</td> <td>4520</td> <td>-3194</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4605</td> <td>-3279</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	HEEBNER	3324	-2298	LKC	4192	-2666	STARK	4339	-3013	HUSHPUCKNEY	4380	-3054	PAWNEE	4520	-3194	MISSISSIPPI	4605	-3279
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																							
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HEEBNER	3324	-2298																							
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STARK	4339	-3013																							
HUSHPUCKNEY	4380	-3054																							
PAWNEE	4520	-3194																							
MISSISSIPPI	4605	-3279																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	17 1/4	13 3/8	40	58	COMMON	65	CELLO, CCL
SURFACE	12 1/4	8 5/8	23	237.97	60/40POZ	190	CELLO, CCL, SUGAR
PRODUCTION	7 7/8	5 1/2	14	4791	AA2	100	DEFOAM, SALT, FLA-322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				RECEIVED JAN 06 2011 KCC WICHITA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4662-4674, 4676-4688	1000G NEFE ACID, 8071BBLS SLICK WATER, 159000# SAND	4662-74 4676-88

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>1/2/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>28</u>	Gas Mcf <u>150</u>	Water Bbls. 300 Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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VAL ENERGY, INC.

200 W. Douglas, Suite 520
Wichita, Kansas 67202

Office: (316) 263-6688 Fax: (316) 262-2512

January 6, 2011

Kansas Corporation Commission
130 S. Market # 2078
Wichita, KS 67202

Re: API 15-007-23556-00-00

To Whom It May Concern:

Please hold all information confidential for the BROWN ROLF 2-26 located in the SE-SW-NW-NW Sec. 26-34S-11W BARBER County, Kansas.

Sincerely

Dustin Wyer

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KCC WICHITA



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	06/22/2010
INVOICE NUMBER		
1718 - 90342810		

Pratt (620) 672-1201

J LEASE NAME Brown Rolfe 2-26
 O LOCATION
 B COUNTY Barber
 STATE KS *13 3/8 Conductor*
 JOB DESCRIPTION Cement-New Well Casing/Pi #2
 JOB CONTACT

B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

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 JUN 24 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40197524	27463	<i>9208</i>	Net - 30 days	07/22/2010

For Service Dates: 06/20/2010 to 06/20/2010

0040197524

171802135A Cement-New Well Casing/Pi 06/20/2010
 13 3/8" Conductor

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement	65.00	EA	7.20	468.00 T
Common Additives	17.00	EA	1.67	28.31 T
Cello-flake Calcium Chloride	160.00	EA	0.47	75.60 T
Mileage	90.00	MI	3.15	283.50
Heavy Equipment Mileage				
Mileage	140.00	MI	0.72	100.80
Proppant and Bulk Delivery Charges				
Pickup	45.00	HR	1.91	86.06
Unit Mileage Charge-Pickups, Vans & Cars				
Mileage	65.00	MI	0.63	40.95
Blending & Mixing Service Charge				
Supervisor	1.00	HR	78.75	78.75
Service Supervisor				
Pump Charge-Hourly	1.00	HR	450.00	450.00
Depth Charge 0-500'				

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	1,611.97
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	36.03
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	1,648.00
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02135 A

DATE _____ TICKET NO. _____

DATE OF JOB 06-20-10 DISTRICT PRATT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER VAL-ENERGY		LEASE BROWN ROLFE 2-26 WELL NO.							
ADDRESS		COUNTY BARBER		STATE KS					
CITY STATE		SERVICE CREW Sullivan, Posey, Phue							
AUTHORIZED BY		JOB TYPE: CNW 13 3/4 Conductor							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
27463	10								
19832/21010	10								
29867									
						ARRIVED AT JOB	06-19-10	AM	2330
						START OPERATION	06-21-10	AM	0100
						FINISH OPERATION		AM	0110
						RELEASED	06-20-10	AM	0130
						MILES FROM STATION TO WELL			5

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Kandy Smith*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 100	65# CONDUCTOR CMF	SK	65		1,040.00	
CE 102	Cell fake	lb	17		62.90	
CE 109	Calcium chloride	lb	160		168.00	
E 101	Heavy Equat mix	m	90		630.00	
E 113	Bulk Demand	TN	140		224.00	
E 100	Picker mix	m	45		191.25	
CE 240	Blank - mat. charge	SK	65		91.00	
S003	Serv. Solut	EA	1		175.00	
CE 200	Depth charge 0-500'	EA	1		1,000.00	
					SUB TOTAL	

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		1611.97

Thank you
DLS

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer VAL-ENERGY	Lease No.	Date 06-20-10
Lease BROWN Rolfe	Well # 2-26	
Field Order # 2155	Station PRA-4	Casing 13 3/8
		Depth 55'
Type Job CNW 13 3/8 Conductor	Formation	Legal Description 26-34-11
		County BARBER State OK

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
13 3/8							5 Min.	
Depth 55'	Depth	From	To	Pre Pad	Max			
Volume 6	Volume	From	To	Pad	Min		10 Min.	
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection 2 1/2"	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 31 1/4	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager DAVE SCOTT	Treater Robert J. Allen
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Service Units	19867	27463	19832	21010					
Driver Names	Sullivan	Lester	Phye						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1230					ON loc. left meter
					RUN ONE J.T. 13 3/8 48
1245					CS9 ON BOT
1250					Hook Rig to circ
1255			14	35	It chit
			6		It Disp
0110					plug down
					limited 4 BBL chit to pit
					Thank you



BASIC
ENERGY SERVICES

PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 06/22/2010
INVOICE NUMBER 1718 - 90342819		

Pratt (620) 672-1201

J O B S I T E
LEASE NAME Brown Rolfe 2-26
LOCATION _____
COUNTY Barber
STATE KS *85/8*
JOB DESCRIPTION Cement-New Well Casing/Pi #2
JOB CONTACT _____

B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L KS US 67202
T
O ATTN:

RECEIVED
JUN 24 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40197576	27463	<i>9208</i>	Net - 30 days	07/22/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/20/2010 to 06/20/2010</i>				
0040197576				
171802100A Cement-New Well Casing/Pi 06/20/2010 Surface				
Cement 60/40 POZ	190.00	EA	5.40	1,026.00 T
Additives	48.00	EA	1.67	79.92 T
Cello-Flake				
Calcium Chloride	492.00	EA	0.47	232.47 T
Calcium Chloride Additives	100.00	EA	0.90	90.00 T
Sugar				
Cement Float Equipment	1.00	EA	72.00	72.00
Wooden Cement Plug 8 5/8"				
Cement Float Equipment 8 5/8" Basket (Blue)	1.00	EA	141.75	141.75
Pickup	45.00	HR	1.91	86.06
Unit Mileage Charge-Pickups, Vans & Cars				
Mileage	90.00	MI	3.15	283.50
Heavy Equipment Mileage				
Mileage	369.00	MI	0.72	265.68
Proppant and Bulk Delivery Charges				
Pump Charge-Hourly	1.00	HR	450.00	450.00
Depth Charge 0-500'				
Mileage	190.00	MI	0.63	119.70
Blending & Mixing Service Charge				
Cementing Head w/Manifold	1.00	EA	112.50	112.50
Plug Container Utilization Charge				
Supervisor	1.00	HR	78.75	78.75
Service Supervisor				

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JAN 06 2011
KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,038.33
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	89.99
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,128.32
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 02100 A

26-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB 6-20-10 DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Val Energy, Incorporated		LEASE Brown Rolfe WELL NO. 2-26							
ADDRESS		COUNTY Barber STATE Kansas							
CITY STATE		SERVICE CREW C. Messick: M. Mattal: M. McGraw							
AUTHORIZED BY		JOB TYPE: C.N.W. - Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19,866	.75						6-20-10	PM	4:30
						ARRIVED AT JOB		PM	6:30
27,463	.75					START OPERATION		PM	8:00
						FINISH OPERATION		PM	8:45
19,826-19,860	.75					RELEASED	6-20-10	PM	9:30
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz	sk	190	\$	2,280.00
CC 102	Cell flake	Lb	48	\$	177.60
CC 109	Calcium Chloride	Lb	492	\$	516.60
CF 153	Wooden Plug, 8 5/8"	ea	1	\$	160.00
CC 131	Sugar	Lb	100	\$	200.00
CF 1903	Basket, 8 7/8"	ea	1	\$	315.00
E 100	Pickup Mileage	mi	45	\$	191.25
E 101	Heavy Equipment Mileage	mi	90	\$	630.00
E 113	Bulk Delivery	tm	369	\$	590.40
CE 200	Cement Pump: 0 Feet To 500 Feet	Job	1	\$	1,000.00
CE 240	Blending and Mixing Service	sk	190	\$	266.00
CE 504	Plug Container	Job	1	\$	250.00
S003	Service Supervisor	Job	1	\$	175.00

CHEMICAL / ACID DATA:			

SUB TOTAL	DLS
SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	3038.33

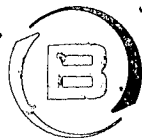
SERVICE REPRESENTATIVE Josanna R. Medina	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Randy Smith (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	

Customer Val Energy, Incorporated	Lease No. Brown Rolf	Lease # 2-26	Date 6-20-10
Field Order # 2100	Station Pratt, Kansas	Casing 8 5/8 24 Lb.	Depth 222 Feet
Type Job C.N.W. - Surface	Formation	County Barber	State Kansas
		Legal Description 26-345-11W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8 24 Lb./Ft.	Tubing Size	Shots/Ft	190 Sacks	60/40 Poz	RATE	PRESS	ISIP	38 Calcium
Depth 222 Feet	Depth	From	To	Chloride	Max	Cellfite	5 Min.	
Volume 4.1 Bbl.	Volume	From	To	25 Lb./Stk.	Min	Gal/stk.	10 Min.	1.25 cu ft./stk.
Max Press 300 P.S.I.	Max Press	From	To		Avg		15 Min.	
Well Connection Plug on arner	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 20 Feet	Packer Depth	From	To	Flush	Gas Volume	Fresh Water	Total Load	

Customer Representative Nancy Smith	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,866 27,463	19,826 19,860	
Driver Names Messick, Mattal	M. McGraw	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:30					Trucks on location and hold safety meeting.
7:00					Val Drilling start for run 5 Joints new 24 Lb./Ft. 8 5/8" casing. A Basket was installed approximately 10 Ft. upon btm of 5'.
8:05					Casing in well. Circulate for 5 minutes.
8:15	250			5	Start Fresh Water Pre-Flush.
	275		10	5	Start mixing 190 Sacks 60/40 Poz Cement.
	-0-				Stop pumping. Shut in well. Release Wood Plug. Open Well.
8:28	200			5	Start Fresh Water Displacement.
8:35	300		13.2		Plugdown. Shut in well.
					Circulated 15 sacks cement to the pit.
					Wash up pump truck.
9:15					Job Complete.
					Thank You.
					Clarence, Mike, Mike



BASICSM
ENERGY SERVICES

PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 06/29/2010
INVOICE NUMBER 1718 - 90347953		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Brown Rolfe 2-26
 O LOCATION
 B COUNTY Barber
 S STATE KS 5/2
 I JOB DESCRIPTION Cement-New Well Casing/Pi #
 E JOB CONTACT 2-26

RECEIVED

JUL 01 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40199808	19905	9308	Net - 30 days	07/29/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 06/26/2010 to 06/26/2010				
0040199808				
171802203A Cement-New Well Casing/Pi 06/26/2010 Longstring				
AA2 Cement	100.00	EA	8.50	850.03 T
60/40 POZ	50.00	EA	6.00	300.01 T
De-foamer (Powder)	24.00	EA	2.00	48.00 T
Salt (Fine)	479.00	EA	0.25	119.75 T
Gas-Blok	94.00	EA	2.58	242.06 T
FLA-322	76.00	EA	3.75	285.01 T
Gilsonite	500.00	EA	0.34	167.51 T
Super Flush II	500.00	EA	0.77	382.51 T
Top Rubber Cement Plug 5 1/2"	1.00	EA	52.50	52.50
Guide Shoe - Regular 5 1/2" (Blue)	1.00	EA	125.00	125.00
Flapper Type Insert Float Valves 5 1/2"	1.00	EA	107.50	107.50
Turbolizer 5 1/2" (Blue)	5.00	EA	55.00	275.01
5 1/2" Basket (Blue)	1.00	EA	145.01	145.01
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.13	95.63
Heavy Equipment Mileage	90.00	MI	3.50	315.01
Proppant and Bulk Delivery Charges	308.00	MI	0.80	246.41
Depth Charge; 4001-5000'	1.00	HR	1,260.08	1,260.08
Blending & Mixing Service Charge	150.00	MI	0.70	105.00
Plug Container Utilization Charge	1.00	EA	125.00	125.00
Service Supervisor	1.00	HR	87.50	87.50

RECEIVED
JAN 06 2011
KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,334.53
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	150.88
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,485.41
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 02203 A

26-345-11W

DATE TICKET NO.

DATE OF JOB 6-26-10		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Val Energy, Incorporated				LEASE Brown Rolfe				WELL NO 2-26	
ADDRESS				COUNTY Barber		STATE Kansas			
CITY		STATE		SERVICE CREW C. Messick: M. Mattal: D. Phye					
AUTHORIZED BY				JOB TYPE: C.N.W. - Long string					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19,866	.75						6-25-10	PM	11:00
						ARRIVED AT JOB	6-26-10	AM	4:15
						START OPERATION		AM	7:50
19,903-19,905	.75					FINISH OPERATION		AM	8:30
						RELEASED	6-26-10	AM	9:15
19,960-19,918	.75					MILES FROM STATION TO WELL	45		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
P CP105	AA-2 Cement	sh	100		\$ 1,700 00	
P CP103	60/40 Poz Cement	sh	50		\$ 600 00	
P CC105	Defoamer	Lb	24		\$ 96 00	
P CC111	Salt (Fine)	Lb	479		\$ 239 50	
P CC115	Gas Blok	Lb	94		\$ 484 10	
P CC129	FLA-322	Lb	76		\$ 570 00	
P CC201	Gilsonite	Lb	500		\$ 335 00	
P CF103	Top Rubber Plug, 5 1/2"	ea	1		\$ 105 00	
P CF251	Regular Guide Shoe, 5 1/2"	ea	1		\$ 250 00	
P CF1651	Turbolizer, 5 1/2"	ea	5		\$ 215 00	
P CF1451	Insert Float Valve, 5 1/2"	ea	1		\$ 550 00	
P CF1901	Basket, 5 1/2"	ea	1		\$ 290 00	
P CC155	Super Flush II	Gal	500		\$ 765 00	
P E100	Pickup Mileage	mi	45		\$ 191 25	
P E101	Heavy Equipment Mileage	mi	90		\$ 630 00	
P E113	Bulk Delivery	tm	308		\$ 493 20	
P CE205	Cement Pump: 4,000 Feet To 5,000 Feet	Job	1		\$ 2,520 00	
P CE240	Blending and Mixing Service	sh	150		\$ 210 00	
P CE504	Plug Container	Job	1		\$ 250 00	
P S003	Service Supervisor	Job	1		\$ 175 00	
					SUB TOTAL	\$ 5,334 53
CHEMICAL / ACID DATA:					SERVICE & EQUIPMENT	% TAX ON \$
					MATERIALS	% TAX ON \$
					TOTAL	

SERVICE REPRESENTATIVE *Cherone R. Meard*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *R.M.*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

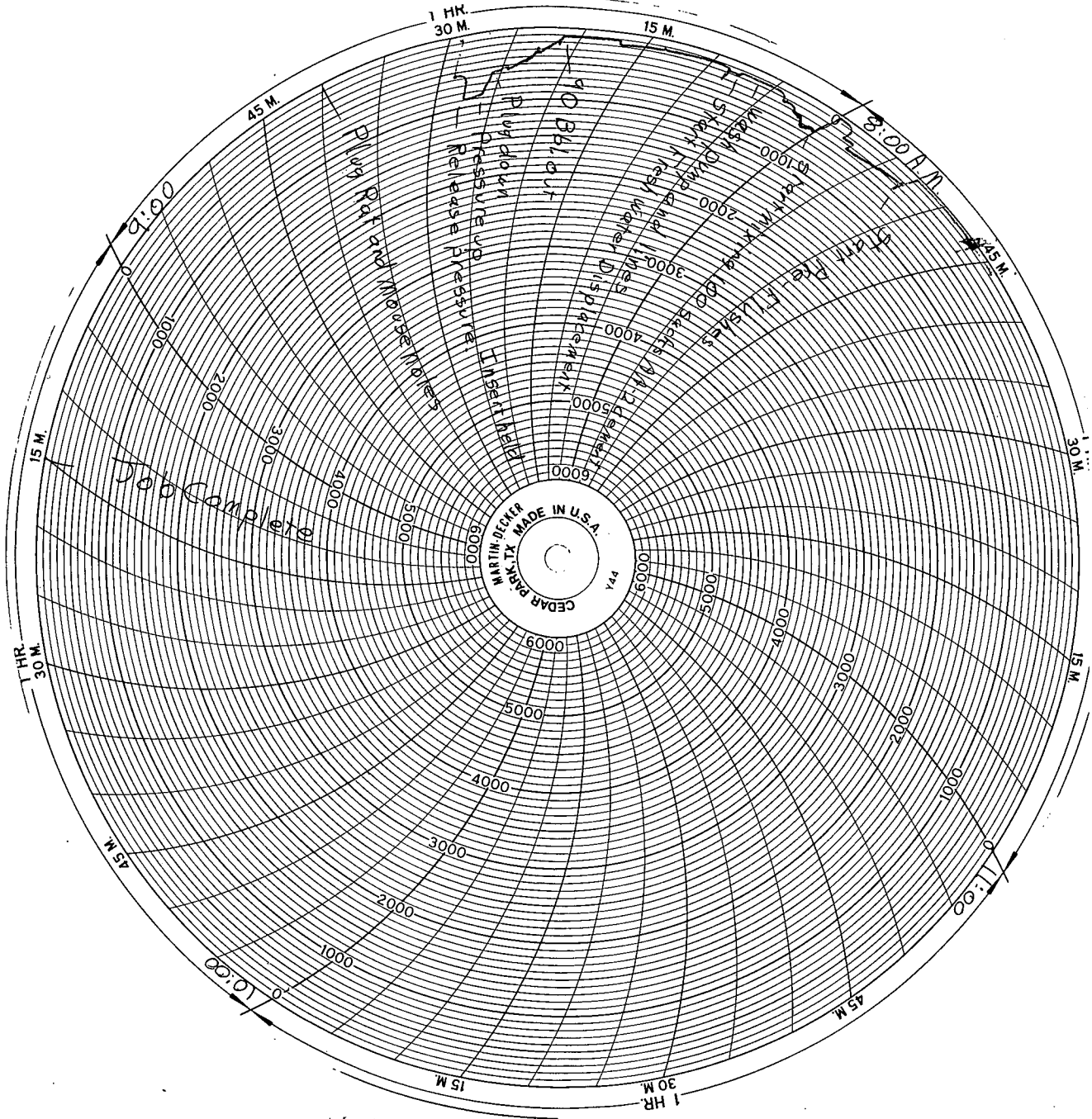
Customer Val Energy, Incorporated	Lease No. Brown Rolfe	Date 6-26-10
Lease Brown Rolfe	Well # 2-26	
Field Order # 2203	Station Pratt, Kansas	Casing 5 1/2" 14Lb./ft.
Type Job C.N.W. - Longstring	Depth 4.79 feet	County Barber
	Formation	State Kansas
		Legal Description 26-375-11W

PIPE DATA		PERFORATING DATA		CEMENT & FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2" 14Lb./ft.	Tubing Size	Shots/Ft	100 sacks	AA-2 with	2550 lbs	RATE	PRESS	ISIP
Depth 4.79 feet	Depth	From	to 0.8 salt	18 Gas Blo	Max 5.1 lb./skt		Gilson	5 Min.
Volume 116.9 Bbl.	Volume	From	To 15.3 lb./gal.	5.74 Gal.	Min 1.1 skt	1.37 CU.FT.		10 Min.
Max Press 1500 P.S.I.	Max Press	From	To		Avg			15 Min.
Well Connection 1 1/2" Con	Annulus Vol. ainer	From	To 50 sacks	60/40 Poz to Plug Rat	(30 skts) and Mouse	(20 skts) holes		Annulus Pressure
Plug Depth 4.79 feet	Packer Depth	From	To	Flush	115.8 Bbl. Fresh Water			Total Load

Customer Representative Russell Myers	Station Manager David Scott	Treater Clarence R. Messich
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Service Units	19,866	19,903	19,905	19,960	19,918				
Driver Names	Messich	Mattal	Phye						

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:15					Trucks on location and hold safety meeting.
4:45					Val Drilling start to run to 6 Joints Regular Guide Shoe. Shoe Joint with Auto fill insert screwed into collar and a total of 106 Joints new 14Lb./ft. 5 1/2" casing. Turbolizers were installed on collars # 1, 3, 7, 10 and # 13. A Basket was installed above collar # 5.
7:00					Casing in well. Circulate for 45 minutes.
7:53	300			6	Start Fresh Water Pre-Flush.
	300		20	6	Start 500 Gallons Super Flush II.
	300		32	5	Start Fresh Water spacer.
8:00	400		35	5	Start mixing 100 sacks AA-2 cement.
	-0-		59		Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug, Open Well.
8:08	100			6.5	Start Fresh Water Displacement.
			90	5	Start To lift cement.
8:27	500		115.8		Plug down.
	1,500				Pressure up.
					Release pressure. Insert held.
	-0-		7-9	3	Plug Rat (30 skts) and Mouse (20 skts) holes.
	-0-				Wash up pump truck.
9:15					Job Complete.
					Thank You.
					Clarence, Mike, Dale.



CEDAR-REX, TEXAS, MADE IN U.S.A.
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