

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co
Wellsite Geologist: Josh Austin
Purchaser: N/A

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

11/19/10 11/24/10 11/24/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 083-21, 680-0000

Spot Description: SW-NW-SE-NW

SW NW SE NW Sec. 27 Twp. 21 S. R. 25 East West
1,669 Feet from North / South Line of Section
1,462 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Hodgeman

Lease Name: Lehman Well #: 1-27

Field Name: Wildcat

Producing Formation: N/A

Elevation: Ground: 2434' Kelly Bushing: 2445'

Total Depth: 4565' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 232 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 18,900 ppm Fluid volume: 95 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Geologist Date: 1/6/11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: [Signature] Date: 1/13/11

Operator Name: American Warrior, Inc Lease Name: Lehman Well #: 1-27
 Sec. 27 Twp. 21 S. R. 25 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Stone Corral</td> <td>1661'</td> <td>+782</td> </tr> <tr> <td>Base Stone Corral</td> <td>1699'</td> <td>+746</td> </tr> <tr> <td>Heebner</td> <td>3849'</td> <td>-1404</td> </tr> <tr> <td>Lansing</td> <td>3893'</td> <td>-1448</td> </tr> <tr> <td>Stark</td> <td>4176'</td> <td>1731</td> </tr> <tr> <td>Cherokee</td> <td>4450'</td> <td>-2005</td> </tr> <tr> <td>Mississippi</td> <td>4520'</td> <td>-2075</td> </tr> </tbody> </table>	Name	Top	Datum	Stone Corral	1661'	+782	Base Stone Corral	1699'	+746	Heebner	3849'	-1404	Lansing	3893'	-1448	Stark	4176'	1731	Cherokee	4450'	-2005	Mississippi	4520'	-2075
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	232'	Class A	150	3%cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf N/A	Water Bbls. Gas-Oil Ratio Gravity N/A

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Geological Report

American Warrior Inc.
Lehman #1-27
1669' FNL & 1462' FWL
Sec. 27 T21s R25w
Hodgeman County, Kansas



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American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Lehman # 1-27
1669' FNL & 1462' FWL
Sec. 27 T21s R25w
Hodgeman County, Kansas
API # 15-083-21680-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Jason Alm, Harley Sayles

Spud Date: November 19, 2010

Completion Date: November 25, 2010

Elevation: 2434' Ground Level
2445' Kelly Bushing

Directions: Jetmore KS, West 8.7 mi on Hwy 156 to NW 210 Rd, North on NW 210 Rd 8 mi. North and Northwest 0.8 mi into location.

Casing: 8 5/8" #24 surface casing @ 232' with 150 sacks Class A 3% CC, 2% gel, Allied ticket #33456, plugged well with 50 sacks @ 1700', 80 sacks @ 700', 50 sacks @ 270', 20 sacks @ 60', 30 sacks in rat hole, 20 sacks in mouse hole, 60/40 pos, 4% gel, ¼ # flocele, Allied Ticket # 30150

Samples: 10' wet and dry, 3800' to RTD

Drilling Time: 3700' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Gary Pevoteaux"

Problems: None

Remarks: None

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Formation Tops

Formation	American Warrior, Inc. Lehman #1-27 Sec. 27 T21s R25w 1669' FNL & 1462' FWL
Anhydrite	1661', +782
Base	1699', +746
Heebner	3849', -1404
Lansing	3893', -1448
Stark	4176', -1731
BKc	4278', -1833
Marmaton	4299', -1854
Pawnee	4386', -1941
Fort Scott	4427', -1982
Cherokee	4450', -2005
Mississippian	4520', -2075
RTD	4565', -2570

Sample Zone Descriptions

Mississippian

(4557', -2112): Covered in DST #1
 Dolo – Off white to cream, fine crystalline with poor inter-crystalline and poor to fair vuggy porosity, poor oil stain with scattered light saturation, very poor show of free oil, light odor, fair yellow fluorescence.

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Drill Stem Tests
 Trilobite Testing Inc.
 "Gary Pevoteaux"

DST #1

Mississippian Warsaw

Interval (4558' – 4565') Anchor Length 7'

IHP	- 2343 #	
IFP	- 30" – No blow	18-29 #
ISI	- 30" – No blow	1205 #
FFP	- 15" – Very weak surge, no blow	32-38 #
FSI	- none -	
FHP	- 2286 #	
BHT	- 117°F	

Recovery: 45' SOCMW (1% Oil, 86% Water, 13% Mud)
 2 in CO @ top of recovery

Structural Comparison

	American Warrior, Inc. Lehman #1-27 Sec. 27 T21s R25w 1669' FNL & 1462' FWL	Dunne-Gardner Petroleum and Sotex Co., Inc. Clark #1 Sec. 27 T21s R25w 1980 FNL & 660 FWL		Pollock Petroleum, Inc. Clark #1-27 Sec. 27 T21s R25w 1980 FSL & 1980 FWL	
Formation					
Anhydrite	1661', +784	1663', +775	(-9)	1685', +785	(+1)
Base	1699', +746	1699', +739	(-7)	1722', +748	(+2)
Heebner	3849', -1404	3848', -1410	(+6)	3878', -1408	(+4)
Lansing	3893', -1448	3894', -1456	(+8)	3926', -1456	(+8)
Stark	4176', -1731	4175', -1737	(+6)	4212', -1742	(+11)
BKc	4278', -1833	4279', -1841	(+8)	4313', -1843	(+10)
Marmaton	4299', -1854	4298', -1860	(+6)	4341', -1871	(+17)
Pawnee	4386', -1941	4386', -1948	(+7)	4427', -1957	(+16)
Fort Scott	4427', -1982	4428', -1990	(+8)	4465', -1995	(+13)
Cherokee	4450', -2005	4454', -2016	(+11)	4488', -2018	(+13)
Mississippian	4519', -2075	4522', -2084	(+9)	4567', -2097	(+22)
TD	4565', -2120	4570', -2132		4668', -2198	

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Summary

The location for the Lehman #1-27 well was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which was negative. After all gathered data had been examined the decision was made to plug and abandon the Lehman #1-27 well.

Respectfully Submitted,

Harley K. Sayles
American Warrior Inc.

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